

**CHAMUNDESHWARI ELECTRICITY SUPPLY  
CORPORATION LIMITED**



**Replies to the Preliminary Observations  
to the application of APR of FY-22 and  
ARR for FY-24 of CESC**

**Filed on 23-12-2022**

**Before**

**Karnataka Electricity Regulatory Commission,  
Bengaluru.**



**BEFORE THE KARNATAKA ELECTRICITY REGULATORY  
COMMISSION, BENGALURU**

FILE NO. \_\_\_\_\_  
CASE NO. \_\_\_\_\_

In the Matter of

An application for approval for replies to the observations of Hon'ble Commission in respect of the application filed for Annual Performance Review (APR) for FY-22 and Aggregate Revenue Requirement for FY-24 of Chamundeshwari Electricity Supply Corporation Limited, Mysuru (CESC Mysuru) under Section 61 & 62 of the Electricity Act 2003 and under section 27 of the Karnataka Electricity Reforms Act 1999 read with relevant Regulations of KERC (Tariff) Regulations including KERC (Terms and Conditions for Determination of Tariff for Distribution and Retail Sale of Electricity) Regulations, 2006.

AND

In the Matter of  
Chamundeshwari Electricity Supply Corporation Limited (CESC), Mysore.

**AFFIDAVIT**

I, Smt.K.M.Swarooparani, aged 57 years, W/o T.Ramesh, General Manager (Commercial), Corporate Office, CESC, Mysuru, do solemnly affirm and say as follows:

- I am dealing with Regulatory Affairs and have been duly authorized by the said petitioner to make this Affidavit.
- The Statement made in pages 1 to 99 and related Annexures herein now shown to me are true to the best of my knowledge and the Statements made in pages 1 to 99 are based on information I believe to be true.
- Solemnly affirmed at Mysore on this day 23.12.2022 that the contents of this Affidavit are true to my knowledge, no part of it is false and no material has been concealed there from.

Place: Mysuru  
Date: 23.12.2022

on behalf of CESC, Mysore



*K. Swarooparani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

Solemnly Affirmed & Sworn to  
Before me on 23 DEC 2022

*[Signature]*  
NOTARY. MYSORE

No. of Corrections..... *nk*

Document No. *547* Date *23 DEC 2022*  
Page No. *18* Book No. *1*





**Replies to the Preliminary Observations on the Applications filed by  
the CESC for approval of APR for FY-22 and ARR/ERC for FY-24 under  
MYT Framework**

**1. Observations on Sales**

**A. Sales-Other than IP sets**

**1. Annual Performance Review of Sales for FY22:**

**Commission's Observations:**

The category-wise sales approved by Commission and the actuals for FY 21 are indicated in the table below:

Category Col-1	Approved Col-2	Actuals Col-3	Energy in MU
			Diff -MU Col-4 = Col3 - Col2
BJ/KJ Consuming more than 40 units/month	48.56	29.27	-19.29
LT-2a	1097.90	1109.25	11.35
LT-2b	10.70	7.91	-2.79
LT-3	348.25	317.07	-31.18
LT-4b	0.87	1.02	0.15
LT-4c	21.78	19.20	-2.58
LT-5	156.43	167.35	10.92
LT-6 WS	285.94	276.55	-9.39
LT-6 SL	123.46	117.44	-6.02
LT-7	19.33	17.41	-1.92
HT-1	485.36	497.33	11.97
HT-2a	747.39	754.19	6.80
HT-2b	136.22	103.87	-32.35
HT-2c	61.02	53.42	-7.60
HT-3a & b	96.08	130.64	34.56
HT-4	4.15	4.17	0.02
HT-5	2.68	6.13	3.45
<b>Sub total</b>	<b>3646.12</b>	<b>3612.22</b>	<b>-33.90</b>
BJ/KJ Consuming less than or equal to 40 units/month	95.33	95.12	-0.21
IP	3064.87	2971.38	-93.49
<b>Sub total</b>	<b>3160.20</b>	<b>3066.50</b>	<b>-93.70</b>
<b>Auxiliary</b>	<b>5.39</b>	<b>5.45</b>	<b>0.06</b>
<b>Grand total</b>	<b>6811.71</b>	<b>6684.17</b>	<b>-127.54</b>



23 DEC 2022

No. of Corrections.....*NK*

Page 1  
*K. Mani*  
General Manager (Commercial)  
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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

The Commission notes that there is marginal increase in sales to LT-2a, LT-5, HT-1 & HT-2a categories and considerable increase in HT-3 category, with respect to the approved sales. However, the Commission notes that there is considerable reduction in sales in LT-3, LT-4a and HT-2b categories

CESC in its filing has attributed the reduction / increase to the following:

- Reduction in sales in BJ/KJ category to the reduction in the specific consumption.
- Increase in LT-2a sales to the increase in number of installations.

The Commission notes that CESC has not furnished the reasons for decrease in sales in case of LT-3 category and HT-2b category. The same shall be analyzed and submitted to the Commission.

The sales for BJ/KJ installations consuming more than 40 units/month, the specific consumption per month works out to 58.44 units/installations which is high as compared to specific consumption LT-2a of 43.06 units/month/installation.

**CESC shall analyze the reasons for high BJ/KJ specific consumption.**

**CESC Replies:**

- Due to unprecedented impact of COVID-19 in 2020-21, there was huge decline in the commercial activities which is increased gradually.

The details of Month-wise sales is shown as below

Statement Showing the month wise sales of LT-3 and HT-2(b)		
Month	LT-3 sales in (MUs)	HT-2(b) sales in (MUs)
Apr-21	30.43	7.18
May-21	25.51	9.19
Jun-21	21.64	5.28
Jul-21	20.21	5.22
Aug-21	24.99	8.50



23 DEC 2022

No. of Corrections.....*nik*.....





Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Statement Showing the month wise sales of LT-3 and HT-2(b)		
Month	LT-3 sales in (MUs)	HT-2(b) sales in (MUs)
Sep-21	27.41	8.98
Oct-21	26.61	9.43
Nov-21	28.97	10.59
Dec-21	27.90	10.03
Jan-22	28.12	10.81
Feb-22	27.88	9.00
Mar-22	27.40	9.66
Total	317.07	103.87

As seen from the above table, it is evident that due to Covid-19 2nd Lockdown all commercial activities are shutdown during FY 2021-22 i.e. April to August 2021 which led to decrease in sales than commission approved sales.

The consumption of LT-3, HT-2b is as follows,

Tariff Category	Consumption		
	2019-20	2020-21	2021-22
LT-3	320.75	283.71	317.07
HT-2b	133.13	86.19	103.87

As compared to the energy sales of 2020-21, there is growth of 11.76% in LT-3 and 20.52% in HT-2b in 2021-22. CESC requests the Hon'ble Commission to consider the same.

- Statement showing the month wise specific consumption of BJ/KJ installation consuming more than 40 units is as given below,

Month	No of Installations	Consumption in (MUs)	Specific Consumption
Apr-21	46547	2.42	51.96
May-21	28670	1.69	58.93
Jun-21	45818	3.08	67.19
Jul-21	48490	2.72	56.18
Aug-21	41743	2.39	57.25
Sep-21	50586	2.96	58.44
Oct-21	39994	2.32	58.07



23 DEC 2022

No. of Corrections.....*NA*

*K. Ramesh*  
General Manager (Commercial)  
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CESC, Mysuru



Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Month	No of Installations	Consumption in (MUs)	Specific Consumption
Nov-21	49653	2.42	48.67
Dec-21	51236	2.92	56.94
Jan-22	47661	2.50	52.54
Feb-22	42217	2.04	48.41
Mar-22	41739	1.81	43.43
		<b>29.27</b>	<b>54.78</b>

The specific consumption of BJ/KJ installations is higher than the LT-2a specific consumption because number of consumers considered for calculation of specific consumption of BJ/KJ installation is based on March-2022 DCB installations.

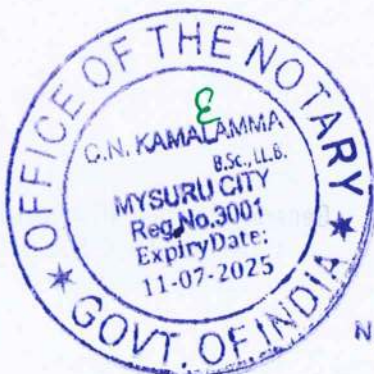
In BJ/KJ Categories some consumer who have consumed more than 40 units per month keep fluctuating month on month depending on the consumption pattern i.e. below and above 40 units categories, and does not show a constant number of consumers as shown in the above table.

Hence the specific consumption per month of BJ/KJ installations consuming more than 40 units/month when calculated is showing high compared to specific consumption pattern of LT-2 (A) Tariff. However the subsidy for BJ/KJ installation claimed by CESC from GOK is for less than 40 units only and for more than 40 units consumed, installation are billed under LT-2(a) Tariff retaining the installation in BJ/KJ Category only.

## 2. Category-wise sales- other than IP sets for FY-24

### Commission's Observations:

- CESC, in its filing has stated that the number of installations and energy sales for FY23 and FY24 is based on the CAGR for the period FY19 to FY22, FY17 to FY22 and the previous year growth rate.



23 DEC 2022

No. of Corrections.....nil.....







- b. It is submitted that the number of installations for LT-2a, LT-2b, LT-3, LT-5, LT-6a, LT-7, HT-2a and HT-3 is estimated based on three-years' CAGR and for other categories, based on five-years' CAGR. In case of EV charging stations, it is submitted that the Government has allocated 155 numbers to CESC and therefore, CESC has estimated 175 numbers for FY24. Further, in case of BJ/KJ as there is no new scheme, the numbers as on 30.09.2022 is retained.
- c. Regarding energy sales, it is submitted that three-years' CAGR is considered for LT-4b, LT-5 and HT-1 categories. For other categories excluding BJ/KJ, IP Sets, LT-2b and HT-2b, five-years' CAGR is adopted. For BJ/KJ 1% growth is considered, for IP Sets the energy sales for estimated based on specific consumption. In case of LT-2b and HT-2b, CESC has considered 1% and 2% growth as under these categories CAGR is negative.
- d. **The observations of the Commission on the sales forecast are as follows:**
- The BJ/KJ sales shall be estimated based on specific consumption of FY22 instead of considering 1%. Further, it is observed that, even though the number of installations in FY24 is same as FY23, the sales has been marginally increased.
  - The number of BJ/KJ installations for FY24 in page no. 51 is indicated as 445124 & 43018 instead of 448285 and 44869.
  - In page no.56, the sales for LT3 for FY24 is indicated as 335.92 MU whereas, as per D2 Format it is 336.05 MU and for LT-7 it is indicated as 18.82 MU against 18.69 MU in D2 Format.
  - In D2 Format, the breakup for LT-5a & 5b for FY24 is not indicated.
  - The LT-2b sales may be estimated considering the specific consumption of FY22.



23 DEC 2022

No. of Corrections.....*02*

*K. S. Sauri*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



**CESC Replies:**

- i. Even though the number of installations in FY24 is same as FY23, CESC has considered bare minimum increase in sales in this category and hence prays the Hon'ble Commission to consider it.
- ii. The number of BJ/KJ installations for FY-24 is indicated as 445124 & 43018 based on the actual mid-year installations of FY-23 as in page no.50.
- iii. For FY-24, CESC has proposed to merge the LT-7(b) category to LT-3 category. In D2 format, sales for LT-3 is retained as 335.92MU. However sales of LT-7(b) quantified as 0.13MU is added under LT-3 category, totaling to 336.05MU. Hence there is variation in the sales of LT-3 & LT-7. It is requested to consider the figures in D2 format.
- iv. CESC has proposed to merge LT-5a & LT-5b tariff categories as LT-5. Hence the breakup is not indicated.
- v. The 5 year CAGR, 3 year CAGR & Growth over previous year for LT-2b is -2.47%, -6.79% & 20.84% respectively. Due to the inconsistent growth values, 1% was considered for projection.

**Commission's Observations:**

- e. In order to analyze HT sales, CESC shall furnish the breakup of sales data of HT2(a), HT2(b), HT 2(c) and HT-4 categories along with the consumption from open access / wheeling, in the following format:

**HT2A**

Year	Sales by CESC	Energy procured by HT Consumers under open access / wheeling	Total of HESCOM Sales & OA/Wheeling consumption	% share of OA energy to Total energy
2020-21				
2021-22				



23 DEC 2022

No. of Corrections.....*nil*.....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

**HT2B**

Year	Sales by CESC	Energy procured by HT Consumers under open access / wheeling	Total of HESCOM Sales & OA/Wheeling consumption	% share of OA energy to Total energy
2020-21				
2021-22				

**HT2C**

Year	Sales by CESC	Energy procured by HT Consumers under open access / wheeling	Total of HESCOM Sales & OA/Wheeling consumption	% share of OA energy to Total energy
2020-21				
2021-22				

**HT4**

Year	Sales by CESC	Energy procured by HT Consumers under open access / wheeling	Total of HESCOM Sales & OA/Wheeling consumption	% share of OA energy to Total energy
2020-21				
2021-22				

**CESC Replies:**

The breakup of sales data of HT2(a), HT2(b), HT 2(c) and HT-4 categories along with the consumption from open access / wheeling for the period 2020-21 and 2021-22 is as follows,

**HT-2A**

Year	Sales by CESC (in MU)	Energy procured by HT Consumers under open access / Wheeling (in MU)	Total of CESC sales & OA/ Wheeling consumption (in MU)	% share of OA energy to Total energy(in MU)
2020-2021	576.8	581.99	1158.79	50.22
2021-2022	754.19	638.46	1392.65	45.84

**HT-2B**

Year	Sales by CESC (in MU)	Energy procured by HT Consumers under open access / Wheeling (in MU)	Total of CESC sales & OA/ Wheeling consumption (in MU)	% share of OA energy to Total energy(in MU)
2020-2021	86.19	9.69	95.88	10.11
2021-2022	103.87	11.80	115.67	10.20



23 DEC 2022

No. of Corrections: *nk*



*Kurjai*  
General Manager (Commercial)  
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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

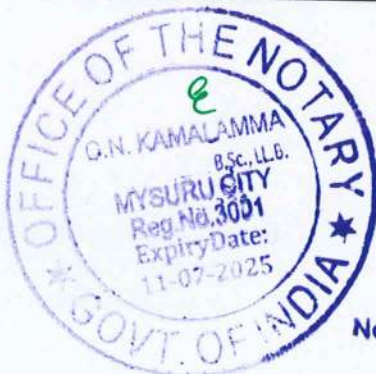
HT-2C				
Year	Sales by CESC (in MU)	Energy procured by HT Consumers under open access / Wheeling (in MU)	Total of CESC sales & OA/ Wheeling consumption (in MU)	% share of OA energy to Total energy(in MU)
2020-2021	44.27	4.65	48.92	9.51
2021-2022	53.42	5.21	58.63	8.88

HT-4				
Year	Sales by CESC (in MU)	Energy procured by HT Consumers under open access / Wheeling (in MU)	Total of CESC sales & OA/ Wheeling consumption (in MU)	% share of OA energy to Total energy(in MU)
2020-2021	-	-	-	-
2021-2022	-	-	-	-

**Commission's Observations:**

- f. The table indicating the growth rates for the no. of installations is furnished below:

Category	Percentage Growth Rates			
	2016-17 to 2021-22 CAGR	2018-19 to 2021-22 CAGR	FY22 growth over FY21	Growth rate proposed by CESC for FY24
LT-2a	3.90	4.27	4.75	4.27
LT-2b	3.89	4.70	10.14	4.70
LT-3	4.76	5.02	6.30	5.19
LT-5	4.77	5.45	11.07	5.45
LT-6 WS	5.39	4.01	3.94	4.01
LT-6 SL	4.72	4.26	4.60	4.72
HT-1	8.96	6.27	7.87	9.09
HT-2 (a)	7.27	7.69	10.19	7.69
HT-2 (b)	8.60	9.46	10.18	9.51
HT-2 (c)	8.23	7.67	7.98	8.14
HT-3(a)& (b)	6.62	8.16	13.76	8.21
HT-4	27.86	39.82	46.43	26.92



23 DEC 2022

No. of Corrections.....*nil*.....

*K. Ravi*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



Preliminary Observations on APR FY-22 & ERC/ARR FY-24

It is noted that the growth rate considered is on the higher side for HT-1 & lower for HT-4 categories, when compared to the CAGR. **CESC may consider revising the figures for these categories.**

**CESC Replies:**

FY-23 is considered as the base year for calculating the number of installations for FY-24. For HT-1, 5 year CAGR of 8.96% is considered and for HT-4 5 year CAGR of 27.86% is considered. The calculation is as follows,

Tariff Category	Estimated for FY-23	CAGR	%	% increase	Projected for FY-24
	a	b	c	d= a X c%	e= a + d
HT-1	209	5 year	8.96	19	228
HT-4	52	5 year	27.86	14	66

CESC requests the Hon'ble Commission to consider the same.

**Commission's Observations:**

g. The Table indicating the growth rates for the energy sales is furnished below:

Category	Percentage Growth Rates			
	2016-17 to 2021-22 CAGR	2018-19 to 2021-22 CAGR	FY22 growth over FY21	Growth rate proposed by CESC for FY24
LT-2a	3.30	4.15	3.28	3.30
LT-2b	-2.48	-6.80	20.73	1.00
LT-3	2.93	2.04	11.76	2.97
LT-5	3.55	4.64	11.39	4.65
LT-6 WS	4.66	3.35	4.23	4.23
LT-6 SL	2.56	-0.01	0.81	2.56
HT-1	3.52	3.77	5.53	3.77
HT-2 (a)	3.51	-0.49	30.75	3.51
HT-2 (b)	-2.39	-7.77	20.51	2.00
HT-2 (c)	2.13	1.42	20.67	2.13



23 DEC 2022

No. of Corrections.....nil.....

*Ranjani*  
General Manager (Commercial)  
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CESC, Mysuru



Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Category	Percentage Growth Rates			
	2016-17 to 2021-22 CAGR	2018-19 to 2021-22 CAGR	FY22 growth over FY21	Growth rate proposed by CESC for FY24
HT-3(a)& (b)	14.63	12.33	31.49	14.62
HT-4	2.26	0.16	10.03	2.35

It is noted that the growth rate considered is on marginally higher side for HT-4 category, when compared to the CAGR. **CESC may consider revising the figures for these categories.**

**CESC Replies:**

FY-23 is considered as the base year for calculating the number of installations for FY-24. For HT-4, 5year CAGR of 2.24% is considered. The calculation is as follows,

Tariff Category	Estimated for FY-23	CAGR	%	% increase	Projected for FY-24
	a	b	c	d=aXc%	e=a+d
HT-4	4.26	5 year	2.24	0.10	4.36

CESC requests the Hon'ble Commission to consider the same.

**Commission's Observations:**

h. **Validation of Sales:**

To validate the sales, category wise information in the following format shall be furnished:

a. **No. of Installations:**

Category	2020-21 Actuals		2021-22 Actuals		2022-23	
	As on 30 <sup>th</sup> Nov 2020	As on 31 <sup>st</sup> March 2021	As on 30 <sup>th</sup> Nov 2021	As on 31 <sup>st</sup> March 2022	As on 30 <sup>th</sup> Nov 2022	As on 31 <sup>st</sup> March 2023 (Estimate)
LT-2a						
LT-2b						



23 DEC 2022

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

LT-3						
LT-4 (b)						
LT-4 (c)						
LT-5						
LT-6 WS						
LT-6 SL						
LT-6 EV Charging						
LT-7						
HT-1						
HT-2 (a)						
HT-2 (b)						
HT2C						
HT-3(a)& (b)						
HT-4						
HT-5						
<b>Sub Total (Other than BJ/KJ and IP )</b>						
BJ/KJ<=40units/month						
BJ/KJ > 40 units/month.						
IP sets-LT-4a						
Sub Total ( BJ/KJ and IP						
<b>Grand Total</b>						

**b. Energy Sales**

Category	2020-21 Actuals		2021-22 Actuals		2022-23	
	1st April 2020 to 30th Nov 2020 (cumulative)	1st Dec 2020 to 31st March 2021 (cumulative)	1st April 2021 to 30th Nov 2021 (cumulative)	1st Dec 2021 to 31st March 2022 (cumulative)	1st April 2022 to 30th Nov 2022 (cumulative actuals)	1st Dec 2022 to 31st March 2023 (cumulative Estimate)
LT-2a						
LT-2b						
LT-3						
LT-4 (b)						
LT-4 (c)						
LT-5						
LT-6						
LT-6						
LT-7						



23 DEC 2022

No. of Corrections.....*nik*.....

