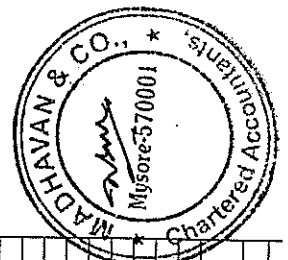


Chamundeshwari Electricity Supply Corporation Limited- Fuel & Power Purchase Cost Adjustment Cost for the month of March-2023

Sl.No	Name of the Generating Station	Approved Fuel & Power Purchase Cost										Actual power purchase cost			Difference in Power purchase cost for the month
		Capacity/Fixed Charges per month (₹-1)		Variable Charges		Capacity/Fixed Charges for the month		Variable Charges		Variable Charges		Total power purchase cost paid for the month			
		(Rs.in Cr.)	(Rs./unit)	(Rs./unit)	(Rs./unit)	(Rs.in Cr.)	(Rs./unit)	(Rs./unit)	(Rs./unit)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)		
		3	4	5	6	7	8	9	10						
A	State Owned Generating Stations														
	KPCL Thermal Station														
1	RTPS-1 to 7	8.16	2.88	7.67	57.05	4.25	24.25	31.93	7.33						
2	RTPS 8	1.79	2.87	1.22	9.36	4.26	3.99	5.20	0.73						
3	BTPS Unit I	2.87	2.82	2.08	17.46	4.60	8.03	10.11	2.34						
4	BTPS Unit II (Supplementary Bill)	3.41	2.88	2.44	17.97	4.36	7.84	10.28	1.70						
5	BTPS Unit III	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-14.09						
6	Yeramaru-Unit-1	16.14	2.80	7.39	29.21	4.36	12.75	18.70	2.08						
	Total KPCL Thermal Station	40.610	17.270	26.749	165.141	26.294	71.050	84.711	-3.422						
	KPCL HYDEL Stations														
1	Sharavathi Valley Project	0.00	0.62	0.00	66.93	0.54	3.62	3.62	-0.53						
2	Linganamakki Power House	0.00	0.62	0.00	3.42	0.54	0.18	0.18	-0.03						
3	MGHE-Jog	0.00	1.51	0.00	5.39	0.59	0.32	0.32	-0.50						
4	Gerusoppa/STRP (GPH)	0.00	1.96	0.00	6.70	1.83	1.23	1.23	-0.09						
5	Kali Valley Project	0.00	0.95	0.00	79.01	1.05	8.29	8.29	0.79						
6	Varahi Valley Project	0.00	1.81	0.00	10.90	2.23	2.43	2.43	0.46						
7	Almatti Dam Power House	0.00	2.15	0.00	1.71	5.33	0.91	0.91	0.54						
8	Bhadra Hydro Electric Power House	0.00	5.90	0.00	1.66	2.28	0.38	0.38	-0.60						
9	Kadra Power House	0.00	2.63	0.00	0.99	4.23	0.42	0.42	0.16						
10	Kodasalli Dam Power House	0.00	1.82	0.00	1.92	2.19	0.42	0.42	0.07						
11	Ghataprabha Dam Power House	0.00	3.12	0.00	1.24	2.70	0.34	0.34	-0.05						
12	Shivasamudram & Shalmshapura	0.00	1.39	0.00	2.54	1.72	0.44	0.44	0.08						
13	Munirabad Power House	0.00	1.16	0.00	0.59	1.66	0.10	0.10	0.03						
	Total KPCL Hydel Stations	0.00	25.64	0.00	183.01	26.50	19.07	19.07	0.34						
	Total of A	40.61	42.91	26.75	348.15	53.19	91.12	103.78	-3.09						
B	Central Generating Stations														
1	NTPC-Ramagundam: Stage-I & II (Supplementary Bills)	1.98	2.71	2.28	36.03	3.57	12.88	15.15	3.41						
2	NTPC-Ramagundam: Stage-III (Supplementary Bills)	0.00	0.00	0.66	9.41	3.59	3.38	4.04	1.02						
3	NTPC-Talcher: Stage-II (Supplementary Bills)	1.64	1.77	1.61	26.44	1.79	4.73	6.33	0.01						
4	NTPC-Talcher: Stage-I (Supplementary Bills)	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.67						
5	NTPC-Simhadri (Supplementary Bills)	1.79	2.96	1.85	14.93	5.31	7.94	9.79	3.58						
6	NTPC-Tamilnadu Energy Company Ltd-Vallur (Supplementary Bill)	0.00	0.00	1.75	11.36	3.36	3.81	5.56	0.13						
7	NTPC-Tamilnadu Energy Company Ltd-Vallur (Supplementary Bill)	0.60	2.66	0.39	5.69	2.74	1.56	1.95	-0.16						
8	NLC-TPS-II: Stage-I (Supplementary Bills)	0.83	2.66	0.66	9.06	2.74	3.14	3.21	3.21						
9	NLC-TPS-II: Stage-II (Supplementary Bills)	0.61	2.41	0.66	6.72	2.45	1.65	4.23	4.23						
10	NLC-TPS-II: Exp (Supplementary Bills)	0.00	2.55	0.00	2.48	2.63	0.65	1.15	-0.07						
11	NPCIL: KAIGA-1&2	1.96	3.15	2.62	16.59	3.83	6.35	8.97	1.79						
12	NPCIL: KAIGA-3&4	0.00	2.57	0.00	1.11	2.60	0.29	0.29	0.00						
13	NPCIL: Kudankulam Atomic Power generating Station	0.00	3.46	0.00	8.88	3.50	3.11	3.11	0.03						
14	DVC-MEHA TPS	1.72	2.94	1.72	13.90	3.42	4.75	6.46	0.66						
15	DVC-KODERMA TPS	2.47	2.69	2.47	15.24	2.77	4.14	6.67	0.66						