Page 11  
*K. J. J. J.*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru



Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Category	2020-21 Actuals		2021-22 Actuals		2022-23	
	1st April 2020 to 30th Nov 2020 (cumulative)	1st Dec 2020 to 31st March 2021 (cumulative)	1st April 2021 to 30th Nov 2021 (cumulative)	1st Dec 2021 to 31st March 2022 (cumulative)	1st April 2022 to 30th Nov 2022 (cumulative actuals)	1st Dec 2022 to 31st March 2023 (cumulative Estimate)
HT-1						
HT-2 (a)						
HT-2 (b)						
HT2C						
HT-3(a)& (b)						
HT-4						
HT-5						
Sub Total (Other than BJ/KJ and IP sets )						
BJ/KJ<=40u nits/month						
BJ/kJ > 40 units/month.						
IP sets LT 4a						
Sub Total ( BJ/KJ and IP )						
<b>Grand Total</b>						

**CESC Replies:**

The category wise information in the prescribed format is as follows,

**No. of Installations:**

Category	2020-21 Actuals		2021-22 Actuals		2022-23	
	As on 30th Nov 2020	As on 31st March 2021	As on 30th Nov 2021	As on 31st March 2022	As on 30th Nov 2022	As on 31st March 2023 (Estimate)
LT-2a	2020552	2049315	2109881	2146607	2229570	2333628
LT-2b	3254	3265	3436	3596	3641	3942
LT-3	263122	268306	279268	285206	296777	315080
LT-4 (b)	209	209	226	226	227	240
LT-4 (c)	9867	10138	10703	11004	11466	13259



23 DEC 2022

No. of Corrections.....*nik*.....

*K. K. J. J.*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru





Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Category	2020-21 Actuals		2021-22 Actuals		2022-23	
	As on 30 <sup>th</sup> Nov 2020	As on 31 <sup>st</sup> March 2021	As on 30 <sup>th</sup> Nov 2021	As on 31 <sup>st</sup> March 2022	As on 30 <sup>th</sup> Nov 2022	As on 31 <sup>st</sup> March 2023 (Estimate)
LT-5	43984	44130	47888	49015	51306	54504
LT-6 WS	29963	30314	31108	31507	32352	34086
LT-6 SL	25200	25522	25997	26695	27657	29276
LT-6 EV Charging	0	0	0	0	12	175
LT-7	66346	70320	79203	90427	106529	141640
Auxiliary Consumption	247	244	247	248	230	270
HT-1	175	178	187	192	197	228
HT-2 (a)	1095	1129	1225	1244	1341	1443
HT-2 (b)	761	776	832	855	895	1025
HT2C	316	326	342	352	366	412
HT-3(a)& (b)	107	109	119	124	132	145
HT-4	25	28	35	41	51	66
HT-5	32	41	50	52	63	79
<b>Sub Total (Other than BJ/KJ and IP )</b>	<b>2465255</b>	<b>2504350</b>	<b>2590747</b>	<b>2647391</b>	<b>2762812</b>	<b>2929498</b>
BJ/KJ<=40units/month	452655	459198	442512	447923	447923	445124
BJ/KJ > 40 units/month.	39372	32717	49653	41739	41739	43018
IP sets-LT-4a	413135	423695	437830	446535	460321	494687
Sub Total ( BJ/KJ and IP )	<b>905162</b>	<b>915610</b>	<b>929995</b>	<b>936197</b>	<b>949983</b>	<b>982829</b>
<b>Grand Total</b>	<b>3370417</b>	<b>3419960</b>	<b>3520742</b>	<b>3583588</b>	<b>3712795</b>	<b>3912327</b>

Energy Sales:

Category	2020-21 Actuals		2021-22 Actuals		2022-23	
	1st April 2020 to 30th Nov 2020 (cumulative)	1st Dec 2020 to 31st March 2021 (cumulative)	1st April 2021 to 30th Nov 2021 (cumulative)	1st Dec 2021 to 31st March 2022 (cumulative)	1st April 2022 to 30th Nov 2022 (cumulative actuals)	1st Dec 2022 to 31st March 2023 (cumulative Estimate)
LT-2a	741.85	332.22	765.52	343.73	754.26	429.5
LT-2b	4.19	2.36	4.83	3.08	6.87	1.2
LT-3	180.37	103.33	205.77	111.3	243.1	92.82



23 DEC 2022

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Category	2020-21 Actuals		2021-22 Actuals		2022-23	
	1st April 2020 to 30th Nov 2020 (cumulative)	1st Dec 2020 to 31st March 2021 (cumulative)	1st April 2021 to 30th Nov 2021 (cumulative)	1st Dec 2021 to 31st March 2022 (cumulative)	1st April 2022 to 30th Nov 2022 (cumulative actuals)	1st Dec 2022 to 31st March 2023 (cumulative Estimate)
LT-4 (b)	1.05	0.29	0.66	0.36	0.33	0.91
LT-4 (c)	13.11	6.88	11.68	7.52	9.34	10.56
LT-5	94.7	55.54	109.69	57.67	116.81	66.46
LT-6 a	175.99	89.34	186.61	89.94	176.7	124.98
LT-6 b	76.15	40.35	78.54	38.91	65.96	57.57
LT-6 C	0	0	0	0	0.01	13.99
LT-7	10.07	6.04	11.22	6.19	11.95	6.87
Auxiliary Consumption	3.56	1.84	3.65	1.8	3.85	1.78
HT-1	311.16	160.1	331.2	166.13	347.4	188.15
HT-2 (a)	338.18	238.62	499.59	254.6	571.24	236.8
HT-2 (b)	51.64	34.55	64.37	39.5	92.66	15.41
HT2C	29.16	15.11	34.95	18.47	41.74	13.98
HT-3(a)& (b)	47.62	51.73	86.97	43.68	38.65	133
HT-4	2.51	1.28	2.79	1.38	2.73	1.63
HT-5	2.14	1.26	4.04	2.09	4.51	3.22
<b>Sub Total (Other than BJ/KJ and IP sets )</b>	<b>2083.45</b>	<b>1140.84</b>	<b>2402.08</b>	<b>1186.35</b>	<b>2488.11</b>	<b>1398.83</b>
BJ/KJ<=40units/month	66.15	32.76	64.92	30.2	60.99	36.03
BJ/kj > 40 units/month.	22.92	7.85	20	9.28	15.73	14.13
IP sets LT 4a	1683.41	1265.45	1763.63	1207.75	1455.46	1698.61
<b>Sub Total ( BJ/KJ and IP )</b>	<b>1772.48</b>	<b>1306.06</b>	<b>1848.55</b>	<b>1247.23</b>	<b>1532.18</b>	<b>1748.77</b>
<b>Grand Total</b>	<b>3855.93</b>	<b>2446.9</b>	<b>4250.63</b>	<b>2433.58</b>	<b>4020.29</b>	<b>3147.6</b>



23 DEC 2022

No. of Corrections.....nil

Page 14

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**B. Sales to IP sets:**

**I. APR: Sales for FY22:**

**Commission's Observations:**

a. The Commission, in the APR for FY21, vide its Tariff Order 2022 has approved the total sales to IP sets as 2,948.86 MU with a specific consumption of 7,193.73 units per IP set per annum for 4,23,637 installations for FY21. CESC in its current filing has indicated the sales to IP sets as 2,971.38 MU for FY22 with a specific consumption of 6829 units per IP set per annum for 4,46,535 installations. The Commission notes that there is a decrease in the specific consumption by 364.73 units per IP set per annum, increase in consumption by 22.52 MU with an increase of 22,898 number of installations for FY22, as compared with FY21. The reasons for decrease in the specific consumption for FY22 needs to be explained.

**CESC Replies:**

In Tariff Order-2022 dated: 04.04.2022, in the APR for FY-21, Hon'ble Commission had approved following,

Particulars	FY-21 Approved while true-up of APR of FY-21	Actual for FY-22	Difference
Installations (in no's)	423637	446535-1161(dried up) =445374	21737
Sales (in MU)	2948.86	2971.38	22.52
Specific Consumption (in units per IP per annum)	7193.73	6838.52	355.21

As shown in the table above, for an increase of 21737 no's of installations (after deducting 1161 no's of dried up installations) in FY-22, the increase in sales



23 DEC 2022

No. of Corrections.....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

is only 22.52 MU. This meager increase in energy sales is attributed to the heavy rainfall & floods resulting in decrease of agricultural activities. This high increase in the number of installations and less increase in energy sales has resulted in lower specific consumption.

CESC humbly request the Hon'ble Commission to consider the same.

**Commission's Observations:**

- b. The details of sales to IP sets for FY22 as approved by the Commission in its Tariff Order 2021 and the actual sales as furnished by CESC Mysore in its current Tariff Filing are as follows;

Particulars	As approved by the Commission in ARR for FY22 in the TO FY 21	As submitted by CESC for APR of FY22
Number of installations	4,34,205	4,46,535
Mid-year number of installations	4,24,705	4,35,115
Specific consumption in units / installation / annum	7,216.46	6829
Sales in MU	<b>3,064.87</b>	<b>2,971.38</b>

**CESC Replies:**

The details of calculation of specific consumption for FY-22 after deducting the 1161 no's of dried up installations is as follows,

Particulars	As approved by the Commission in ARR for FY22 in the TO FY 21	Actual for FY-22	Difference
Number of installations	4,34,205	446535-1161 (dried up)=445374	11169
Mid-year number of installations	4,24,705	434506	9801
Specific consumption in units / installation / annum	7,216.46	6838.52	377.94
Sales in MU	<b>3,064.87</b>	<b>2971.38</b>	<b>93.49</b>



23 DEC 2022

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**Commission's Observations:**

c. The Commission has noted the decrease in specific consumption by 387.46 units per IP set per annum compared to the specific consumption approved by the Commission for FY22. Also, decrease in sales by 93.49 MU as compared to the approved value has been observed. CESC has to furnish the reasons for decrease in specific consumption and sales when compared to the approved figures when there is an increase of insignificant number of installations by 12,330.

**CESC Replies:**

In Tariff Order-2022 dated: 04.04.2022, in the APR for FY-21, Hon'ble Commission had approved following,

Particulars	As approved by the Commission in ARR for FY22 in the TO FY 21	Actual for FY-22	Difference
Number of installations	4,34,205	446535-1161 (dried up)=445374	11169
Mid-year number of installations	4,24,705	434506	9801
Specific consumption in units / installation / annum	7,216.46	6838.52	377.94
Sales in MU	<b>3,064.87</b>	<b>2971.38</b>	<b>93.49</b>

As shown in the table above, in FY-22, there is an increase of 11169 no's of installation as compared to the Commission approved figures. Due to heavy rainfall & floods resulting in decrease of agricultural activities in 2021-22, the energy sales in irrigation pump sets is decreased drastically.



23 DEC 2022

No. of Corrections.....*nl*.....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

This increase in the number of installations and decrease in energy sales as compared to the approved figures has resulted in lower specific consumption. CESC humbly prays the Hon'ble Commission to consider the same.

**Commission's Observations:**

- d. It is found that, CESC in the submitted month wise data, the consumption is shown and considered for assessment few feeders having negative values from the difference of final readings and initial readings. CESC shall furnish the reasons for assessing the consumption in respect of such feeders.

**CESC Replies:**

In the month-wise details submitted, in the month of June-21 the 11kV Cheenya feeder and in the month of March-22, 11kV Narayanapura feeder the values are negative. This is due to improper tagging of installations to the feeders.

The statement showing the revised details is as follows,

Revised consumption of 11kV Cheenya feeder, Dinka & Honnemadu for the month of June-21,

Feeder	Before (in MU)			After (in MU)		
	Input	Export	Total	Input	Export	Total
F7 Cheenya	0.162	0.4	-0.238	0.162	0.15	0.012
F5 Dinka	0.280	0	0.280	0.280	0.1	0.180
F-4 Honnemadu	0.374	0	0.374	0.374	0.15	0.224
<b>Total</b>	<b>0.816</b>	<b>0.4</b>	<b>0.416</b>	<b>0.816</b>	<b>0.4</b>	<b>0.416</b>

Revised consumption of 11kV Narayanapura & Gowdagere for the month of March-22,

Feeder	Before (in MU)			After (in MU)		
	Input	Export	Total	Input	Export	Total
F10 Narayanapura	0.3884	0.46	-0.0716	0.3884	0.2	0.1884



23 DEC 2022

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Feeder	Before (in MU)			After (in MU)		
	Input	Export	Total	Input	Export	Total
F7 Gowadagere	0.4205	0	0.4205	0.4205	0.26	0.1605
Total	0.8089	0.46	0.3489	0.8089	0.46	0.3489

CESC humbly prays the Hon'ble Commission to consider the same.

**Commission's Observations:**

- e. CESC has submitted the data of GPS as on March 2022 in Annexure -1. The Commission has noted that No. of IP sets existing as on March 2022 (DCB) figure as per Annexure -1 is 4,57,424 and in D2, page No. 08 & 48 the submitted No. of Actual IP Sets as per DCB (April 2021 to March 2022) is 4,46,535. CESC has to furnish the correct No. of IP sets by reconciling survey data with the number of installations in the DCB.

**CESC Replies:**

457424 no's of IP set installations submitted vide Annexure-1 of the Tariff application is as per the provisional DCB and is inclusive of LT-4(c) installations of Madikeri & Sakaleshpura Divisions.

However, the No. of IP sets in GPS survey data has been reconciled with DCB from April-2021 to Mar-2022) and is submitted in **Annexure-A**.

**Commission's Observations:**

- f. Number of feeders taken for assessment of IP sets in the month of April 2021 is 935 whereas the number of feeders in the month of March 2022 is 978. CESC shall furnish the total exact number of feeders existing in its area and the reason for not considering all the agricultural feeders for assessment of IP sets in all the months i.e., April 2021 to March 2022.

**CESC Replies:**

The month-wise details of the agricultural feeders in CESC jurisdiction for FY-22 is as follows,



23 DEC 2022

No. of Corrections.....*nik*.....

Page 19

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Month	No's of IP feeders	Remarks
Apr-21	943	
May-21	954	
Jun-21	961	
Jul-21	964	
Aug-21	972	
Sep-21	976	
Oct-21	980	
Nov-21	982	
Dec-21	981	In the month of December-21, in Gundlupet sub-division, due to corridor issues & breaker problem in 11kV Bandipura feeder, the load of 11kV Bandipura was shifted to 11kV Shivapura feeder. Hence 981 no's of IP feeders are considered for the month of December-21.
Jan-22	988	
Feb-22	1002	
Mar-22	1009	

For assessment of consumption of IP sets in all the months i.e Apr-2021 to Mar-2022, the feeders shared between the divisions/sub-divisions for the particular month are not considered for calculating the average consumption per IP set.

**Commission's Observations:**

- g. The Subdivision/ month/ feeder-wise break up details of Sales and number of installations of IP Sets are not tallying with the DCB data. CESC to submit the correct information considered for calculation.

**CESC Replies:**

For assessment of IP sets, CESC has considered the input (i.e. 11 kV feeder meter reading) from April-21 to March-22 and energy sales is considered as per the DCB from May-21 to April-22. The details of the assessed consumption of agricultural feeders & energy sales of IP sets for FY-22 is submitted to the Hon'ble



23 DEC 2022

No. of Corrections.....*nil*.....

Page 20

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Commission vide letter no: CESC/GM(Coml)/DGM(Coml)/02/2022-23/16057 dated: 09.11.2022. CESC humbly requests the Hon'ble Commission to consider the same.

**Commission's Observations:**

**h. It is found that CESC has not considered the Number of Dried up IP sets for the calculation. CESC shall furnish the actual dried up IP sets in its jurisdiction.**

**CESC Replies:**

The actual dried up IP sets for FY-22 is 1161 no's.

**Commission's Observations:**

**II. Projected sales to IP Sets for the FY24:**

1. The average number of installations added per year since FY17 is 21570. Whereas CESC has considered addition of 24,064 installations while projecting the number of installations for the period FY23-24. CESC shall furnish the rationale for considering addition of such number of installations.

**CESC Replies:**

The 5 year CAGR, 3 year CAGR & growth over previous year for the number of installations is 5.68%, 5.69% & 5.39% respectively. The projection is arrived considering the least of the CAGRs. CESC request the Hon'ble Commission to consider the same.

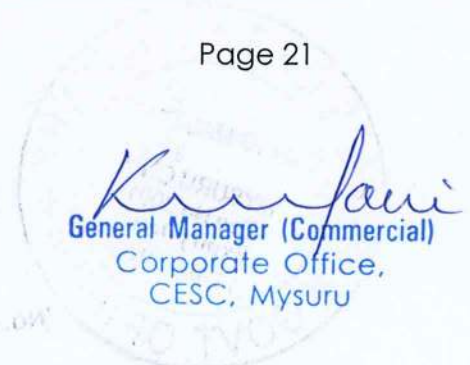
**Commission's Observations:**

2. CESC shall furnish the number of installations, mid-year installations, specific consumption and the sales for the previous 5 years in the following format:



23 DEC 2022

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Particulars	FY-18		FY-19		FY-20		FY-21		FY-22	
	April 2017 to Sept 2017	Oct. to Mar 2018	April 2018 to Sept 2018	Oct. to Mar 2019	April 2019 to Sept 2019	Oct. to Mar 2020	April 2020 to Sept 2020	Oct. to Mar 2021	April 2021 to Sept 2021	Oct. to Mar 2022
LT4a – Installations (Nos)										
Midyear installations (Nos)										
LT4a – sales (MU)										
Specific consumption in units / IP/ annum										

The CESC, in its tariff application for FY24 has not furnished the consumption of IP sets based on the segregated Agricultural feeder meter readings as per the prescribed formats for the period April to September 2022. CESC shall furnish the data as above. If the data for the said period is not submitted, the Commission will not accept the assessment of IP consumption for FY24.

**CESC Replies:**

The statement depicting the details of the actual number of installations, mid-year installations, specific consumption and sales for the previous 5 years is as following,

Particulars	FY-18		FY-19		FY-20		FY-21		FY-22	
	April-2017 to Sep-2017	Oct-2017 to Mar-2018	April-2018 to Sep-2018	Oct-2018 to Mar-2019	April-2019 to Sep-2019	Oct-2017 to Mar-2020	April-2020 to Sep-2020	Oct-2020 to Mar-2021	April-2021 to Sep-2021	Oct-2021 to Mar-2022
LT4a-Installations (Nos)	348301	359021	366691	378274	386789	396699-494 =396205	410116	423695-58= 423637	437147	446535-1161
Midyear installations (Nos)			368648		387240		409921		434506	
LT4a-sales (MU)	1148.02	1392.12	1236.56	1648.96	1497.85	1437.13	1363.93	1584.93	1556.98	1414.4



23 DEC 2022

No. of Corrections.....nil.....





Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Specific consumption in units/IP/annum	7293	7415	7579.23	7193.72	6839
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The details of the assessed consumption of agricultural feeders & energy sales of IP sets as per the prescribed formats for the period of April-22 to September-22 is submitted to the Hon'ble Commission vide letter no: CESC/Tech/9/2022/-COMM/18125 dated: 09.12.2022 (Copy enclosed as **Annexure-A(1)**). CESC humbly requests the Hon'ble Commission to consider the same.

### 3. Observations on Capex

#### a. Capex Observations for FY22:

##### Commission's Observations:

1. The Commission, in its Tariff Order dated 9<sup>th</sup> June 2021, had recognized the capex of Rs.650 Crores for FY22 as approved in the MYT Order dated 30.09.2019.

CESC, in its tariff application, has indicated actual capital expenditure of Rs.595.81 in the Table 'Details of approved and actual capital expenditure for FY22' and in Page No. 23 and in Format - A3-Cashflow statement, the actual capex is shown as Rs.664.80 Crores, whereas in Format D-17 (Capital Works in Progress), it is shown as Rs.893.71 Crores (includes capital expenditure of Rs.664.80 Crores, capitalised interest and finance charges of Rs.6.80 Crores, other expenses capitalized of Rs.177.08 Crores and Turnkey contractors control account of Rs.45.03 Crores).

As per Format - D17, by considering opening balance and closing



23 DEC 2022

No. of Corrections.....*nil*.....

Page 23

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

balance of the Capital Work in Progress and asset categorized the capex incurred during FY22 works out to be Rs.886.91 Crores. However, total capital expenditure as indicated in sl.no (i) to (v) of Format D-17 works out to be Rs.893.71 Crores, reasons for the discrepancies in the figure shall be explained.

In view of the inconsistent figures relating to the actual capex incurred for FY22, CESC is directed to furnish correct capex incurred under each sub-head of account code 14 series for FY22 duly agreeing with the figures in audited accounts, along with proper justification for exceeding approved capex.

**CESC Replies:**

The total capital expenditure booked for FY22 is Rs.664.80 Crores. Out of the said balance a sum of Rs.68.99 Crores incurred towards replacement of failed transformers is disallowed with the total capex booked for FY-22. The net CWIP balances come to Rs.595.81 Crs. But in cash flow, the CESC has considered the total CWIP booked during the year i.e. Rs.664.80 Crores.

In D-17 format also total Capex incurred during the year is shown as Rs.664.80 Crores. But the total categorization which flows from D-15 format of Rs.1020.08 Crores includes the assets created out of Grants, subsidies & contribution towards capital assets (Self execution works) & by crediting advance which is as paid in earlier years to arrive at CWIP closing balance the same needs to be considered as other expenses capitalized. The details of assets created out of the same is enclosed as below,

SI No.	Particulars	Amount (Rs in Crs)
1	N.R.Mohalla	43.49
2	V.V.Mohalla	22.34
3	Nanjangud	31.61



23 DEC 2022

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

SI No.	Particulars	Amount (Rs in Crs)
4	Hunsur	7.05
5	K.R.Nagar	6.70
6	Chamarajanagar	22.98
7	Kollegal	29.38
8	Madikeri	4.43
9	Mandya	11.37
10	Maddur	8.70
11	Pandavapura	4.70
12	K.R.Pete	1.88
13	Nagamangala	1.55
14	Hassan	54.44
15	Sakaleshpura	15.55
16	Holenarasipura	10.16
17	Channarayapatna	9.77
18	Arasikere	4.48
	CESC-Total	<b>290.59</b>
19	Less Advances paid during the previous years credited on receipt of final bills	-68.48
	<b>Total</b>	<b>222.11</b>

In D17 format the amount shown towards the capital expenditure booked for FY22 of Rs.664.80 Crores includes the amount of Rs.6.80 Crores, which is booked duly crediting Interest and finance charges. The same is shown in a separate row but included in the total capital expenditure booked for the year total (OB+CWIP). **The revised D-17 is as following,**

Description	(Rs in Crs)			
	FY21 Actuals	FY22 Actuals	FY23 Estimated	FY24 Projected
<b>Opening balance</b>	<b>408.52</b>	<b>239.55</b>	<b>106.38</b>	<b>226.78</b>
Add:				
i) Capital expenditure	1,030.42	664.80	725.00	750.00
ii) Interest & Finance charges capitalised	<b>7.12</b>	<b>6.80</b>	<b>10.00</b>	<b>10.00</b>
iii) Other expenses capitalised (Self Execution works)	(181.22)	290.59		
iv) Turnkey Contractors Control A/c (Advance credited on receipt of final bills)	113.25	(68.48)		
v) Self execution works and				



23 DEC 2022

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Description	FY21	FY22	FY23	(Rs in Crs) FY24
	Actuals	Actuals	Estimated	Projected
others				
<b>Total capital expenditure for the year</b>	<b>1,370.97</b>	<b>1,126.46</b>	<b>841.38</b>	<b>986.78</b>
Less: Expenditure Capitalised (Transferred to Form-T15/D15)	1,131.42	1,020.08	614.59	664.70
Other Adjustments				
<b>Closing Balance</b>	<b>239.55</b>	<b>106.38</b>	<b>226.78</b>	<b>322.09</b>

Further once again A/c code wise CWIP booked during FY22 duly tallying with audited accounts is furnished. **Annexure-B**

**Commission's Observations:**

2. If the actual capex of Rs.893.71Crores is considered for APR purposes, the excess capex incurred over and above the approved amount works out to Rs.243.71 Crores. The Commission directs CESC to explain as to why the consequential costs towards capex incurred over and above the approved amounts, should not be disallowed in tariff.

**CESC Replies:**

AS per CESC, the total capital expenditure booked for FY22 is Rs.664.80 Crores. The Break up for the same is has shown below.

Particular's	Amount booked in Crs
CWIP Booked against sanctioned budget for FY-22 (New works)	233.07
CWIP Booked against sanctioned budget for FY-22 (Spill works)	346.86
CWIP Booked duly crediting capital advance paid during earlier year	84.87
<b>Total</b>	<b>664.80</b>

The CWIP incurred is not Rs.893.71 Crores. The difference is the assets created out of consumer contribution and by crediting advance which was paid in earlier years.



23 DEC 2022

No. of Corrections.....nk

Page 26

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

From the above table it is shown that the total CWIP spent during FY22 is Rs.579.94 Crores, which is within the KERC approved capital budget.

CESC request the Hon'ble Commission to consider the same.

**Commission's Observations:**

3. CESC shall also furnish the following details for FY22:

a. Breakup details of actual capex incurred as per **Annexure-1**,

**CESC Replies:**

The break up details of actual capex incurred for FY-22 is as follows

**Break up of actual capital expenditure**

**Annexure-1**

Sl. No	Particular of the works under Major/ Minor heads	Commission approved Capex in Rs. Crores	CESC Total					
			Actual Capex incurred for FY22		Spill over works		Fresh/New works of FY22	
			No. of works	Amount in Rs. Crores	No. of works	Amount in Rs. Crores	No. of works	Amount in Rs. Crores
1	EXTENSION AND IMPROVEMENT INCLUDES MODEL SUB-DIVISION WORKS, 5 MODEL VILLAGES IN EACH MLA/MP CONSTITUENCY and SDP	239.45	10765	288.76	5544	148.71	5221	140.06
2	IPDS & IPDS PHASE- II	1.58	0	0.91	-	-	-	0.91
3	DDUGJY & DDG	2.62	0	7.58	-	4.74	-	2.84
4	REPLACEMENT OF FAILED TRANSFORMERS	5.00	0	0.29	-	-	-	0.29
5	SERVICE CONNECTION( WS, IP SET, NEW CONNECTION]	195.00	163628	216.19	7843	141.03	155785	75.16
6	TSP- ENERGISATION OF IP SET	0.2	22	0.47	-	-	22	0.47
7	SCP- ENERGISATION OF IP SET	1.09	61	1.35	-	-	61	1.35



23 DEC 2022

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Break up of actual capital expenditure								
Sl. No	Particular of the works under Major/ Minor heads	Commission approved Capex in Rs. Crores	CESC Total					
			Actual Capex incurred for FY22		Spill over works		Fresh/New works of FY22	
			No. of works	Amount in Rs. Crores	No. of works	Amount in Rs. Crores	No. of works	Amount in Rs. Crores
8	GANGAKALYANA - ENERGISATION OF IP SET	46.64	2222	48.13	1579	25.54	643	22.59
9	TOOLS & PLANTS	3.00	0	3.72	0	0.26	-	3.45
10	CIVIL ENGINEERING WORKS	30.00	0	25.67	-	24.34	-	1.34
11	PROVIDING METERS TO OTC, BJKJ, STREETLIGHT. REPLACEMENT OF ELECTROMECHANICAL METERS. PROVIDING MODEMS TO METERS FOR COMMUNICATION	3.82	0	0.00	-	-	-	0.00
12	IT INITIATIVES	1.6	0	2.73	-	0.00	-	2.73
13	NEW PROJECTS (ANY CENTRAL OR STATE GOVT. PROGRAMMES)	120	0	0.00	-	-	-	-
<b>Total</b>		<b>650.00</b>	<b>176698</b>	<b>595.81</b>	<b>14966</b>	<b>344.62</b>	<b>161732</b>	<b>251.19</b>

**Commission's Observations:**

b. Details of sources of funding (like Loans, grants, debt, equity and internal sources) for the capex of Rs. 893.71 Crores incurred during the FY22. CESC may also furnish the break up details for internal sources of funding.

**CESC Replies:**

The source of funding details to meet the capex of Rs.579.93 Crores is enclosed in **Annexure-C**.



23 DEC 2022

No. of corrections: Nil

*Ranjani*  
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CESC request the Hon'ble Commission to consider the same.

**Commission's Observations:**

c. CESC has indicated Rs.123.27 Crores as fresh borrowings in page no.23, pertaining to sources of funding together with cost for fresh borrowings. Whereas the same is shown as Rs.625.22 Crores in Format D-9. CESC shall confirm the amount of fresh borrowings during FY22.

**CESC Replies:**

During FY-2020, FY-2021 & Up to Sept-2021, no Bank had come forward for sanctioning the CAPEX loan. Further M/s REC was requested to sanction loan of Rs.616.50 Crores to carry out the capex works & also to discharge the pending capex liability. In the meantime the capex works were met though the revenue collected. Further M/s REC Ltd has sanctioned Rs.498.33 Crores loan for the Capex works and the same was utilized for the clearance of Pending Power purchase dues. **Hence the fresh borrowings of Rs.625.22 Crores in D-9 Format are correct** for which breakup is shown is as follows.

SI No	Particulars	Amount in Crs
1	Total Loan drawn in FY 2022 as shown in format D9	625.22
a)	Less: Utilised for making power purchase payments	496.33
b)	Payment made out of loan as per statement of sources of funding	123.27
c)	Total payment made out of loan (a+b)	619.60
d)	Difference loan amount paid in FY23 (1-c)	5.62

Hence CESC is requests Hon'ble Commission to consider the amount of Rs. 625.22 Crores as fresh borrowing shown in the D-9 format.

**Commission's Observations:**

d. Break up details of the other expenses capitalized-Rs.177.08 Crores,



23 DEC 2022

No. of Corrections.....*nih*.....

*K. S. Jaisri*  
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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

in CWIP Format D-17.

**CESC Replies:**

The Break up details of the other expenses & consumer contribution/subsides is as following,

SI No.	Particulars	Amount (Rs. In Crs.)
1	N.R.Mohalla	43.49
2	V.V.Mohalla	22.34
3	Nanjangud	31.61
4	Hunsur	7.05
5	K.R.Nagar	6.70
6	Chamarajanagar	22.98
7	Kollegal	29.38
8	Madikeri	4.43
9	Mandya	11.37
10	Maddur	8.70
11	Pandavapura	4.70
12	K.R.Pete	1.88
13	Nagamangala	1.55
14	Hassan	54.44
15	Sakaleshpura	15.55
16	Holenarasipura	10.16
17	Channarayapatna	9.77
18	Arasikere	4.48
	CESC-Total	<b>290.59</b>
19	Less Advances paid during the previous years credited on receipt of final bills	-68.48
	<b>Total</b>	<b>222.11</b>

**Commission's Observations:**

e. Amount of capex paid through diversion of revenue amount for FY22.

**CESC Replies:**

During FY-2020, FY-2021 & Up to Sept-2021, no Bank had come forward for sanctioning the CAPEX loan. Further M/s REC was requested to sanction loan of



23 DEC 2022

No. of Corrections.....*nik*.....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Rs.616.50 Crores to carry out the capex works & also to discharge the pending capex liability. In the meantime the capex works were met though the revenue collected. Further M/s REC Ltd has sanctioned Rs.498.33 Crores loan for the Capex works and the same was utilized for the clearance of Pending Power purchase dues.

The details of capex paid through revenue amount for FY-22 is annexed in **Annexure-C**

**Commission's Observations:**

- f. CESC has indicated that an amount of Rs.216.19 Crores has been incurred against service connection (WS, IP set, New connection). Division-wise abstract of number of installations serviced and cost thereon may be furnished. The details of funds received from the Government (towards water supply, UNIP) and the amounts spent from CESC funds may also be furnished.

**CESC Replies:**

The detailed statement showing the Division-wise abstract of Water supply, IP set & New Connection is as following,

Sl. no.	Name of the Division	No. of water supply installations serviced during 2021-22	Cost incurred in Rs Crores	No. of IP sets serviced during 2021-22	Cost incurred in Rs. Crores	New connection serviced during 2021-22	Cost incurred in Rs. Crores
1	N.R Mohalla	0	0.00	259	1.46	17132	0.45
2	V.V Mohalla	0	0.00	279	1.12	9802	0.27
3	Nanjanagud	0	0.14	827	4.21	12531	1.08
4	Hunsur	0	0.04	1668	8.15	8056	0.46
5	K.R.Nagar	1	0.08	969	7.35	7197	0.44
<b>Mysore District (O&amp;M Circle, Mysore)</b>		<b>1</b>	<b>0.26</b>	<b>4002</b>	<b>22.29</b>	<b>54718</b>	<b>2.70</b>
6	C.H.Nagar	0	0.00	1241	18.64	9798	1.85
7	Kollegala	0	0.03	506	6.92	4140	0.94



23 DEC 2022

No. of Corrections.....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Sl. no.	Name of the Division	No. of water supply installations serviced during 2021-22	Cost incurred in Rs Crores	No. of IP sets serviced during 2021-22	Cost incurred in Rs. Crores	New connection serviced during 2021-22	Cost incurred in Rs. Crores
	Ch.Nagara District	0	0.03	1747	25.56	13938	2.79
8	Coorg District	62	1.44	140	1.67	15720	0.91
	Chn-Kodagu Circle, Mysore	62	1.47	1887	27.23	29658	3.70
9	Maddur	1	0.05	821	15.92	6221	1.37
10	Mandya	7	0.00	458	9.63	9734	1.27
11	P.Pura	0	0.00	169	10.49	6527	2.69
12	K.R.Pet	8	0.11	500	12.67	4240	1.40
13	Nagamangala	6	0.11	484	13.44	4070	1.30
	Mandya District (Mandya Circle)	22	0.28	2432	62.15	30792	8.03
14	Hassan	6	0.13	2276	15.53	5353	1.04
15	Sakaleshapura	10	0.80	2140	15.41	4851	0.75
16	C.R.Patna	19	0.62	1973	16.22	5089	2.87
17	Arasikere	1	0.00	1880	11.90	3174	1.02
18	H.N.Pura	2	0.32	3588	20.32	9692	1.13
	Hassan District (Hassan Circle)	38	1.87	11857	79.39	28159	6.81
	CESC Total	123	3.89	20178	191.05	143327	21.25

**Commission's Observations:**

g. Division-wise abstract of number of IP sets energized and cost thereon, under Ganga Kalyana scheme, TSP and SCP scheme for having incurred capex of Rs.48.13 Crores, Rs.0.47 Crores and Rs.1.35 Crores respectively may be furnished along with the amount of grants received from the GoK.

**CESC Replies:**

The detailed statement showing the division-wise abstract of number of IP sets energized and cost thereon, under Ganga Kalyana scheme, TSP and SCP scheme is as following,



23 DEC 2022

No. of Corrections: 0

Page 32

*K. J. J. J.*  
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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Sl. no.	Name of the Division	No. of borewells energized during 2021-22 Under Gangakalyana	Cost incurred in Rs Crores	No. of borewells energized during 2021-22 Under SCP	Cost incurred in Rs. Crores	No. of borewells energized during 2021-22 Under TSP	Cost incurred in Rs. Crores
1	N.R Mohalla	31	0.55	2	0.00	0	0.00
2	V.V Mohalla	62	0.89	0	0.00	1	0.00
3	Nanjanagud	290	7.48	5	0.00	3	0.00
4	Hunsur	228	5.39	5	0.00	6	0.00
5	K.R.Nagar	170	4.09	6	0.02	2	0.01
<b>Mysore District (O&amp;M Circle, Mysore)</b>		<b>781</b>	<b>18.39</b>	<b>18</b>	<b>0.02</b>	<b>12</b>	<b>0.01</b>
6	C.H.Nagar	270	6.60	6	0.00	1	0.00
7	Kollegala	282	5.48	4	0.98	4	0.18
<b>Ch.Nagara District</b>		<b>552</b>	<b>12.08</b>	<b>10</b>	<b>0.98</b>	<b>5</b>	<b>0.18</b>
8	Coorg District	14	0.42	1	0.00	1	0.00
<b>Chn-Kodagu Circle, Mysore</b>		<b>566</b>	<b>12.50</b>	<b>11</b>	<b>0.98</b>	<b>6</b>	<b>0.18</b>
9	Maddur	171	2.62	2	0.21	0	0.00
10	Mandya	79	1.70	1	0.01	0	0.00
11	P.Pura	61	1.13	3	0.02	0	0.00
12	K.R.Pet	68	1.50	3	0.00	0	0.00
13	Nagamangala	52	1.22	2	0.03	0	0.00
<b>Mandya District (Mandya Circle)</b>		<b>431</b>	<b>8.16</b>	<b>11</b>	<b>0.26</b>	<b>0</b>	<b>0.00</b>
14	Hassan	63	1.51	5	0.00	1	0.00
15	Sakaleshapura	81	2.94	5	0.00	0	0.28
16	C.R.Patna	37	0.99	4	0.01	1	0.00
17	Arasikere	114	2.23	4	0.04	1	0.00
18	H.N.Pura	66	1.41	3	0.03	1	0.00
<b>Hassan District (Hassan Circle)</b>		<b>361</b>	<b>9.08</b>	<b>21</b>	<b>0.08</b>	<b>4</b>	<b>0.28</b>
<b>CESC Total</b>		<b>2139</b>	<b>48.13</b>	<b>61</b>	<b>1.35</b>	<b>22</b>	<b>0.47</b>

The details of the grants from various development corporations for electrification of IP sets under Gangakalyana for FY-22 is as following,

Sl No	Name of the corporations	Amount (Rs.in Crs)
1	Dr.B.R.Ambedkar Development Corporation Limited	1.00
2	D.Devraj Urs Development Corporation Limited	0.97



23 DEC 2022

No. of Corrections.....*one*.....