SLNo	Name of the Generating Station	Capacity/Fixed Charges per month (*1)		Variable Charges		Capacity/Fixed Charges for the month		Quantity of energy purchased in the month		Variable Charges		Variable Charges		Total power purchase cost paid for the month		Difference in Power purchase cost for the month
		(Rs./Unit)	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)
1	2	3	4	5	6	7	8	9	10							
17	Kudgel	12.54	3.55	14.16	86.60	5.24	45.41	59.57	16.29							
18	Kudgel (Supplementary bills)	0.00	0.00	0.00	0.00	0.00	0.00	-0.80	-0.80							
	New NLC Thermal Project	0.79	2.19	0.79	5.31	2.29	1.22	2.00	0.06							
	Total of 8	30.78	51.73	32.11	312.72	59.68	122.33	162.73	35.10							
C	IPPs															
1	Udupi Power Corporation Ltd	12.82	4.28	12.82	49.72	9.55	47.47	60.30	26.19							
	Udupi Power Corporation Ltd (Supplementary bill)	0.00	0.00	0.00	0.00	0.00	0.00	9.42	9.42							
	Total of C	12.82	4.28	12.82	49.72	9.55	47.47	69.72	35.61							
D	Renewable Energy Sources															
1	Solar-existing	0.00	4.29	0.00	103.24	4.28	44.24	44.24	-0.12							
2	Co-generation	0.00	5.83	0.00	0.00	0.00	0.00	0.00	0.00							
3	Biomass	0.00	5.39	0.00	0.00	0.00	0.00	0.00	0.00							
4	Mini Hydel-IPPs	0.00	3.35	0.00	8.76	3.29	2.89	2.89	-0.05							
5	Wind-IPPs	0.00	3.96	0.00	16.23	3.40	5.53	5.53	-0.90							
	Total of D	0.00	22.82	0.00	128.43	10.97	52.65	52.65	-1.07							
E	Other Purchases															
	Other Hydro Stations															
1	Priyadarshini Jurnah Hydro Electric Station (Amount in Crores per month)	0.69	0.00	0.73	0.00	0.00	0.00	0.73	0.04							
2	TB Dam Power House	0.02	0.00	0.00	0.00	0.00	0.00	0.00	-0.02							
	Total Other Hydro	0.71	0.00	0.73	0.00	0.00	0.00	0.73	0.02							
	BUNDLED POWER															
1	NTPC Bundled power (VVNL-Solar)	0.00	10.52	0.00	1.03	10.70	1.10	1.10	0.02							
2	NTPC Bundled power (VVNL-Coal)	0.00	2.73	0.00	4.32	5.22	2.26	2.26	1.08							
3	NTPC Bundled power (NSM-Solar)	0.00	4.80	0.00	14.93	4.87	7.27	7.27	0.10							
	Total BUNDLED POWER	0.00	18.05	0.00	20.28	20.80	10.63	10.63	1.20							
	Total of E	0.71	18.05	0.73	20.28	20.80	10.63	11.36	1.22							
F	Transmission Charges (Rs in Cr.)															
1	KPTCL Transmission Charges	46.59	0.00	46.59	0.00	0.00	0.00	46.59	0.00							
2	PGCIL Transmission Charges	19.85	0.00	0.00	0.00	0.00	0.00	0.00	-19.85							
	Total of F	66.44	0.00	46.59	0.00	0.00	0.00	46.59	-19.85							
G	Other Cost (Rs in Cr.)															
1	SIDC/POSOCC/US/RLDC Charges etc (Amt in Cr.)	0.343	0.000	0.31	9.36	6.54	6.12	6.42	6.08							
	Total of G	0.343	0.000	0.306	9.359	6.537	6.118	6.423	6.091							
H	LESS : Energy Sales (In EX/Bilateral etc.)	0	0.00	0.00	-5.09	4.52	-2.30	-2.30	-2.30							
I	Grand Total (A to H)	151.71	139.79	119.31	863.565	165.253	338.015	450.948	51.70							