Page 33

*K. S. Javali*  
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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

SI No	Name of the corporations	Amount (Rs.in Crs)
3	Karnataka Minorities Development Corporation Limited	2.00
4	Karnataka Bhovi Development Corporation Limited	0.605
<b>Total</b>		<b>4.575</b>

The details of the equity released by the Government of Karnataka for FY-22 is as following,

SI No	Ref No./Date	Equity (Rs. in Crs)	Purpose
1	Energy 246 PSR 2021 Bengaluru Dated: 20.07.2021	8.22	General Equity for 1st Qtr and 2nd Qtr of FY 2021-22
2	Energy 282 PSR 2021 Bengaluru Dated: 04.08.2021	3.11	2021-22 1st and 2nd Qtr SDP
3	Energy 283 PSR 2021 Bengaluru Dated: 04.08.2021	0.65	2021-22 1st and 2nd Qtr SCP Rs.0.5464 Crs+TSP Rs.0.1040 Crs
4	Energy 282 PSR 2021 Bengaluru Dated: 18.03.2022	3.11	2021-22 3rd and 4th Qtr SDP
5	Energy 283 PSR 2021 Bengaluru Dated: 18.03.2022	0.65	2021-22 3rd and 4th Qtr SCP Rs.0.5464 Crs+TSP Rs.0.1040 Crs
<b>Total</b>		<b>15.74</b>	

**Commission's Observations:**

h. CESC, in its list of capitalized works furnished to the Commission to carry out Prudence Check, has indicated 22 no of works amounting to Rs.117.80 Crores towards Model Sub-Division / Conversion of overhead lines into UG/AB cable in Mysore City. In view of this, CESC is directed to submit Division-wise/feeder-wise abstract of work in progress and quantified analysis on following parameters, before and after implementation of the project.

i. Benefits to the consumers due to reduction of distribution Losses and interruptions, through energy savings due to



23 DEC 2022

No. of Corrections.....*nil*.....

Page 34

*Ravi*  
General Manager (Commercial)  
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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

reduction in Hours of interruption.

- II. Improved Reliability due to reduction in interruptions and improvement in quality of power supply vis-à-vis DPR.
- III. Reduction of no. of Electrical Accidents.

**CESC Replies:**

CESC Mysuru has successfully completed and commissioned, Conversion of Overhead to Underground works for 39 feeders in four subdivisions namely, Kuvempunagar, Central zone, Hootgally and NR Mohalla subdivisions of NR Mohalla and VV Mohalla O&M divisions.

The details of annual Interruption duration and the total energy saved due to reduction in hours of interruption for the entire 39 feeders is as follows,

	<b>Before</b>	<b>After</b>
Interruption duration (hours) per Annum	233.93	54.08
Energy savings due to reduction in Hours of interruption	6083717 Units	

Considering APPC cost of Rs. 8.5/unit the total amount saved works out to Rs 5.17 crores per year (6083717\*8.5).

The details of Distribution losses, SAIDI and SAIFI for the entire 39 feeders is as follows,

	<b>Before</b>	<b>After</b>
Distribution losses	13.08%	6.93%
SAIFI	6267 Nos.	2177 Nos.
SAIDI	233130 mins	58571 mins

The details of Reduction of no. of Electrical Accidents is as follows,

	<b>Before</b>	<b>After</b>
Accidents	1	0



23 DEC 2022

No. of Corrections.....*2*.....

*R. Raju*  
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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Sub Division-wise/feeder-wise abstract and quantified analysis on various parameters, before and after implementation of the project are enclosed as **Annexure-D**

**b. Capital Expenditure plan for FY24:**

**Commission's Observations:**

- i. CESC has proposed the Capex of Rs.750 Crores for FY24 as per the capex approved in the MYT Order 2022, against the following works proposed to be taken in FY24:
- ii. E&I work of Crores, Rs.200.00 Crores;
- iii. Service connection works Rs.325 Crores;
- iv. GK works Rs.115 Crores.
- v. Other works Rs. 110.Crores.

CESC is directed to furnish division-wise abstract of works to be taken up along with cost.

**CESC Replies:**

The detailed statement showing the Division-wise abstract of Water supply, IP set, Service Connection & other works is as following,

Sl. no.	Name of the Division	Projected Budget allocation for the year 2023-24 (Amount in Rs. Lakhs)			
		E&I Works	Service Connection Works	Ganga Kalyana Works	Other Works
1	N.R Mohalla	911.24	307.69	216.85	700
2	V.V Mohalla	975.20	379.63	256.49	700
3	Nanjanagud	1153.23	946.65	1293.88	600
4	Hunsur	1985.18	1541.72	1064.82	650
5	K.R.Nagar	658.68	1265.06	995.79	600
<b>Mysore District (O&amp;M Circle, Mysore)</b>		<b>5683.53</b>	<b>4440.75</b>	<b>3827.83</b>	<b>3250</b>
6	C.H.Nagar	1572.02	3287.98	1199.77	600



23 DEC 2022

No. of Corrections: *nil*







Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Sl. no.	Name of the Division	Projected Budget allocation for the year 2023-24 (Amount in Rs. Lakhs)			
		E&I Works	Service Connection Works	Ganga Kalyana Works	Other Works
7	Kollegala	1234.38	1794.99	913.73	600
<b>Ch.Nagara District</b>		<b>2806.39</b>	<b>5082.97</b>	<b>2113.50</b>	<b>1200</b>
8	Kodagu District	1884.97	1087.18	389.17	550
<b>Chn-Kodagu Circle, Mysore</b>		<b>4691.36</b>	<b>6170.15</b>	<b>2502.67</b>	<b>1750</b>
9	Maddur	1191.60	1733.21	823.76	600
10	Mandya	658.78	1460.93	536.39	600
11	P.Pura	1511.98	2471.83	538.18	600
12	K.R.Pet	1056.14	1559.45	443.34	600
13	Nagamangala	777.95	1672.82	434.68	600
<b>Mandya District (Mandya Circle)</b>		<b>5196.45</b>	<b>8898.25</b>	<b>2776.35</b>	<b>3000</b>
14	Hassan	802.99	2730.94	333.92	600
15	Sakaleshapura	1197.11	3130.77	705.44	600
16	C.R.Patna	881.96	3195.31	464.83	600
17	Arasikere	678.51	1432.47	546.69	600
18	H.N.Pura	868.09	2501.36	342.28	600
<b>Hassan District (Hassan Circle)</b>		<b>4428.66</b>	<b>12990.85</b>	<b>2393.16</b>	<b>3000</b>
<b>CESC Total</b>		<b>20000.00</b>	<b>32500.00</b>	<b>11500.00</b>	<b>11000</b>

The budgetary allocation is made based on the previous year's allocations/ achievements. The No. of works will be finalized after finalization of left out works of 2022-23 as spill over works and New works proposals for 2023-24.

**Commission's Observations:**

**c. Revised Capex for FY23:**

CESC has indicated revised capex of Rs.725 for FY23 in its filing, duly proposing head-wise re-appropriation as per the capex approved in MYT Order 2022. It may be noted that while CESC shall incur the capex within the approved capex for FY23, the Commission would examine the same during the truing up exercise (APR for FY23) to be taken up later.



23 DEC 2022

No. of Corrections.....*N/A*.....

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**CESC Replies:**

Noted.

**Commission's Observations:**

**4. Observations on Power Purchase -APR for FY22**

- 1) The CESC has not submitted D-1 Format for FY22 and it is directed to submit the D1 Format, in the format as per Annexure-2 of the Tariff Order 2021 with approved, actual parameters and difference between the two along with soft copy, having formula reference wherever applicable (for example calculation of total cost, per unit variable and per unit total cost etc.). Further, the other observations listed below have been made based on the power purchase details provided in chapter-3 of the Tariff filing.

**CESC Replies:**

The D1 format in the format as per Annexure-2 of the Tariff Order 2021 with approved, actual parameters and difference between the two is annexed as **Annexure-E**. The soft copy with the formula reference is emailed to [kerc-ddgen1@gov.in](mailto:kerc-ddgen1@gov.in) on 22.12.2022.

**Commission's Observations:**

- 2) **It is submitted by CESC that, the energy reconciliation among ESCOMs for FY22 is finalized and all other ESCOMs have signed except CESC due to some discrepancies in Energy reconciliation statement** and a letter to this effect has been addressed to O/o CEE, SLDC Bengaluru vide Ltr No: CESC/GM(Coml)/EBC/2022-23/11173-78 dated: 25.08.2022, enclosed as **Annexure-3** to the present tariff filings. These submissions are also included under Power Purchase details in the Director's report of CESC for



23 DEC 2022

No. of Corrections... *Nik* .....

*K. S. Sani*  
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FY 22 (Page no-8). However, CESC has considered the energy quantum of 81.84 MU and cost of Rs.40.27 Crores under energy balance in the present tariff filing under true up of Power Purchase for FY22 which is in line with Energy Balance Statement enclosed at Annexure-5 to the Tariff filings, which is signed by all other ESCOMs except CESC. The CESC stand in this regard needs to be made clear to the Commission.

Further, CESC in its letter enclosed at Annexure-3 to the present tariff filings addressed to Chief Engineer (Ele), SLDC, KPTCL has put forth that, in the energy reconciliation statement, procurement of Co-generation energy under Medium Term up to Mar-2022 has been considered. However, CESC hereby states that procurement of Co-generation energy under medium term will be considered up to 01.01.2022 (except M/s Davanagere sugars Co, M/s Vishwaraj Sugars Industries Ltd., & M/s Indian Cane Power Ltd. whose PPA was terminated on 16.02.2022) and remaining energy will be treated as unauthorized injection. In continuation to this, CESC has categorized 33.41MU of energy under 'unauthorized energy from Cogeneration under Medium Term' in its Directors report of FY22 without indicating any power purchase cost towards it. However, on cross verification between present tariff filing under true up of Power Purchase for FY22 and Directors report, it is found that in the present tariff filing under true up of Power Purchase for FY22, the above 33.41MU of energy is included in the total quantum of energy mentioned under energy from Cogeneration under Medium Term, totaling to 148.67 MU. CESC has to clarify its stand on including this energy in tariff filling under true up of power purchase for FY22.



23 DEC 2022

No. of Corrections.....*Nil*.....



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However, it is to be noted here that, the Commission had not approved any energy for purchase under Co-generation under Medium Term in the Tariff Order 2021.

**CESC Replies:**

CESC has not accepted the Final Energy Reconciliation done at the O/o CEE, SLDC on 29.07.2022 owing to discrepancies encountered in respect of allocation of IEX sales. However the under drawal and over drawal quantum and the respective cost as per this energy reconciliation statement has been considered in the March.2022 Final accounts of CESC as discrepancies in IEX sales in no way affects the quantum of under drawal/over drawal. IEX sale allocation is considered for arriving at the actual power purchased by CESC and is not included in arriving at the under drawal/over drawal quantum.

As stated in this para, in the Director's report, energy under "Medium term Power purchase" is given as "115.26 MU" and Cost is given as "5838.42 Lakhs" resulting in cost per unit as 5.07. The unauthorized injection of energy from the co-gen generators is given under unauthorized energy (Co-gen under MT) as "33.41 MU" and Cost is mentioned as Zero. However under true up of power purchase for FY22, the quantum of unauthorized energy has been added up to authorized quantum and is mentioned as "148.67 MU". However cost is mentioned as "58.38 Crs" itself. In this regard it is stated that, any energy injected to the grid has to be considered for energy reconciliation and hence even unauthorized injection of energy by Co-gen generators has been considered for finalizing the energy reconciliation among ESCOMs. The details of co-gen energy under Medium term given in Director's Report and in True up for FY22 is given below for perusal.



23 DEC 2022

No. of Corrections: *nil*

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Sl. No	Particulars	Directors Report			True up for FY22		
		Energy (MU)	Cost (Lakhs)	Cost per unit	Energy (MU)	Cost (Cr.)	Cost per unit
1	Cogen under MT	115.26	5838.42	5.07	148.67	58.38	3.93
2	Unauthorised energy Cogen under MT)	33.41	0.00	0.00			

Noted. However CESC has effected payment to Co-gen generators under Medium Term as per the order of Hon'ble High Court of Karnataka dated: 20.07.2021 in WP.No.6043/2021 and as per GoK order dated energy 39/PPT/2020 dated: 28.01.2022.

**Commission's Observations:**

- a) In the Tariff Order 2022, regarding variation in variable charges among ESCOMs in respect of Thermal Power Stations, the Commission had directed BESCO to convene a coordination meeting involving all the ESCOMs within Two weeks from the issuance of the Tariff Oder and submit detailed minutes of the meeting to the Commission within two weeks from the date of conduct of meeting, for further needful action. It appears no action has been taken in this regard by BESCO and no follow up action appears to have been taken by CESC either.

**CESC Replies:**

As per the approval conveyed by Energy Dept., GoK vide letter No.Energy/386/PSR/2019 dated 14.10.2020 (Copy enclosed for perusal), joint verification of records and accounts of both KPCL and ESCOMs for the purpose of verification of bills and reconciliation of dues of KPCL is being carried out by M/s.Ramraj & Co., Chartered Accountants, Bengaluru for the period from 2005-06 to FY 2021. Now, M/s.Ramraj & Co., Chartered Accountants, Bengaluru have submitted Interim Report Part-1 on 22.02.2022. Further PCKL has conducted



23 DEC 2022

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

meetings with M/s.Ramraj & Co., Chartered Accountants, Bengaluru on 07.07.2022 . Further PCKL also conducted meeting with KPCL and ESCOMs to discuss and decide on the issues involved in finalization of KPCL dues on 19.07.2022. In this meeting, it was decided to entrust M/s.Ramraj & Co., Chartered Accountants, Bengaluru to work out the final claims payable by ESCOMs to KPCL and submit report to Energy Department, GoK at the earliest.

It is brought to the kind notice of Hon'ble Commission that for the above said reason, no follow up action was taken by CESC.

**Commission's Observations:**

- b) The variation in variable charges in respect of Thermal Power Stations among ESCOMs has been continued this time also, as noted from the Tariff filings of ESCOMs for truing up of FY22, as indicated below:

Variable Cost (Rs/kWh) as noted from Tariff filings of ESCOMs for truing up of FY-22						
Sl. No.	Source/ESCOM Name	BESCOM	MESCOM	CESC	HESCOM	GESCOM
<b>A</b>	<b>KPCL Thermal</b>					
1	RTPS -1 to 7	3.13	3.39	3.39	3.75	3.37
2	RTPS-VIII	3.31	3.58	3.58	3.83	3.58
3	BTPS Unit I	3.05	3.17	3.17	3.22	3.17
4	BTPS Unit II	2.88	3.00	3.00	2.93	3.00
5	BTPS Unit III	2.98	3.10	3.10	2.90	3.10
6	Yeramarus TPS	3.35	3.11	3.07	3.00	2.90
<b>B</b>	<b>Central Projects</b>					
1	N.T.P.C-Ramagundam, St-I & II	2.83	2.81	2.84		2.62
2	NTPC-Ramagundam, St-III	3.29	2.76	2.95	-	3.79
3	NTPC-Talcher, St-II	1.68	1.77	1.77		1.83
4	NTPC-Simhadri	3.15	2.93	3.52		3.29



23 DEC 2022

No. of Corrections.....NK

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Variable Cost (Rs/kWh) as noted from Tariff filings of ESCOMs for truing up of FY-22						
Sl. No.	Source/ESCOM Name	BESCOM	MESCOM	CESC	HESCOM	GESCOM
5	NLC TPS2-Stage 1	2.64	2.66	2.66	2.65	2.65
6	NLC TPS2-Stage 2	2.65	2.66	2.66		2.52
7	NLC TPS-2-Expn 1 &2	2.57	2.56	2.57		2.54
8	NLC TPS1-Expn	2.27	2.42	2.45	1.57	2.41
9	Tuticorin (NTPL)1 &2	3.82	3.25	3.76	-	3.55
10	Vallur TPS 1,2 &3	3.36	3.37	3.45	3.40	3.33
11	DVC Unit-1 & 2 Koderma	2.76	2.90	2.65	-	2.75
12	DVC Unit-7 & 8 Mejia TPS	2.90	2.65	2.90		2.79
13	Kudugi 1,2 &3	3.98	4.02	4.21	-	3.99
14	NNTPS	2.19	2.19	2.20	2.18	2.18
<b>C</b>	<b>IPPs-Major-Thermal</b>					
1	UPCL	4.54	4.27	6.10	4.93	4.68

Further, it is noted that there is variation of variable charges of CESC as compared with other ESCOMs in respect of Thermal Power Stations other than KPCL also. CESC is directed to look into this aspect and provide proper justification in this regard. It is indicated in the filing that, CESC was not able to utilize the energy left unutilized from cheaper sources of energy and has purchased power from other costlier sources. For example, CESC could have further reduced/avoided utilization of energy from UPCL thermal generating station (variable cost: Rs.6.10/unit and total cost: Rs.13.11/unit, as indicated in actuals,) by utilizing energy from MAPS (2X220MW) (variable cost/total cost: Rs.2.61/unit, as indicated in actuals), NTPC's Talcher TPS (variable cost: Rs. 1.78/unit and total cost: Rs.2.92/unit) and NTPC's RSTP-I&II (variable cost: Rs. 2.84/unit and total cost: Rs.4.18/unit), etc. or even by utilizing the excess energy if available from other cheaper sources. **Since the**



23 DEC 2022

No. of Corrections... 01/1

Page 43

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drawal of power is based on the load management by SLDC, has CESC observed this and advised SLDC to ensure drawal of power from unutilized cheaper power.

**CESC Replies:**

Details enclosed as **Annexure F**.

Further it is brought to the kind notice of Hon'ble Commission that ;

SLDC is

- The Apex Body to ensure integrated operation of the power system in a State.
- Responsible for optimum scheduling and despatch of electricity within a State in accordance with the contracts entered into with the licensees or the generating Companies operating in that State.
- Responsible to monitor grid operation.
- Will exercise supervision and control over the inter-State transmission system.
- Responsible for carrying out real time operation for grid control and despatch of electricity within the State through secure and economic operation of the State Grid in accordance with the Grid standards and State Grid Code.
- Overall supervision, monitoring and control of the integrated power system in the State on real time basis for ensuring stability, security and economy operation of the power system in the State.
- Optimum scheduling and dispatch of electricity within the State. For this SLDCs estimate the demand of the State / DISCOMS, as may be the case, availability of power in the State/DISCOMS from State generators and other sources like Central Generating stations, bilateral contracts etc, conveys the final requisition to



23 DEC 2022

No. of Corrections: *nk*

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RLDCs on the State's entitlement from the Central Generating Stations and bilateral transactions under open access, if any, and issues final dispatch schedule to the State Generators and drawal schedule to the DISCOMS.

Hence ESCOM-wise optimization will not be possible till the implementation of Intra state ABT.

**Commission's Observations:**

- 3) CESC shall explain the reason for increase in per unit cost of variable charges in respect of the KPCL, Central and UPCL thermal generating stations and in respect of Bundled power.

**CESC Replies:**

The statement showing the details of variable charges is enclosed as Annexure-F

**Commission's Observations:**

- 4) The CESC has claimed capacity charges of Rs. 19.35 Crores and variable cost of Rs. 179.96 Crores for KPCL Hydro. Whereas Commission in its approval, has allowed only variable charges of Rs. 208.77 Crores. The reason for payment under capacity charges needs to be explained.

**CESC Replies:**

KPCL is claiming the capacity charges of Hydel stations as per Article 4.3 of PPA dated 24.05.2010 & KERC Order dated 25.02.2015 in respect of VVNL stations.

At the beginning of each financial year KPCL is submitting estimated recoverable capacity charges and energy charges to be collected for the year. These estimated recoverable capacity charges & energy charges of both



23 DEC 2022

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Hydel & Thermal stations of KPCL are being calculated on the basis of various Tariff orders of KERC pertaining to individual stations. Based on this Estimated recoverable charges, KPCL is calculating both capacity and energy charges on monthly basis and issuing monthly invoices to CESC as per the percentage of allocation as approved by GOK for the corresponding year. This estimated recoverable capacity charges and energy charges are subject to revision at the end of each year based on the actuals for which Debit/Credit Notes are being issued by KPCL.