PPPCA=[(CSG+CCGS+CIIP+Z)-S/ Q] * 1000		Computed DGB Sales Inclusive of BU/KU/JP set installations for the month of March-2023	
CSG+CCGS+CIIP+Others	54.003	Total energy	863.565
IEX Sales	-2.304	Tr.Loss	93.333
Total for the month	51.699	Energy after Tr.Loss	770.232
Z Factor	72.715	Distribution Loss	10.700%
Grand Total	124.415	Net Energy	749.077
		PPPCA in Paise per unit	
		166.09	

P. Srinivas
Deputy General Manager (EBC-Accounts)
Corporate Office, CESC, Mysore

(S. MITRAN)
Partner
Membership No. 235401
CAI Firm Regn. No. 0019099

Q. Srinivas
Deputy General Manager (EBC)
Corporate Office, CESC, Mysore

29 APR 2023

Chamundeswari Electricity Supply Corporation Ltd

FORMAT-2

Sl.No	Particulars	Amount in Rs. Crs
Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023		
Computation of Adjustment Factor (Z) for March-2023		
a	FPPCA determined by the distribution licensee for the billing month of April-2023	0.00
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	0.00
c	Increase/ Decrease in FPPCA charges to be adjusted in the billing month of April-2023(b-a)	0.00
d	Any fuel & power purchase cost variations noticed after FPPCA is determined for the billing month of March-2023	72.72
	Adjustment factor (Z) = (c+d)	72.72

Pravin S
Deputy General Manager (EBC-Accounts)
Corporate Office, CESC, Mysore

for MADHAVAN & CO,
Chartered Accountants,
(NEERAJ S. MITRAN)
Partner
Membership No. 235401
CAI Firm Regn. No. 0019099

Srinivas
Deputy General Manager (EBC)
Corporate Office, CESC, Mysore

29 APR 2023



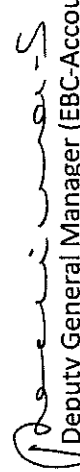
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Chamundeshwari Electricity Supply Corporation Limited


Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023
Energy at Generation Point, IF Point and energy sales for March-2023

Sl.No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of ESCOM (3-4) (in MU)	Energy at Interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Mar-23	868.659	5.094	863.565	915.4479	723.52	20.965%
	Total		5.094	863.565	915.448	723.520	20.965%

for MADHAVAN & CO,
Chartered Accountants


Deputy General Manager (EBC-Accounts)
Corporate Office, CESC, Mysore


Deputy General Manager (EBC)
Corporate Office, CESC, Mysore


Partner
Membership No. 235401
ICAI Firm Regn. No. 001909S

29 APR 2023



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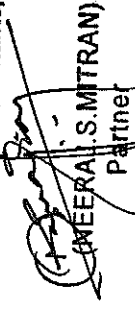
Chamundeswarj Electricity Supply Corporation Ltd

Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023

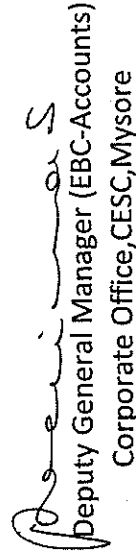
Projected Energy Sales for the billing month of May-2023

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, Bilateral etc., as per SLDC	Net Energy Purchased in MU (3-4)	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Sales in MU
1	2	3	4	5	6	7	8	9
1	Mar-23	868.659	5.094	863.565	2.864%	838.833	10.700%	749.077
Total	Mar-23	868.659	5.094	863.565	2.864%	838.833	10.700%	749.077

for MADHAVAN & CO,
Chartered Accountants,


(WEERA S. MITRAN)
Partner

Membership No. 235401
:CAI Firm Regn. No. 001909S


Deputy General Manager (EBC-Accounts)
Corporate Office, CESC, Mysore


Deputy General Manager (EBC)
Corporate Office, CESC, Mysore

29 APR 2023