For the year 2021-22, KPCL has submitted the statement of Estimated recoverable capacity and energy charges vide letter No. A1 Q5 D/84 dated 29.04.2021 and based on this statement, monthwise Capacity charges & Energy charges has been calculated by KPCL and bills were issued to CESC. As the capacity charges has been claimed by KPCL the same has been accounted by CESC. The final revision bill for the year 2021-22 has been received on 13.10.2022 and since the Annual accounts of CESC has been closed, the differential power purchase cost of Hydel stations for FY 2022 has not been accounted and will be accounted in FY 2023.

**Commission's Observations:**

Further, CESC has claimed capacity charges of Rs. 5.60 Crores in respect of Jurala Hydro Electric Station, whereas Commission, in its approval has allowed only variable charges of Rs. 5.71 Crores. The reason for consideration of payment under capacity charges needs to be furnished.

**CESC Replies:**

The monthly power purchase bills of Priyadarshini Jurala Hydro Electric Scheme is being processed by M/s PCKL on behalf of ESCOMS and the amount as intimated by PCKL is being accounted and paid by ESCOMS. PCKL is verifying and processing the bills as per the order of Telangana state Electricity regulatory



23 DEC 2022

No. of Corrections: *03*

Page 46

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commission dated 05.06.2017 in which the Capacity charges to be paid to M/s Priyadarshini Jurala HES has been approved. Irrespective of Energy generated and supplied by the firm, the monthly minimum charges i.e., the Capacity charges as approved by TSERC has to be paid and hence amount so paid by CESC has been accounted as Capacity charges.

**Commission's Observations:**

- 5) The reason for underutilisation of bundled power to an extent of 206.01 MU compared to the approved quantum, needs to be furnished.

**CESC Replies:**

The bundled power from NTPC-VVNL & NTPC-NSM has been accounted and paid for FY-2022 as per the percentage of allocation as ordered in GOK order No.ENERGY 120 PSR 2021 Bangalore dated 25.03.2021 which was revised again as per GOK letter No. ENERGY 202/ PSR 2021 Bangalore dated 29.07.2021. The energy from coal sources of NTPC-NSM has been surrendered w.e.f 14.07.2021 (PCKL letter enclosed as **Annexure-G** for perusal). Because of this, only 58.93 MU of Energy has been received by CESC as against the KERC approved quantum of 233.83 MU from coal portion of NTPC-NSM resulting in under supply of 174.90 MU in FY 2022. Further there is an under supply of 10.98 MU from coal portion of NTPC-VVNL during 2021-22 against KERC approved quantum of energy. Again there is an under supply of Energy to a tune of 20.13 MU solar sources of NTPC-NSM & NTPC-VVNL during 2021-22 against KERC approved energy.

**Commission's Observations:**

- 6) CESC has indicated that it has incurred DSM(UI) charges of Rs. -5.56 Crores against -20.72 MU, which works out to Rs. 2.68/unit. Whether CESC is analyzing the reasons for the Deviations on regular basis and what is the



23 DEC 2022

No. of Corrections.....

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action being taken/recommended by CESC for reducing such Deviations, in consultation with SLDC?

**CESC Replies:**

CESC has not incurred but received a sum of Rs. 5.56 Crores against 20.72 MU vide DSM (UI) charges from M/s. SRPC through SLDC.

Further SLDC is responsible for carrying out real time operation for grid control and despatch of electricity within the State through secure and economic operation of the State Grid in accordance with the Grid standards and State Grid Code. Also optimum scheduling and dispatch of electricity within the State and for this SLDC will estimate the demand of the State / DISCOMS, as may be the case, availability of power in the State/DISCOMS from State generators and other sources like Central Generating stations, bilateral contracts etc, conveys the final requisition to RLDC on the State's entitlement from the Central Generating Stations and bilateral transactions under open access, if any, and issues final dispatch schedule to the State Generators and drawal schedule to the DISCOMS. Hence ESCOMs are not authorized to interfere in the functions of SLDC.

**Commission's Observations:**

- 7) The CESC has claimed variable charges of Rs. -1.90 Crores for -2.40 MU against South western railways, Capacity charges of 2.21 Crores against Transmission charges (Open Access Charges) without mentioning the corresponding details of energy and Variable charges of Rs. 0.70 Crores for 0.89 MU against KSEB. These were not approved by the Commission in the Tariff Order 2021 and hence, CESC needs to provide clarification on this.



23 DEC 2022

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**CESC Replies:**

CESC has received Rs. 1.90 Crs for 2.40 MU vide DSM (UI) charges from M/s. South western railways through SLDC. Govt vide letter No.SRPC/SE-I/54/UA/2017-18 dated 28.09.2017 has allocated 540 MW (35 MW in Karnataka) of power from RGPPL to Indian Railways. A copy is enclosed for perusal.

CESC has accounted capacity charges of 2.21 Crs against Transmission charges (Open Access Charges) for purchase of power from M/s. Damodar Valley Corp. and for energy traded by PCKL through M/s. IEX & PXIL and sale of surplus energy (Pooled RE Solar).

CESC has incurred variable charges of Rs. 0.70 Crores for 0.89 MU against KSEB for purchase of power to facilitate power to the consumers of Karike village of Madikeri District located at the border area close to Kerala.

**Commission's Observations:**

- 8) The CESC has indicated energy of -251.88 MU with Variable Charges of Rs. -99.48 Crores and energy of -14.29 MU with Variable Charges of Rs. -7.40 Crores against IEX and 'sale of surplus energy' respectively. CESC, has to clearly indicate the platform under which 'sale of surplus energy' is carried out and if it is under IEX only, why it is indicated separately instead of summing up with IEX.

**CESC Replies:**

CESC has accounted 'sale of surplus energy' separately for energy of 14.29 MU with variable Charges of Rs. 7.40 Crs against Pooled RE-Solar energy of ESCOMs sold to M/s. Himachal Pradesh State Electricity Board Ltd through M/s. PTC by M/s. PCKL for the period from 21.10.2021 to 31.03.2022.



23 DEC 2022

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**Commission's Observations:**

- 9) The CESC has mentioned banked energy of 53.89 MU without mentioning any power purchase cost towards it. CESC has to clarify the same with reason.

**CESC Replies:**

CESC has accounted banked Energy of 53.89 MU for the purpose of Energy Reconciliation for the year 2021-22. Since the Energy has been received and utilised by CESC the same has been accounted based on B forms and OM copies issued to various Wheeling & Banking generators. But the invoices for this banked energy have not been received from the concerned generators and hence no payment is made in respect of this energy. As and when the invoices for this energy are received payment will be arranged as per KERC Regulation.

**Commission's Observations:**

- 10) CESC has shown Rs. -2.35 Crores towards Other Charges (LC, Reactive, etc.) and Rs. 1.82 Crores towards PCKL Charges. These were not part of the approval of Commission in the Tariff Order 2021 and hence, CESC needs to provide clarification in this regard.

**CESC Replies:**

CESC has incurred the said charges as additional / supporting charges connected to Power purchase made through various Generators & Traders and energy received through Transmission Licensee's.

**Commission's Observations:**

- 11) CESC shall provide the reasons for reduction of PGCIL (Point of Connection) charges to Rs. 239.34 Crores from approved charges of Rs. 306.61 Crores even when there is increase in drawal of energy from



23 DEC 2022

No. of Corrections.....*nike*.....

Page 50

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Central generating stations from 2024.09 MU to 2336.66 MU, excluding bundled power.

**CESC Replies:**

Computation of Transmission Charges based on Hybrid Methodology by M/s. CTUIL (Formerly PGCIL) as per Sharing of Inter State Transmission Charges & Losses Regulation, 2020 with effective from 01.11.2020 has reduced the charges comparatively.

**5. ARR- Power Purchase for FY-24**

**Commission's Observations:**

- a. CESC, in its ARR filing has indicated its requirement of power at 8245.68 MU at a cost of Rs. 4603.20 Crores at a per unit cost of Rs.5.58 for the FY24. The Commission, in the MYT Tariff Order 2022, had approved energy requirement at 8137.858MU at a cost of Rs. 4095.737 Crores, at a per unit cost of Rs.5.03 for FY24. The source-wise difference in rates between the Commission's approved power purchase and the projection made by CESC for FY24 is as under:

Sl. No	Source	KERC Approved for FY 2023-24			CESC Projections for FY 2023-24			Difference
		Energy	Amount	Avg. cost	Energy	Amount	Avg. cost	
		in MU	In Crs	In Rs	in MU	In Crs	In Rs	
1	2	3	4	5	6	7	8	
1	KPCL-Hydro	2400.25	246.03	1.03	2322.24	223.89	0.96	0.07
2	KPCL-Thermal	1657.83	960.91	5.8	1665.42	1199.08	7.2	-1.4
3	Central Projects	2130.76	1012.56	4.75	2304.38	1269.74	5.5	-0.75
4	Major IPP(UPCL)	221.13	217.32	9.83	166.04	326.39	19.66	-9.83
5	Renewable Energy & Bundled Power	1696.518	711.467	4.19	1755.84	785.39	4.47	-0.28



23 DEC 2022

No. of Corrections... 1

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

6	Other Hydro	31.37	8.57	2.73	29.22	1.02	0.35	2.38
8	PGCIL & POSOCO Charges		354.52			211.41		0
9	KPTCL transmission charges and SLDC		584.36			585.04		0
10	Energy Balancing				2.54	1.24	4.87	-4.87
11	Deficit/Surplus							0
	Total	8137.858	4095.737	5.03	8245.68	4603.2	5.58	-0.55

CESC shall furnish the basis for projecting the source-wise energy for FY24 with the explanation for projecting the reduced/increased quantum of energy with relatively higher estimated cost per unit.

**CESC Replies:**

There is a difference in percentage of allocation consider in MYT approved cost and the present proposed cost for FY 2023-24. As the policy of the Government to continue the uniform tariff for the FY 2023-24, the energy available from the conventional energy source has been allocated among the ESCOMs in following ration, which is tabulated as detailed below (except Renewable source)

Sl no	Source	Energy allocation in %					Total
		BESCOM	GESCOM	HESCOM	MESCOM	CESC, Mysore	
A	KPCL-Hydel						
1	Sharavathy valley projects	18.0000	10.0000	43.0000	13.0000	16.0000	100.0000
2	Kali Valley projects	8.2400	10.0000	39.3300	11.4300	31.0000	100.0000
3	Varahi 1 & 2	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
4	Varahi 3&4	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
5	Bhadra & Bhadra Right Bank	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
6	Ghataprabha(GDPH)	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
7	Mallapur & Others						
8	Kadra Dam	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
9	Kodasalli Dam	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
10	Gerusoppa/STRP	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000



23 DEC 2022

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Sl no	Energy allocation in %						
	Source	BESCOM	GESCOM	HESCOM	MESCOM	CESC, Mysore	Total
11	Almatti	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
12	Shiva	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
13	Munirabad	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
14	MGHE-Jog	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
II	KPCL-Thermal						
1	RTPS -1 & 7	63.9000	13.9300	5.7200	7.3000	9.1500	100.0000
2	RTPS 8	63.9000	13.9300	5.7200	7.3000	9.1500	100.0000
	BTPS						
3	Unit I	63.9000	13.9300	5.7200	7.3000	9.1500	100.0000
4	Unit II	63.9000	13.9300	5.7200	7.3000	9.1500	100.0000
5	Unit III	63.9000	13.9300	5.7200	7.3000	9.1500	100.0000
6	Yermarus TPS - 1 & 2	63.9000	13.9300	5.7200	7.3000	9.1500	100.0000
B	Central Projects						
1	N.T.P.C-RSTP-I&II	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
2	NTPC-III	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
3	NTPC-Talcher	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
4	NLC TPS2-Stage 1	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
5	NLC TPS2-Stage 2	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
6	NLC TPS1-Expn	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
7	NLC II expansion I	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
8	New NLC Thermal Power project	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
9	MAPS	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
10	Kaiga Unit 1&2	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
11	Kaiga Unit 3 & 4	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
12	Simhadri Unit -1 & 2	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
13	Vallur TPS Stage I & 2 & 3	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
14	NLC II expansion -2	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
15	Kudamkulam	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
16	Kudgi Unit 1,2 & 3	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
17	Damodhar valley Corporation- Meja thermal Power Station	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
18	Damodhar valley Corporation- Koderma thermal Power Station	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
C	IPPs-Major						
1	M/s UPCL	57.2000	14.0000	7.3000	8.5000	13.0000	100.0000
D	Bundled power						
1	NTPC Bundled power Coal	46.6500	14.8600	19.0800	7.9100	11.5000	100.0000



23 DEC 2022

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

SI no	Source	Energy allocation in %					Total
		BESCOM	GESCOM	HESCOM	MESCOM	CESC, Mysore	
2	NTPC Bundled Power Solar	46.6500	14.8600	19.0800	7.9100	11.5000	100.0000
3	NSM Bundled Power Solar	46.3900	15.1200	19.0000	7.8900	11.6000	100.0000
F	Others						
1	TB Dam	33.4300	12.2200	21.3300	18.9200	14.1000	100.0000
2	Jurala	33.4300	12.2200	21.3300	18.9200	14.1000	100.0000

**Increased variable cost of the thermal projects:** The variable cost of the thermal projects has been increased due to blending of imported coal with domestic coal. There is huge variation in the approved cost and the actual variable cost considering for the period April -2022 to Sept-2022, which is as tabulated below

SI No	Particulars	Proposed VC ps/kwh	Approved cost in MYT ps/kwh	Difference in ps/kwh
<b>A</b>	<b>KPCL-Thermal</b>			
1	RTPS -1 & 7	455.00	294.00	161.00
2	RTPS 8	454.98	293.00	161.98
	BTPS			
3	Unit I	603.08	298.00	305.08
4	Unit II	421.58	294.00	127.58
5	Unit III	403.53	286.00	117.53
1	Yermarus TPS - 1 & 2	393.75	298.00	95.75
<b>B</b>	<b>Central Projects</b>			
1	N.T.P.C-RSTP-I&II	434.82	276.00	158.82
2	NTPC-III	391.17	271.00	120.17
3	NTPC-Talcher	204.25	181.00	23.25
4	NLC TPS2-Stage 1	274.10	271.00	3.10
5	NLC TPS2-Stage 2	274.10	271.00	3.10
6	NLC TPS1-Expn	244.23	246.00	-1.77
7	NLC II expansion(2X500MW)	260.37	260.00	0.37
8	New NLC Thermal Power project	220.98	223.00	-2.02
9	MAPS	259.42	262.00	-2.58
10	Kaiga Unit 1&2	349.02	353.00	-3.98
11	Kaiga Unit 3 &4	349.02	353.00	-3.98
12	Simhadri Unit -1 &2	428.72	302.00	126.72
13	Vallur TPS Stage I &2 &3	390.75	332.00	58.75



23 DEC 2022

No. of Corrections... *nisk* .....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Sl No	Particulars	Proposed VC ps/kwh	Approved cost in MYT ps/kwh	Difference in ps/kwh
14	NTPL	413.47	321.00	92.47
15	KudamKulam Unit-1	417.10	417.00	0.10
16	KudamKulam Unit-2	417.10	417.00	0.10
17	Kudgi Units 1, 2 and 3	575.55	362.00	213.55
18	Damodhar valley Corporation-Meja thermal Power Station	384.07	300.00	84.07
19	Damodhar valley Corporation-Kodemma thermal Power Station	401.37	274.00	127.37
<b>C</b>	<b>IPPs-Major</b>			
1	UPCL	1087.90	437.00	650.90

Therefore, the cost per unit approved by Commission in the MYT Tariff Rs 5.03 per unit has been increased to Rs 5.58 per unit

Availability of energy projected from different sources for FY 2024 considering the following factors;

- The energy availability from KPCL stations including RPCL as per the details furnished by Generating Stations in its letters dated 15.11.2022
- SRPC in its email dated 16.11.2022 has furnished energy availability from CGS stations viz., NTPC, NLC, Nuclear Power Corporation as per LGBR of the year 2023-24.
- 85% of the 90% of the installed capacity has been considered for UPCL project .
- Actual energy supplied for the FY 2021-22 has been considered for 2023-24 in respect Renewable Energy Sources
- Solar projects selected through bidding route for which cumulative utilization factor as per the PPA is considered.
- The actual energy drawal from Jurala Priyadarshini and TBHE for the year 2021-22 has been considered for the year 2023-24



23 DEC 2022

No. of Corrections.....*NC*.....

Page 55

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

The details of the energy available from different sources for the FY 2023-24 is as below;

Generating Stations	Energy in Mus	Source
KPCL Hydro	12203.73	KPCL
<b>KPCL Thermal:</b>		
RTPS -1 & 7	8827.85	KPCL
RTPS 8	1554.37	KPCL
<b>BTPS</b>		
Unit I	3051.84	KPCL
Unit II	2899.06	KPCL
Unit III	4873.50	KPCL
Yermarus TPS - 1 & 2	10905.24	KPCL
CGS	18279.16	LGBR of SRPC for 2023-24
Kudigi	9363.68	LGBR of SRPC for 2023-2024
DVC	3048.25	DVC
UPCL	7482.78	90% of 85% installed capacity
NCE Projects	19929.29	Actuals of ESCOMs for the FY 2021-22
TBHE & Jurala projects	207.28	Actuals of 21-22
Total	102626.04	

**Commission's Observations:**

- b. CESC, shall furnish the reason and the basis with reason for considering the projection of energy/cost **for energy balancing.**

**CESC Replies:**

The energy required by the State for the FY 2023-24 is 74641.50, which is available from the different sources. The scheduling of energy is mainly depending upon the merit order despatch of the thermal stations. During such period, the deficit /surplus energy could be availed from the other ESCOMs.



23 DEC 2022

No. of Corrections: *nil*

Page 56

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**Commission's Observations:**

- c. The basis and the computation sheet for reckoning the fixed cost and variable charges in respect of each of the thermal generating stations and other stations shall be furnished.

**CESC Replies:**

The tariff rates worked out by KPCL based on various parameters of tariff orders in respect of thermal stations RTPS units 1 to 7, RTPS-8, BTPS unit-I, II & III is considered. The KERC in its order dated 25.02.2015 determined capacity charges in respect of BTPS unit 2 and RTPS Unit-8 from the date of commission of the project. Hence, tariff proposed in the letter dated 15.11.2022 by KPCL is considered for the following units;

Particulars	RTPS Unit 1 to 7	RTPS Unit-8	BTPS Unit-1	BTPS Unit-2	BTPS Unit-3
Lease Rentals	0.65				
Finance Charges		17.48		52.65	283.74
Returns	116.99	31.28	53.90	74.76	184.78
Depreciation	37.76	60.32	89.28	104.12	224.39
O&M expenses	635.44	99.13	120.91	141.61	162.82
Tax	24.77		11.41		
Interest on working capital	202.46	19.95	75.39	51.30	87.02
<b>Total</b>	<b>1018.07</b>	<b>228.16</b>	<b>350.89</b>	<b>424.44</b>	<b>942.75</b>

Capacity charges as determined by KERC in the order dated 17.1.2022 is considered for the YTPS for FY 2023-24

The average variable cost for the months of April 2022 to September 2022 is considered for the FY 2023-24.

Month	RTPS Unit 1 to 7	RTPS Unit-8	BTPS Unit-1	BTPS Unit-2	BTPS Unit-3	YTPS
Apr-22	4.55	4.50	5.34	3.92	3.67	2.90

Rs/kwh



23 DEC 2022

No. of Corrections.....*nkl*.....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Month	RTPS Unit 1 to 7	RTPS Unit-8	BTPS Unit-1	BTPS Unit-2	BTPS Unit-3	YTPS
May-22	4.60	4.60	5.64	4.26	3.83	3.43
Jun-22	4.69	4.69	5.86	4.33	4.13	3.99
Jul-22	4.49	4.49	6.77	4.40	4.35	4.25
Aug-22	4.49	4.49	6.66	4.40	4.36	4.43
Sep-22	4.53	4.53	5.91	3.98	3.87	4.63
Total	27.35	27.30	36.18	25.30	24.21	23.63
Average	4.56	4.55	6.03	4.22	4.04	3.94

The Tariff in respect of Central Generating Stations like NTPC, NLC and DVC stations for the Control period 2019 to 2024 is under finalization by CERC for the stations belonging to Generators. In respect of Simhadri Stg-II, NLC Thermal Power Station Exp-I and Ramagundam Super Thermal Power Station- II, CERC has determined the tariff for the control period 2019 to 2024, the applicable capacity charges has been considered taken. In all other station, the Capacity charges billed by generator to ESCOMs of Karnataka for the year 2022-23 is considered for the FY 2023-24

The capacity charge considered based on various orders are as detailed below;

Sl. No.	Stations	Capacity charges applicable for 2022-23 (Amount in Rs. crore)
1	RSTP-I&II	1057.68
2	RSTP-III	299.83
3	RSTP-Talcher	996.95
4	Simhadri station II	980.43
5	Vallur unit-I & II	1858.96
6	NLC II Stage-1	299.80
7	NLC II Stage-2	414.29
8	NLC expansion I	276.18
9	NLC expansion Stage II (U-1)	665.94
10	New NLC Thermal projects	1259.60
11	NTPL-2X 500 MW	1090.17
12	Kudigi	2795.24
13	DVC-Mejia	1019.21
14	DVC-Koderma	1175.74



23 DEC 2022

No. of Corrections.....*nil*.....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

The average variable cost for the month of April -2022 to Sept 2022 is considered for energy charges for FY 2023-2024.

Sl no	Station	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Avg Variable Cost (Ps/Kwh)
1	RSTP-I&II	3.087	3.272	4.824	4.994	4.812	5.100	434.82
2	RSTP-III	3.043	3.086	3.637	3.637	4.853	5.214	391.17
3	RSTP-Talcher	1.718	1.564	1.871	2.477	2.382	2.243	204.25
4	Simhadri station II	3.693	3.665	4.129	4.700	4.600	4.936	428.72
6	Vallur unit-I, II & III	3.235	3.748	4.012	4.014	4.285	4.151	390.75
8	NLC II Stage-1	2.667	2.734	2.748	2.759	2.769	2.769	274.10
9	NLC II Stage-2	2.667	2.734	2.748	2.759	2.769	2.769	274.10
10	NLC expansion I	2.434	2.443	2.444	2.441	2.446	2.446	244.23
11	NLC expansion Stage II (Unit-1)	2.586	2.583	2.590	2.629	2.617	2.617	260.37
12	New NLC Thermal projects	2.186	2.199	2.221	2.225	2.214	2.214	220.98
12	NTPL Unit-2X 500 Mw	3.864	4.029	3.921	4.139	4.468	4.387	413.47
13	MAPS	2.594	2.594	2.594	2.594	2.594	2.594	259.42
14	Kaiga Unit-1& 2	3.472	3.495	3.495	3.495	3.495	3.488	349.02
15	Kaiga Unit-3&4	3.472	3.495	3.495	3.495	3.495	3.488	349.02
16	Kudamkulam Unit-I	4.111	4.118	4.121	4.123	4.391	4.162	417.10
17	Kudamkulam Unit-II	4.111	4.118	4.121	4.123	4.391	4.162	417.10
20	Kudigi Unit 1,2 & 3	5.294	5.007	5.500	6.282	6.093	6.357	575.55

In respect of MAPS, Kaiga, and Kundamkulam power station the average rate per unit for the months of April – 2022 to Sep-2022 is considered.

Particulars	MAPS	Kaiga Units 1 to 4	Kudamkulam Unit -1	Kudamkulam Unit -2
Base Price	2.402	3.415	3.545	3.545
Heavy Water adjustment charges	0.005	-0.189	0.422	0.422
Heavy Water lease adjustment charges	0.000	0.018	0.000	0.000
Insurance	0.117	0.174	0.047	0.047



23 DEC 2022

No. of Corrections.....*nil*.....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Particulars	MAPS	Kaiga Units 1 to 4	Kudamkulam Unit -1	Kudamkulam Unit -2
Decommissioning Levy	0.020	0.020	0.020	0.020
Forex Variation Adjustment Charges	0.050	0.050	0.078	0.078
Nuclear Liability & Forex adjustment	0.000	0.000	0.050	0.050
Others			0.000	0.000
<b>Total tariff</b>	<b>2.594</b>	<b>3.488</b>	<b>4.162</b>	<b>4.162</b>

**Commission's Observations:**

d. CESC shall furnish the basis of computations and the document in consideration of fixed cost and variable costs in respect of BTPS unit-3

**CESC Replies:**

The tariff rates worked out by KPCL in its letter dated 15.11.2022 based on various parameters is considered in respect of BTPS Unit-3

(Amount in Rs. Crs.)

Particulars	BTPS Unit-3
Finance Charges	283.74
Returns	184.78
Depreciation	224.39
O&M expenses	162.82
Interest on working capital	87.02
<b>Total</b>	<b>942.75</b>

The average variable cost for the months of April 2022 to September 2022 is considered for the FY 2023-24.

(Rs./kwh)

Month	BTPS Unit-3
Apr-22	3.67
May-22	3.83
Jun-22	4.13
Jul-22	4.35
Aug-22	4.36
Sep-22	3.87
Total	24.21



23 DEC 2022

No. of Corrections: *nil*

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Month	BTPS Unit-3
Average	4.04

**Commission's Observations:**

- e. CESC shall furnish source-wise capacity and quantum of energy to be procured from RE projects, for which it has executed the PPAs.
- f. CESC shall furnish the methodology for forecasting the RE energy from different sources for FY24.

**CESC Replies:**

Actual energy supplied for the FY 2021-22 has been considered for 2023-24 in respect Renewable Energy Sources. The quantum of energy proposed to procure from the RE sources for FY 2023-24 is as below

<b>Existing NCE Projects</b>	
Co-generation	47.79
Biomass	2.14
Mini Hydel	290.57
Wind mill	178.72
KPCL wind mill	0.00
Solar	992.28
Solar rooftop	12.13
KPCL Solar	0.00
NTPC Bundled power Coal	58.18
NTPC Bundled Power Solar-Sr region	13.86
Captive/Banking energy	0.00
NTPC Bundled Power Solar, Pavagada	160.17
<b>Total</b>	<b>1755.84</b>
<b>New NCE Projects</b>	
<b>Co-generation</b>	0.00
Biomass	0.00
Mini Hydel	0.00
Wind mill	0.00
Solar Power -60 MW power likely to be commissioned during the year	0.00
Farmer 1 to 3	
Solar Power Under VGF Scheme	
Solar Power Under Talukwise scheme	0.00
<b>Total D2</b>	<b>0.00</b>



23 DEC 2022

No. of Corrections.....*Nil*.....

Page 61  
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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Existing NCE Projects	
Total of D1&D2	1755.84

CESC humbly requests the Hon'ble Commission to consider the same.

**Commission's Observations:**

**6. Distribution loss**

**Commission's Observations:**

**a. Distribution Losses for FY22**

1. CESC, in its APR filing for FY22, has indicated the actual distribution loss of 10.40% as detailed below:

Sl. No	Particulars	FY22 Approved	FY22 Actuals
1	Energy Purchased at Generation point (in MU)	7866.43	8390.87
2	Energy at interface points (MU)	7632.17	7537.42
3	Total Sales (in MU) (considering DCB from May-21 to April-22)	6811.71	6753.27
4	Distribution loss as a percentage of input energy at IF point (considering input of April-21 to March-22)	10.75%	10.40%

From the above table the CESC has considered the sales from May 2021 to April 2022 by showing the energy as 6753.27. CESC shall submit the actual energy from April 2021 to March 2022, since Commission's target is based on the energy input from April, 21 to March, 22.

**CESC Replies:**

For arriving at distribution loss for FY-22, Input energy for the period from April-2021 to March-2022 is considered. For sales, energy sold from April-2021 to March-2022 that has been reflected in May-2021 to April-2022 DCB is considered.



23 DEC 2022

No. of Corrections... *nikhil*

Page 62  
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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

The actual energy from April 2021 to March 2022 as per DCB is annexed as **Annexure-H**.

**Commission's Observations:**

- 2. With substantial capital investment made by CESC upto FY22, the loss target could have been achieved at lesser than 10.40%, by properly monitoring the losses in the Cities and Towns. Hence CESC shall furnish the month-wise actual data of Energy Audit for Towns and Cities covered in its area of supply duly indicating the reason for higher loss of towns and cities in the following format:

Month: .....

Name of the Town/City	FY22			Reason for higher loss
	Energy Input in MU	Energy Sold in MU	Distribution loss in %	
Total				

**CESC Replies:**

The month-wise actual data of Energy Audit for Towns and Cities is annexed as **Annexure-I**

**Commission's Observations:**

**b. Distribution Losses for FY24**

CESC, in its ARR filing has proposed to achieve the distribution losses of 10.60% for FY24 as approved by the Commission, in its Tariff Order dated 04.04.2022. It is observed that, the CESC has already achieved the distribution loss target of 10.40% during FY22. Therefore, CESC shall reassess and submit the revised distribution losses of less than 10.40%, for FY24.



23 DEC 2022

No. of Corrections.....*nil*.....

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CESC has to give utmost importance to identify high loss making feeders, high loss making subdivision, division and circles and prioritize investments to specifically reduce losses and improve reliability of distribution system. But no such details are indicated in the filing. CESC should note that, the optimal distribution system loss should be less than 10% even to maintain the voltage regulations within the permissible limits of 9% for 11kV system and 6% for LT distribution system. CESC should have planned towards bringing down the distribution system losses below 10.00%. CESC shall furnish the action plan for reducing the loss for FY24.

**CESC Replies:**

In the Tariff order 2022 dated 04.04.2022, the approved distribution loss is as follows,

PARTICULARS	FY-24
Upper limit	10.60
Average	10.35
Lower limit	10.10

CESC aims to achieve 10.10% of distribution loss for FY-24 i.e on par with lower limit approved by the Hon'ble Commission which itself requires huge investment towards Extension and Improvement works. Hence CESC humbly prays the Hon'ble Commission to consider the same.

**7. Observations on Revenue Expenditure-APR for FY22:**

**Commission's Observations:**

- 1) CESC, in its filing has indicated opening and closing balance of GFA amounts under Format D-15. However, the GFA created out of consumer contribution & grants are not mentioned. CESC shall furnish the revised D-15 Format, duly indicating the opening & closing balances, additions, retirement of assets created out of consumer



23 DEC 2022

No. of Corrections...*nil*.....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

contribution & grants for the years FY22, FY23 and FY24 in order to verify the compliance of the directive of the Hon'ble ATE Order in OP 46/2014 and for allowing the net depreciation on the GFA thereon for FY22.

**CESC Replies:**

CESC has adopted income approach of reducing the grants subsidies received on capital assets. The details are as follows.

Financial Year	Contribution/Subsidies			Rate of Depn (In %)	Depreciation				
	OB	Receipt/ Additions	Closing Balance		On OB	During FY-22	Total	Projected	
					FY-2022 (Actuals)			FY-2023 (105% on Column 8)	FY-2024 (103% on Column 8)
1	2	3	4	5	6	7	8	9	10
2005-06	12.17	37.89	50.06	7.84%	0.95	1.49	2.44		
2006-07	50.06	96.41	146.47	3.60%	1.80	1.74	3.54		
2007-08	146.47	30.15	176.63	3.60%	5.27	0.54	5.82		
2008-09	176.63	45.45	222.07	3.60%	6.36	0.82	7.18		
2009-10	222.07	48.19	270.27	5.28%	11.73	1.27	13.00		
2010-11	270.27	34.14	304.40	5.28%	14.27	0.90	15.17		
2011-12	304.40	94.53	398.93	5.28%	16.07	2.50	18.57		
2012-13	398.93	108.52	507.45	5.28%	21.06	2.86	23.93		
2013-14	507.45	125.46	632.91	5.28%	26.79	3.31	30.11		
2014-15	632.91	92.89	725.80	5.28%	33.42	2.45	35.87		
2015-16	725.80	52.15	777.95	5.28%	38.32	1.38	39.70		
2016-17	777.95	156.85	934.80	5.28%	41.08	4.14	45.22		
2017-18	934.80	173.26	1108.06	5.28%	49.36	4.57	53.93		
2018-19	1108.06	228.11	1336.17	5.28%	58.51	6.02	64.53		
2019-20	1336.17	138.78	1474.95	5.28%	70.55	3.66	74.21		
2020-21	1474.95	121.11	1596.06	5.28%	77.88	3.20	81.07		
2021-22	1596.06	358.59	1954.65	5.28%	84.27	0.62	<b>84.89</b>		
2022-23								<b>89.13</b>	
2023-24									<b>91.70</b>



23 DEC 2022

No. of Corrections... *one*

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**Commission's Observations:**

- 2) CESC, in Note No.22.1 of the Annual Accounts, has included the working capital loan amounts with the loans availed for capital works. CESC shall submit a revised statement bifurcating the loan for CAPEX and working capital separately for FY22 and FY24.

**CESC Replies:**

The revised D-9 format, re-ordering the row of Secured & Un-secured Capex loan & working capital loan is submitted herewith duly tallied with the Note No. 22.1 of annual accounts of CESC for FY-2022 with abstract for the same & also the balances for FY-2023 & FY-2024. The details are enclosed as

**Annexure-J**

**Commission's Observations:**

- 3) In page No.37 of the filing, CESC has claimed Rs.91,74,669/- towards interest on belated payment of power purchase cost which is stated to be on account of Change-in-Law condition. CESC shall furnish the details of the cases along with Petition No. and date of the order of the competent court.

**CESC Replies:**

The details in respect of power purchase cost on account of change in law condition viz details of cases along with petition No and date of the order of the competent court is enclosed as **Annexure-K** for perusal.

CESC request the Hon'ble Commission to consider the same.



23 DEC 2022

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No. of Corrections.....*nrik*.....

**Commission's Observations:**

- 4) In page No.38, CESC has claimed Rs.7.34 Crores as "Miscellaneous Losses & Write Offs" under the head 'Other Debits'. Compared to FY21 it is higher by 138%. CESC shall submit the breakup details for Rs.7.34 Crores.

**CESC Replies:**

The Break up details of "Miscellaneous Losses & Write Offs" under account code 79.5 amounting to Rs.7.34 Crores is as following,

Account Code	Rs. In Crs.						Grand Total
	79.5307	79.5317	79.5337	79.5627	79.5727	79.5737	
Name of the Accounting Unit	Compensation for injuries-staff	Compensation for injuries-Outsiders	Compensation paid to consumers Tribunal/courts due	Provision for impairment-Asset held for sale	Loss on sale of Scrap	Loss on sale of Stores	
LC: 408(NRM)	0.000	0.02	0.00	0.00	0.00	0.23	0.25
LC: 471(Nanjangudu)	0.000	0.21	0.00	0.00	0.02	0.00	0.23
LC: 410(Hunsur)	0.000	0.11	0.00	0.00	0.00	0.00	0.11
LC: 480(K.R.Nagar)	0.000	0.06	0.13	0.00	0.00	0.00	0.19
LC: 409(C.H.Nagar)	0.000	0.51	0.00	0.00	0.00	0.00	0.51
LC: 475(Kollegalla)	0.000	0.15	0.00	0.00	0.00	0.00	0.15
LC: 411(Madikeri)	0.000	0.09	0.01	0.00	0.00	0.00	0.10
LC: 474(Mandya)	0.000	0.29	0.00	0.00	0.00	0.00	0.29
LC: 413(Maddur)	0.000	0.50	0.00	0.00	0.00	0.00	0.50
LC:453(P.Pura)	0.000	0.25	0.00	0.00	0.00	0.00	0.25
LC: 479(K.R Pete)	0.000	0.05	0.00	0.00	0.00	0.00	0.05
LC: 476(N Mangala)	0.060	0.01	0.00	0.00	0.00	0.00	0.07
LC:412(Hassan)	0.000	0.15	0.00	0.00	0.00	0.00	0.15
LC: 478(Sakaleshpura)	0.000	0.34	0.00	0.00	0.00	0.00	0.34
LC: 472(H.N.Pura)	0.000	0.22	0.00	0.00	0.00	0.00	0.22
LC: 450(C.R.Patna)	0.001	0.16	0.00	0.00	0.00	0.00	0.16
LC:266(Mandya Circle)	0.000	0.11	0.00	0.00	0.00	0.00	0.11
LC: 793(Accounts)	0.000	0.00	0.00	3.66	0.00	0.00	3.66



23 DEC 2022

No. of Corrections... Nil

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Account Code	79.5307	79.5317	79.5337	79.5627	79.5727	Rs. In Crs.	
						79.5737	Grand Total
Name of the Accounting Unit	Compe nsation for injuries-staff	Compe nsation for injuries-Out siders	Compensati on paid to consumers Tribunal/ courts due	Provision for impairm ent-Asset held for sale	Loss on sale of Scrap	Loss on sale of Stores	
CESC-Total	0.06	3.22	0.14	3.66	0.03	0.24	7.34

To comply with IND AS provision for impairment of assets to an extent of Rs.3.66 Crs is made during FY22, where as it has not been booked during FY-21. This is the reason for increase in "Miscellaneous Losses & Write Offs" under the head 'Other Debits'. Compared to FY21.

CESC request the Hon'ble Commission to consider the same.

**Commission's Observations:**

- 5) Interest on Capital Loan: The CAPEX loan and interest details mentioned in page No.36 are not agreeing with the data given in D-9 Format. CESC shall reconcile the same and submit the revised data for the table indicated in page No.36.

**CESC Replies:**

The revised table indicated in Page No.36 pertaining to interest on Capital Loan & Working Capital Loan is submitted herewith duly tallied with the actual amount shown in D-9 format.

(Rs. in Crs)	
PARTICULARS	FY-22
Opening balance of long-term secured & unsecured loans	1251.68
Add: New Loans	625.22
Less: Repayments	182.96
Total Loan at the end of the year	1671.43
Average loan	1461.55
Weighted average rate of interest on loans in %	9.29%



23 DEC 2022

No. of Corrections.....nil.....

Page 68

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

PARTICULARS	FY-22
Interest on Capital loans	135.77

The revised calculation on the interest on working capital is as follows,

PARTICULARS	FY-22
One twelfth of the amount of O&M expenses	68.22
Opening GFA as per audited accounts	5791.17
Store, materials and supplies-1% of opening balance	57.91
One sixth of the revenue	812.40
Total Working Capital	938.50
Interest on Working Capital	118.69

CESC humbly requests the Hon'ble Commission to consider the above.

**Commission's Observations:**

- 6) In page No.37, CESC has indicated the opening balance of Consumer Security Deposits as Rs.782.52 Crores. Whereas in Note-24 of Annual Accounts for FY22, the balance of consumer's security deposit as at the end of 31.03.2021 is Rs.817.95 Crores. CESC shall submit the reconciled data in the table as per page No.37.

**CESC Replies:**

In FY22 the amount pertaining to Meter security deposit was reclassified (under A/c 47.6037- Rs.35.44 Crs) from Note No.22 to Note 24(Rs.782.52+35.44=817.95). Hence, there is change in closing balance for FY-21 & opening balance of FY-22, and the same is now rectified.

The revised calculation the actual interest paid towards the consumer security deposits is as following,

(Rs. in Crs)

PARTICULARS	FY-22
Opening Balance of Consumer Deposits	817.95



123 DEC 2022

No. of Corrections.....*nile*.....

Page 69

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Closing Balance of Consumer Deposits	872.87
Interest on consumer security deposit	29.40

CESC request the Hon'ble Commission to consider the revised table.

## 8. Observations on projected Revenue Expenditure-APR for FY22:

### Commission's Observations:

- 1) CESC shall submit the GO-wise details of additional equity infused by the GOK during FY23.

### CESC Replies:

The GO-wise details of equity released by GoK during FY-2023 is as follows,

Sl. No.	Ref.No./date	Equity		Purpose
		In Rs.	Rs. In Crs.	
1	Energy/332/PSR/2022 Bengaluru Dated 14.07.2022	49,00,000.00	0.49	1st & 2nd Qtr 2022-23 (SCSP - Rs 0.3850 Crs + TSP Rs 0.1050 Crs Total Rs 0.4900 Crs)
2	Energy/333/PSR/2022 Bengaluru Dated 30.07.2022	5,35,00,000.00	5.35	1st & 2nd Qtr 2022-23 (General Equity)
3	Energy/332/PSR/2022 Bengaluru Dated 13.10.2022	24,50,000.00	0.25	3rd Qtr 2022-23 (SCSP - Rs 0.19250 Crs + TSP Rs.0.0525 Crs Total Rs 0.2450 Crs)
4	Energy/333/PSR/2022 Bengaluru Dated 13.10.2022	2,67,50,000	2.68	3rd Qtr 2022-23 (General Equity)
	<b>Total</b>	<b>87600000.00</b>	<b>8.76</b>	

The copy of GO in annexed as **Annexure-L**

### Commission's Observations:

- 2) CESC, in its filing of ARR for FY24 has factored Rs.93.56 Crores and Rs.108.71 Crores towards additional employees cost on account of

Page 70



23 DEC 2022

No. of Corrections.....*nika*.....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

revision of pay scales with effect from 01.04.2022 for FY23 and FY24. CESC shall submit the order issued by the Competent Authority approving the revision of pay scales.

**CESC Replies:**

In page no: 94, Rs.93.56 Crores & Rs.108.71 Crores is mentioned as the pay scale impact for FY-23 & FY-24. However, for the calculation of ARR for FY-24, this amount is not considered.

CESC has only anticipated the revision of pay scale to be effected from FY-23 and onwards. At present, the revision of pay scale is not approved by the competent authority. Meanwhile, if the revision of pay scale is approved, the Hon'ble Commission is requested to consider.

**Commission's Observations:**

3) CESC, in its filing under Format D-6 – Employee Costs has indicated Rs.159.05 Crores and Rs.189.04 Crores towards terminal benefits for FY22 and FY24. CESC shall submit the computation sheet for claiming these amounts, along with the Actuarial Valuation Report, for the relevant period.

**CESC Replies:**

The computation sheet & actuarial valuation report for claiming the terminal benefits for FY-2022 is submitted herewith in **Annexure-M**. Further the projected amount has been calculated weighted inflation index of WPI & CPI amount availed for FY-22.

CESC request the Hon'ble Commission to consider the same.



23 DEC 2022

No. of Corrections.....*nil*

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**Commission's Observations:**

- 4) CESC has proposed for withdrawal of Solar Rebate for LT-2a consumers from FY24 onwards. CESC shall furnish the revenue impact on this account.

**CESC Replies:**

The rebate allowed to LT- 2 (A) consumer in FY 2021-22 is as follows

No of Divisions	No of installations which solar rebate is availed	Total consumption (in units)	Rebate consumption (in units)	Total amount of rebate
18	288127	159241251	107647818	Rs.5,38,23,909/-

From the above table it's found that CESC allowed Solar rebate of Rs.5,38,23,909/- for FY 2021-22. If rebate facility continued in FY 2024 CESC will be losing the revenue to that extent.

**Commission's Observations:**

- 5) CESC has proposed to continue DERS scheme. However, it is observed that energy charges proposed for HT-2a, HT-2b and HT-2c category ranges from Rs.6.60/unit to Rs.7.15 per unit. As such, CESC shall explain how the DERC scheme will benefit CESC/ consumers, by selling the energy at the proposed rates.

**CESC Replies:**

CESC has proposed to continue the Discounted Energy Rate Scheme for FY-24 at an increased rate than the existing rate of Rs.6.00 per unit which will be lesser than the energy charges proposed for HT-2a, HT-2b and HT-2c category ranges.



23 DEC 2022

No. of Corrections: *nil*

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

This scheme will be beneficial to the consumers since the energy charges for above the base consumption will be lesser than the normal energy charges. For CESC, this may result in increase of energy sales.

**Commission's Observations:**

- 6) CESC in its filing, in para 4.6, has indicated the depreciation of Rs.84.89 Crores for FY22 and projected depreciation of Rs.89.13 Crores and Rs 91.70 Crores for FY23 and FY 24 on the assets created out of consumer contribution / grants. CESC shall submit the detailed calculation for the same.

**CESC Replies:**

The detailed calculation sheet for claiming the depreciation on the assets created out of consumer contribution/grants for FY-2022 is submitted as following.

Financial Year	Contribution/Subsides			Rate of Depn (In %)	Depreciation				
	OB	Receipt/ Additions	Closing Balance		On OB	Durin g FY- 22	Total	Projected	
					FY-2022 (Actuals)			FY- 2023 (105% on Colum n 8)	FY-2024 (103% on Colum n 8)
1	2	3	4	5	6	7	8	9	10
2005-06	12.17	37.89	50.06	7.84%	0.95	1.49	2.44		
2006-07	50.06	96.41	146.47	3.60%	1.80	1.74	3.54		
2007-08	146.47	30.15	176.63	3.60%	5.27	0.54	5.82		
2008-09	176.63	45.45	222.07	3.60%	6.36	0.82	7.18		
2009-10	222.07	48.19	270.27	5.28%	11.73	1.27	13.00		
2010-11	270.27	34.14	304.40	5.28%	14.27	0.90	15.17		
2011-12	304.40	94.53	398.93	5.28%	16.07	2.50	18.57		
2012-13	398.93	108.52	507.45	5.28%	21.06	2.86	23.93		
2013-14	507.45	125.46	632.91	5.28%	26.79	3.31	30.11		
2014-15	632.91	92.89	725.80	5.28%	33.42	2.45	35.87		
2015-16	725.80	52.15	777.95	5.28%	38.32	1.38	39.70		
2016-17	777.95	156.85	934.80	5.28%	41.08	4.14	45.22		



23 DEC 2022

No. of Corrections.....*NR*.....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Financial Year	Contribution/Subsidies			Rate of Depn (In %)	Depreciation				
	OB	Receipt/ Additions	Closing Balance		On OB	During FY-22	Total	Projected	
					FY-2022 (Actuals)			FY-2023 (105% on Column 8)	FY-2024 (103% on Column 8)
2017-18	934.80	173.26	1108.06	5.28%	49.36	4.57	53.93		
2018-19	1108.06	228.11	1336.17	5.28%	58.51	6.02	64.53		
2019-20	1336.17	138.78	1474.95	5.28%	70.55	3.66	74.21		
2020-21	1474.95	121.11	1596.06	5.28%	7.88	3.20	81.07		
2021-22	1596.06	358.59	1954.65	5.28%	84.27	0.62	<b>84.89</b>		
2022-23								<b>89.13</b>	
2023-24									<b>91.70</b>

Further the projected depreciation as worked out based on the exiting value.

CESC request the Hon'ble Commission to consider the same.

**Commission's Observations:**

7) CESC has proposed increase in fixed / demand charges for both LT and HT categories. CESC shall furnish the position of recovery of fixed / demand charges in FY22 (Actual), and for FY24 at the current tariff and for FY24 at the proposed tariff, in the following format

Year	Fixed Cost component in the ARR Rs.in Cr.	Portion of fixed / demand charges in the total revenue Rs.in Crs.	% of fixed cost in the tariff % as proposed in Format D-21
FY22 (Actuals)			
FY24 (as per current tariff)			
FY24 (with the proposed tariff)			



23 DEC 2022

No. of Corrections.....*nih*.....

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**CESC Replies:**

The position of recovery of fixed / demand charges in FY22 (Actual), and for FY24 at the current tariff and for FY24 at the proposed tariff in the prescribed is as following,

Year	Fixed Cost component in the ARR Rs.in Cr.	Portion of fixed / demand charges in the total revenue Rs.in Crs.	% of fixed cost in the tariff % as proposed in Format D-21
FY22 (Actuals)	2957.25	620.38	13%
FY24 (as per current tariff)	3976.28	841.5	16%
FY24 (with the proposed tariff)	3976.28	1725.28	27%

**Commission's Observations:**

- 8) CESC shall submit the category / sub category wise contract demand / sanctioned load of the all the consumers as on 31.10.2022 along with slab wise consumption under each tariff category from April-2022 to October-2022.

**CESC Replies:**

The slab wise consumption detail along with the total sanctioned load under each slab of tariff category as on 31.10.2022 is annexed as **Annexure-N** for kind perusal of the Hon'ble Commission and consideration thereon.

**9. RPO Compliance**

**Commission's Observations:**

CESC furnishing the details of RPO compliance for FY-21, has stated that it has met both solar and non-solar RPO.

The observations of the Commission on RPO are as under:



23 DEC 2022

No. of Corrections.....*NK*.....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

- i. CESC shall indicate how much of hydro energy is added or subtracted under energy balance.

**CESC Replies:**

The details of hydro energy added or subtracted under energy balance is as shown below;

SI.No.	Particulars	FY22
1	Total Energy of CESC	8648.94
2	KPCL Hydel	2421.306
3	Priyadarshini Jurala	15.642
4	TB Dam	4.170
<b>5</b>	<b>Total energy excluding Hydro (1-2-3-4)</b>	<b>6207.822</b>
6	Mani Dam	1.971
7	Shimsha	4.335
<b>8</b>	<b>Actual Energy excluding Hydro including Shimsha &amp; Manidam (5+6+7)</b>	<b>6214.128</b>

**Commission's Observations:**

- ii. CESC shall furnish the breakup details for arriving at 5956.06 MU as the power purchase quantum for RPO purpose.

**CESC Replies:**

The breakup details for arriving at 5956.06MU for RPO is as follows-

SI.No.	Particulars	FY22
1	Total Energy of CESC	8648.94
2	KPCL Hydel	2421.306
3	Priyadarshini Jurala	15.642
4	TB Dam	4.170
<b>5</b>	<b>Total energy excluding Hydro (1-2-3-4)</b>	<b>6207.822</b>
6	Mani Dam	1.971
7	Shimsha	4.335
<b>8</b>	<b>Actual Energy excluding Hydro including Shimsha &amp; Manidam (5+6+7)</b>	<b>6214.128</b>



23 DEC 2022

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

9	IEX	-270.204
10	SRTPV	12.137
11	<b>Net Actual Energy (8+9+10)</b>	<b>5956.06</b>

**Commission's Observations:**

- iii. At page 21, the Non-solar energy procured is indicated as 723.59 MU, whereas, as per Table-A page-12 to 17, the non-solar energy purchased is as follows:

Generation source	MU
Medium term co-gen	148.67
CO-gen others	47.80
Biomass	4.87
Mini-hydel	290.58
Wind	178.72
Banked	53.801
<b>Total as per Table-A, page-12 to 17</b>	<b>724.441</b>
Add Mani	2.15
Add Shimsha	4.607
<b>Grand Total</b>	<b>731.198</b>

The non-solar energy purchased shall be reconciled with final audited accounts data.

**CESC Replies:**

Sl. No.	Particulars	As per Hon'ble KERC Observations	Compliance as per CESC	Remarks
1	Medium Term co-gen	148.67	148.67	
2	Co Gen Others	47.80	47.80	
3	Bio-Mass	4.87	4.87	
4	Mini Hydel	290.58	282.98	The APPC energy of 7.595 MU (included in Mini Hydel total energy) has to be deducted from total mini hydel energy i.e (290.58-7.595 =282.98)



23 DEC 2022

No. of Corrections.....*0*.....

Page 77

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

5	Wind mill	178.72	178.72	
6	Banked Energy	53.801	53.801	
7	<b>Total as per Table-A, Page-12 to 17</b>	<b>724.441</b>	<b>716.84</b>	
8	Add Mani dam	2.15	2.15	
9	Add Shimsha	4.607	4.607	
10	<b>Grand Total</b>	<b>731.198</b>	<b>723.60</b>	

**Commission's Observations:**

- iv. At page 21, the Solar energy procured is indicated as 1052.66 MU, whereas as per Table-A page-12 to 17, the solar energy purchased is as follows:

Generation source	MU
Solar PPA	992.29
NTPC VVNL	10.39
NTPC NSM	143.51
Solar Roof-Top	12.14
Solar-Banked	0.089
Total as per Table-A, page-12 to 17	1158.419
Less APCC	3.19
Less Energy sold at Green tariff (3.189MU) & GTAM (102.562 MU)	105.751
Grand Total	1049.478

The solar energy purchased shall be reconciled with final audited accounts data. Also the quantum of 3.19 MU under APCC is not indicated in Table-A.

The breakup details of Green energy (Solar and Non-solar) sold and purchased in the market (through Energy Exchanges) for FY22, shall be furnished.



23 DEC 2022

No. of Corrections.....*Nick*

Page 78

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

**CESC Replies:**

Sl.No.	Particulars	MU	Compliance as per CESC	Remarks
1	Solar PPA	992.29	992.29	
2	NTPC VVNL	10.39	10.39	
3	NTPC NSM	143.51	143.51	
4	Solar Roof Top	12.14	12.14	
5	Solar Banked	0.089	0.084	
6	<b>Total as per Table-A, Page-12 to 17</b>	<b>1158.419</b>	<b>1158.414</b>	
7	Less APPC	3.19	0	* See Compliance note
8	Less energy sold at green tariff and GTAM	105.751	105.751	
9	<b>Grand Total</b>	<b>1049.478</b>	<b>1052.663</b>	

**\*Compliance Note:** The solar energy mentioned under sl.no 5 i.e. 3.19MU is not purchased under APPC but it is the energy sold by CESC under Green tariff. It is wrongly mentioned under Sl No.5. However, same is mentioned under Sl No.6 as sold under Green tariff in page no.21.

The Green energy sold in the market is as follows,

Sl. No.	Month /Duration	Energy Sold In Kwh
<b>GTAM Solar</b>		
1	Apr-21	4329820
2	May-21	2198898
3	Jun-21	5371408
4	Jul-21	13767333
5	Aug-21	14043960
6	Sep-21	25194703
7	Oct-21	9823983
8	Nov-21	9030218
9	Dec-21	2528952
10	Jan-22	42722
11	Feb-22	102821
12	Mar-22	0
	<b>GTAM Solar Total</b>	<b>86434818</b>



23 DEC 2022

No. of Corrections.....*nrc*.....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Sl. No.	Month /Duration	Energy Sold In Kwh
<b>GDAM Solar</b>		
1	Oct-21	411274
2	Nov-21	5549019
3	Dec-21	5870771
4	Jan-22	694458
	<b>GDAM Solar Total</b>	<b>12525522</b>
<b>DAC Solar</b>		
1	Dec-21	3145880
2	Jan-22	18927
3	Feb-22	437167
	<b>DAC Solar Total</b>	<b>3601974</b>
<b>Grand Total(GTAM+GDAM+DAC)</b>		<b>102562314</b>

<b>Solar Energy sold by CESC under Green Tariff;</b>		
Sl.No.	Name of the Consumer	Energy
1	M/s. Mahindra Holiday Resorts India Ltd (Virajpet) (RR No.VHT-25)	807968
2	M/s. Mahindra Holiday Resorts India Ltd (Madikeri) (RR No.MHT15)	555985
3	M/s. Bank Note Paper Mill India Pvt Ltd (RR No.VVEHT-278)	1825488
	<b>TOTAL</b>	<b>3189441</b>

However, green energy is not purchased in the market for FY22.

**Commission's Observations:**

- v. For validating the RPO compliance and to work out APPC, CESC shall furnish the data as per the format indicated below, duly reconciling the data with audited accounts for FY22 clearly indicating the banked energy, IEX energy etc., explicitly:

**a. Non-solar RPO:**

No.	Particulars	Quantum in MU	Cost- Rs. Crs.
1	Total Power Purchase quantum from all sources excluding Hydro energy		
2	Non-solar Renewable energy purchased under PPA route at		



23 DEC 2022

No. of Corrections.....*nikh*.....

Page 80

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

	Generic tariff including Non-solar RE purchased from KPCL		
3	Non-solar Short-Term purchase from RE sources, excluding sec-11 purchase		
4	Non-solar Short-Term purchase from RE sources under sec-11		
5	Non-solar RE purchased at APPC		
6	Non-solar RE pertaining to green energy sold to consumers under green tariff		
7	Non-solar RE purchased from other ESCOMs /Market		
8	Non-solar RE sold to other ESCOMs/ Market		
9	Non-solar RE purchased from any other source like banked energy purchased at 85% of Generic tariff		
10	Total Non-Solar RE Energy Purchased [No 2+ No.3+No.4+No.5 +No.7+No.9]		
11	Non-Solar RE accounted for the purpose of RPO [ No.10- No.5-No.6-No.8]		
12	Non-solar RPO complied in % [No11/No1]*100		

**b. Solar RPO:**

No.	Particulars	Quantum in MU	Cost- Rs. Crs.
1	Total Power Purchase quantum from all sources excluding Hydro energy		
2	Solar energy purchased under PPA route at Generic tariff including solar energy purchased from KPCL		
3	Solar energy purchased under Short-Term, excluding sec-11 purchase		
4	Solar Short-Term purchase from RE under sec-11		
5	Solar energy purchased under APPC		
6	Solar energy pertaining to green energy sold to consumers under green tariff		
7	Solar energy purchased from other ESCOMs / Market		
8	Solar energy sold to other ESCOMs / Market		
9	Solar energy purchased from NTPC (or others) as bundled power		
10	Solar energy purchased from any other source like banked energy purchased at 85% of Generic tariff		
11	Total Solar Energy Purchased [No2+ No.3+No.4+No.5+No.7+No.9+No.10]		
12	Solar energy accounted for the purpose of RPO [ No.11- No.5-No.6-No.8]		
13	Solar RPO complied in % [No12/No.1]*100		



23 DEC 2022

No. of Corrections.....*Nil*.....

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**CESC Replies:****a. Non-solar RPO:**

Sl. No.	Particulars	Quantum in MU	Cost-Rs. Crs.
1	Total Power Purchase quantum from all sources excluding Hydro energy	5956.06	3721.83
2	Non-Solar Renewable energy purchased under PPA route at Generic tariff including Non-Solar RE purchased from KPCL	521.127	189.85
3	Non-Solar Short term purchased from RE sources, excluding sec-11 purchase. (Medium term Co-gen)	148.67	58.38
4	Non-Solar Short term purchased from RE sources under sec-11	0	0.00
5	Non-Solar RE purchased at APPC	7.59	2.58
6	Non-Solar RE pertaining to green energy sold to consumers under green tariff	0	0.00
7	Non-solar RE purchased from other ESCOMs/Market	0	0.0
8	Non-Solar RE sold to other ESCOMs/market	0	0.00
9	Non-Solar RE purchased from any other source like banked energy purchased at 85% of generic tariff	53.801	0.00
10	Total Non-Solar RE Energy purchased (No 2+No.3+No.4+No.5+No.7+No.9)	731.188	250.82
11	Non-Solar RE accounted for the purpose of RPO (No.10-No.5-No.6-No.8)	723.598	248.24
12	Non-Solar RPO complied in % (No.11/No.1)*100	12.149%	

**b. Solar RPO:**

Sl.No.	Particulars	Quantum in MU	Cost-Rs. Crs.
1	Total Power Purchase quantum from all sources excluding Hydro energy	5956.06	3721.83
2	Solar energy purchased under PPA route at Generic tariff including Solar energy purchased from KPCL	992.29	454.01
3	Solar energy purchased from Short Term, excluding sec-11 purchase.	0	0.00
4	Solar Short term purchased from RE sources under sec-11	0	0.00



23 DEC 2022

No. of Corrections.....*wih*

Page 82

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Sl.No.	Particulars	Quantum in MU	Cost-Rs. Crs.
5	Solar energy purchased under APPC	0	0.00
6	Solar energy pertaining to green energy sold to consumers under green tariff	3.19	0.16
7	solar energy purchased from other ESCOMs/Market	0	0.00
8	Solar energy sold to other ESCOMs/Market	102.562	41.84
9	Solar energy purchased from NTPC (or others) as bundled power	153.89	81.74
10	Solar energy purchased from any other source like banked energy purchased at 85% of Generic tariff(Banked Energy 0.084+SRTPV 12.137)	12.22	3.74
11	Total solar energy purchased (No 2+No.3+No.4 +No.5+No.7+ No.9+ No.10)	1158.400	539.49
12	Solar energy accounted for the purpose of RPO (No.11-No.5-No.6-No.8)	1052.64	497.50
13	Solar RPO complied in % (No.12/No.1)*100	17.67%	

## 10. Wheeling charges:

### Commission's Observations:

CESC has proposed wheeling charges of 53.74 paise/unit and 125.39 paise/unit respectively for HT network and LT network and the applicable losses at HT & LT for wheeling purposes as 1.82% & 7.25% respectively.

Regarding the Orders of the Commission revising the wheeling charges & banking facility, CESC has stated that the same has been set aside by Hon'ble High Court & Hon'ble ATE respectively and that the ESCOMs have challenged the same before High Court & Supreme court respectively. CESC has also referred to the Prayas report in the submissions.



23 DEC 2022

No. of Corrections.....

Page 83

General Manager (Commercial)  
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Regarding wheeling charges and Banking facility, CESC has submitted the following:

- Impose minimum percentage of consumption to be consumed by OA consumers from ESCOMs.
- Quantum of generation by CPP's should be based on the requirements and additional generation above its usage may be allowed to be wheeled to non-captive consumers.
- CESC proposes to implement the proposed KERC (terms and conditions for GEOA) Regulations, 2022

As far as wheeling charges and banking facility for RE sources is concerned, the Commission notes that the 2018 order in the matter of banking is pending before the Hon'ble Supreme court of India and the 2018 order on wheeling charges is pending before the Hon'ble High Court of Karnataka.

The Commission in the meanwhile had issued a discussion paper on wheeling charges and banking facility and considering the stakeholder's comments directed KPTCL/ ESCOMs to conduct a study in the matter. The study on Wheeling charges & Banking facility entrusted to Prayas, Pune by PCKL is completed and a public hearing on the above report was held by the Commission on 08.09.2022. Few of the stakeholders have requested for certain information and the Commission has directed PCKL to furnish the information requested by such stakeholders. The Commission would take appropriate action in the matter.

Further, the Central Government has notified the Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022, which has become effective from 06.06.2022 and as envisaged under Rule-5, this



23 DEC 2022

No. of Corrections.....*nil*.....

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Commission has issued the draft Green Energy Open Access Regulations. The Commission has concluded the public hearing in the matter of GEOA Regulations and would finalise the same shortly.

**CESC Replies:**

Noted

**11. Cross Subsidy Surcharge:**

**Commission's Observations:**

CESC has stated that it has worked out the CSS as per the formula specified in Tariff Policy, 2016 and has proposed the following CSS:

Voltage level	Paise/unit								
	HT-1	HT-2a	HT-2b	HT- 2c (i)	HT- 2c (ii)	HT- 3-a	HT-3B	HT-4	HT-5
66kV & above	57.28	167.33	218.09	193.99	216.07	-	144.00	202.80	327.134
HT-11kV & 33 kV	-	63.77	218.09	193.99	216.07	-	-52.90	202.80	327.34

If CSS is negative, it shall be made zero. CESC shall also furnish working details for arriving at cost of supply at 66kv & above and HT level.

**CESC Replies:**

The Cross Subsidy Surcharge calculated as per Tariff Policy 2016 duly incorporating Hon'ble Commissions observation is as given below;

Voltage level	Paise/unit								
	HT-1	HT-2a	HT-2b	HT- 2c (i)	HT- 2c (ii)	HT- 3-a	HT-3B	HT-4	HT-5
66kV & above	57.28	167.33	218.09	193.99	216.07	0.00	144.00	202.80	327.134
HT-11kV & 33 kV	0.00	63.77	218.09	193.99	216.07	0.00	0.00	202.80	327.34



23 DEC 2022

No. of Corrections.....nil.....





Preliminary Observations on APR FY-22 & ERC/ARR FY-24

The cost of supply for FY-24 is worked out as 574 paise per unit for 66 kV & above and 773 paise per unit for HT level. The working detail for arriving at cost of supply at 66kV & above and HT level is as follows;

a	Power Purchase Cost (Rs. in Crs)	3806.75
b	Transmission charges (Rs in Crs)	796.45
c	Cost of Distribution, Wire Business (Rs in Crs)	1284.02
d	Cost of Retail supply Business (Rs in Crs)	735.26
e	Total Cost (Rs in Crs)	6622.48
f	Sales at 66 kV level & above (in MU)	973.82
g	Loss at 66 kV level & above (in MU)	227.91
h	Energy usage at 66 kV level & above (in MU)	1201.73
i	Energy transferred at 66 kV level & above (in MU)	7043.95
j	Energy at IF point (in MU)	8017.77
k	Energy transferred at HT level (in MU)	6172.69
l	Energy at HT level (in MU)	6895.63
	Cost of supply for 66kV & above	
m	Power Purchase (in Rs per unit) $(a/j*10)$	4.75
n	Transmission charges (in Rs per unit) $(b/j*10)$	0.99
o	Total (in Rs per unit) $(m+n)$	<b>5.74</b>
	Cost of supply for HT level	
p	Power Purchase (in Rs per unit) $((a-(f*m/10)/l)*10)$	4.85
q	Transmission charges (in Rs per unit) $((b-(n*f/10)/l)*10)$	1.01
r	Distribution wire business charges (in Rs per unit) $(c/l*10)$	1.86
s	Total (in Rs per unit) $(p+q+r)$	<b>7.73</b>

## 12. Additional Surcharge (ASC):

### Commission's Observations:

CESC has worked out Additional surcharge of Rs.1.66/unit and has requested the Commission to continue levy of ASC for OA consumers procuring power from power exchanges and RE generators.

As regards to additional surcharge, the Commission notes that, in Appeal No.260/2018 and 43/2021, the Hon'ble ATE in its order dated, 15.09.2022, as



23 DEC 2022

No. of Corrections.....*nikh*.....

Page 86

*K. K. K. K.*  
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directed the Commission to bear in mind the submissions made by the Appellants, as and when the Commission sets about to pass an order in the matter and also to keep in mind the guidance on the subject provided not only by the NTP but also the Regulations framed by the Commission, wherein the muster prescribed is "conclusive demonstration on existence of factors justifying such levy". The said order is available on the ATE's Website. **Keeping in view the observations of the Hon'ble ATE, CESC shall conclusively demonstrate and furnish the details of stranded costs involved to justify the claim of additional surcharge. In the absence of full details of the stranded costs to justify the Additional Surcharge, it would not be possible for the Commission to determine the Additional surcharge, so as to comply with the Orders of the Hon'ble ATE.**

The relevant extract of the orders of Hon'ble ATE is as follows:

7. *"It is the contention of the appellants that most basic data that is essential to be gathered examining whether or not there is any stranded capacity on account of the drawal of power by the open access customers from other sources comprises the information as to the extent to which the licensees were compelled to back down any long term power source during the time blocks when there was open access concession, the distribution licensees were constrained to procure power on short term basis, and the distribution licensee had to take resort to power cuts or regulate the power supply in the State this being indicative of insufficient availability of power to meet the actual demand.*



23 DEC 2022

No. of Corrections.....*nil*.....

Page 87

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8. In the submissions of the appellants, in order to examine and compute the claim of stranded capacity and computation of additional surcharge, information as to open access consumption, unscheduled capacity short term power purchase and power cuts imposed, if any, on time block basis is sine qua non. The submission is that since such exercise was not undertaken by the Commission, it cannot be said that the distribution licensees had conclusively demonstrated their case for approval of the rate proposed for determination of the additional surcharge."

**CESC Replies:**

CESC has computed the additional surcharge as per the KERC Tariff Order 2019 dated: 30.05.2019. The additional surcharge proposed by CESC for FY-24 is Rs.1.66/unit.

Presently, Karnataka is a Renewable Energy rich State. Hence, the concept of concession to RE sources in additional surcharge may be revised.

It is at the very outset submitted that the issue with regard to the right to collect additional surcharge from open access consumers is no longer a question that has not been examined or passed upon. The Hon'ble Supreme Court has in the matter of SESA Sterlite vs OERC , reported in **(2014) 8 SCC 444** categorically held that Section 42(4) of the Electricity Act, 2003 permits the collection of additional surcharge from open access consumers of distribution licensees. In addition, Clause 8.5.4 of the National Tariff Policy, 2016 and Regulation 11 of the KERC (Terms and Conditions for Open Access) Regulations, 2004 also categorically permit the levy and collection of the same. Therefore, it is settled law that a distribution licensee can levy additional surcharge, if its



23 DEC 2022

No. of Corrections.....*nil*.....





Preliminary Observations on APR FY-22 & ERC/ARR FY-24

existing power purchase commitments are stranded and it is incurring additional fixed charges due to consumers opting to buy power through open access.

The statements of open access and backed down energy for FY-22 are, by which an analysis has been made of the open access volume for the relevant period. It also considers the capacity charge paid for the relevant year. These elements considered are based on actuals and not based on any assumptions.

The following factual aspects demonstrates the fact that the State of Karnataka was in surplus scenario and in view of the open access volumes, back down instructions had to be issued, resulting in excess capacity charges being paid. The details are as following:

**Generating station wise, quantum of surplus power backed down/kept under reserve shutdown for 2021-22**

Station Name: CGS	Unit No: UPCL	
Month	Total surplus power backed down/reserve shut down(in MU)	Reasons for back down /reserve shutdown of surplus power
Apr-21	226.59	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
May-21	669.28	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Jun-21	613.30	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Jul-21	245.33	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Aug-21	557.92	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Sep-21	0.00	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Oct-21	313.32	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Nov-21	727.44	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Dec-21	751.69	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION



23 DEC 2022

No. of Corrections.....*nih*.....

Page 89

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**Generating station wise, quantum of surplus power backed down/kept under reserve shutdown for 2021-22**

Station Name: CGS	Unit No: UPCL	
Month	Total surplus power backed down/reserve shut down(in MU)	Reasons for back down /reserve shutdown of surplus power
Jan-22	751.69	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Feb-22	678.95	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Mar-22	751.69	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
<b>Total</b>	<b>6287.21</b>	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION

**Generating station wise, quantum of surplus power backed down/kept under reserve shutdown for 2021-22**

Station Name: RTPS	Unit No: RTPS 1 to 8	
Month	Total surplus power backed down/reserve shut down(in MU)	Reasons for back down /reserve shutdown of surplus power
Apr-21	66.45	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
May-21	782.24	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Jun-21	1190.41	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Jul-21	682.21	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Aug-21	217.30	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Sep-21	499.28	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Oct-21	40.77	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Nov-21	558.75	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Dec-21	591.74	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Jan-22	125.02	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION



23 DEC 2022

No. of Corrections. *nik*

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Generating station wise, quantum of surplus power backed down/kept under reserve shutdown for 2021-22

Station Name: RTPS	Unit No:RTPS 1 to 8	
Month	Total surplus power backed down/reserve shut down(in MU)	Reasons for back down /reserve shutdown of surplus power
Feb-22	59.36	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Mar-22	36.11	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Total	4849.63	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION

Generating station wise, quantum of surplus power backed down/kept under reserve shutdown for 2021-22

Station Name:BTSP	Unit No:BTSP 1 to 3	
Month	Total surplus power backed down/reserve shut down(in MU)	Reasons for back down /reserve shutdown of surplus power
Apr-21	75.77	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
May-21	554.63	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Jun-21	751.93	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Jul-21	687.86	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Aug-21	208.91	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Sep-21	444.64	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Oct-21	69.73	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Nov-21	513.67	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Dec-21	558.52	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Jan-22	183.17	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Feb-22	0.00	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION



23 DEC 2022

No. of Corrections. *nkh*

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**Generating station wise, quantum of surplus power backed down/kept under reserve shutdown for 2021-22**

Station Name:BTPS	Unit No:BTPS 1 to 3	
Month	Total surplus power backed down/reserve shut down(in MU)	Reasons for back down /reserve shutdown of surplus power
Mar-22	0.00	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
<b>Total</b>	<b>4048.83</b>	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION

**Generating station wise, quantum of surplus power backed down/kept under reserve shutdown for 2021-22**

Station Name:CGS	Unit No:CGS	
Month	Total surplus power backed down/reserve shut down(in MU)	Reasons for back down /reserve shutdown of surplus power
Apr-21	653.80	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
May-21	1270.47	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Jun-21	1028.09	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Jul-21	1515.15	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Aug-21	545.25	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Sep-21	484.98	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Oct-21	344.92	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Nov-21	1099.15	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Dec-21	1154.21	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Jan-22	760.60	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Feb-22	64.25	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Mar-22	23.16	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
<b>Total</b>	<b>8944.04</b>	LOW LOAD DEMAND/HIGH RENEWABLE



23 DEC 2022

No. of Corrections... 012

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Preliminary Observations on APR FY-22 & ERC/ARR FY-24

Generating station wise, quantum of surplus power backed down/kept under reserve shutdown for 2021-22

Station Name:CGS	Unit No:CGS	
Month	Total surplus power backed down/reserve shut down(in MU)	Reasons for back down /reserve shutdown of surplus power
		GENERATION

Generating station wise, quantum of surplus power backed down/kept under reserve shutdown for 2021-22

Station Name:BTSP	Unit No:YTPS 1 to 2	
Month	Total surplus power backed down/reserve shut down(in MU)	Reasons for back down /reserve shutdown of surplus power
Apr-21	21.13	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
May-21	184.56	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Jun-21	398.41	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Jul-21	207.53	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Aug-21	68.73	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Sep-21	104.51	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Oct-21	75.49	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Nov-21	319.26	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Dec-21	228.28	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Jan-22	95.10	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Feb-22	99.58	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Mar-22	23.16	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION
Total	1825.73	LOW LOAD DEMAND/HIGH RENEWABLE GENERATION



23 DEC 2022

No. of Corrections...*nil*.....

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**Open Access quantum and Capacity for April-21 to Mar-22:**

Sl.No	Month	Open Access (in MU)	Open Access Capacity (in MW)
1	Apr-21	25.03	34.76
2	May-21	28.59	38.43
3	Jun-21	32.53	45.18
4	Jul-21	23.16	31.13
5	Aug-21	15.98	21.48
6	Sep-21	15.94	22.13
7	Oct-21	1.25	1.68
8	Nov-21	13.84	19.22
9	Dec-21	15.01	20.17
10	Jan-22	13.75	18.48
11	Feb-22	12.01	17.87
12	Mar-22	5.34	7.18
<b>Total</b>		<b>202.43</b>	<b>23.14 (Average)</b>

CESC has paid a sum of Rs.183.747 Crs towards fixed cost without taking power from thermal stations for the period April 2021 to March 2022.



'23 DEC 2022

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No. of Corrections.....*n/k*.....



13. Observations on Directives:

Directive No	Directives Issued by the Commission	Observation made	Replies of CESC
4	Directive on implementation of Standards of Performance (SoP)	<p>The CESC was directed to carry out effective supervision over the functioning of field offices particularly in rendering of services to the consumers, relating to restoration of supply of electricity and to submit the details of number of violations of SoP by officers, sub-division wise, month wise, amount of penalty levied on the officers and the amount paid to the consumers for any delay in service.</p> <p>But CESC has not submitted the compliance on the above. CESC shall submit the compliance regularly.</p>	<p>As on September-2022, the SoP parameters are displayed in all O&amp;M sections &amp; Sub-divisions and proper monitoring is done. Till Date, no penalty is levied on the Officers and no amount is paid to the consumers in regard of violation of SoP.</p>
	Directive on Load shedding	<p>It is observed that CESC has not taken action to update the entire consumer data into the application used for public information system on interruptions in power supply etc., CESC Mysore shall furnish the</p>	<p>CESC has furnished the incremental consumer database to REC in order to update the same in Urja-Mitra web portal, but due to backend server problem at REC, CESC is unable to update the same in Urja-Mitra application. The same was communicated to REC via email &amp; letter and now it is rectified.</p>



23 DEC 2022

No. of Corrections.....*Nick*.....

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Directive No	Directives Issued by the Commission	Observation made	Replies of CESC
8	Directive on establishing a 24 X 7 fully equipped centralized consumer service centers	<p>timeline for updating the entire consumer data into the application</p> <p>The CESC Mysore shall submit compliance in this regard.</p> <p>CESC was directed to reduce the consumer downtime to address the complaints. CESC is directed to report average time taken to attend to a complaint as at present and the efforts made to reduce the downtime further in future.</p> <p>The CESC shall furnish compliance in this regard. Comparison of the downtime analysis for FY21 and FY22 shall be furnished.</p>	<p>At present CESC is sending the information on outages to the consumers whose data is updated (Copy of the message sent to consumer on supply interruption is enclosed as <b>Annexure-O</b>). Further action will be initiated to update the balance consumer database by fixing timeline.</p> <p>As per the directive of the Hon'ble commission, CESC has made the following continuous efforts to reduce the downtime to address the complaints.</p> <ul style="list-style-type: none"> <li>➤ Provision for registration of consumer complaints is initiated through various sources like; 1912 helpline, SMS, Email, Web, Facebook, Twitter, Whatsapp, Urja-Mitra, Sakala.</li> <li>➤ In order to reduce the time taken to resolve the complaints, CESC has installed the web based PGRS (Public Grievance Redressal System) application successfully and it is working satisfactorily by enabling fast complaint registration and redressal at Customer Care Complaints. Also, CESC is handling the complaints as per Hon'ble KERC Standard of Performance (SoP).</li> <li>➤ The CCC is analyzing and monitoring the complaints so as to reduce the number of complaints and also to minimize the time</li> </ul>



23 DEC 2022

No. of Corrections.....*Nil*.....

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Directive No	Directives Issued by the Commission	Observation made	Replies of CESC															
9	Directives on Energy Audit	<p><b>Energy Audit of cities / towns:</b></p> <p>CESC shall furnish the comparative statement of losses recorded in Towns &amp; Cities for the FY22 as against the FY21 and furnish the action taken to reduce the loss</p>	<p>taken to resolve the complaints in co-ordination with field staff.</p> <p>➤ The field staffs are continuously being educated/ sensitized on handling of consumer complaints to provide prompt and efficient service to the consumers/General public by issuing circulars, letters and guidelines during meetings.</p> <p>➤ CESC has conducted the maintenance of 11kV Feeders and connected Distribution transformers having higher interruptions under Feeder/ Transformer maintenance Abhiyana for providing quality &amp; reliable power supply to consumers.</p> <p>➤ CESC has taken action to establish full-fledged additional 24*7 service stations by providing vehicle, CUG mobile number and necessary safety requirements.</p> <p>Comparison of down time analysis for FY 21 &amp; FY22 is annexed as <b>Annexure-P</b></p> <p>The Comparative statement of losses recorded in Town and Cities for FY-21 as against the FY-22 is as below</p> <table border="1" data-bbox="1040 203 1211 1066"> <thead> <tr> <th>Name of the Town</th> <th>For FY-21</th> <th>For FY-22</th> </tr> </thead> <tbody> <tr> <td>Mysuru</td> <td>6.47</td> <td>7.02</td> </tr> <tr> <td>Chamarajanagar</td> <td>14.74</td> <td>13.42</td> </tr> <tr> <td>Kollegala</td> <td>13.30</td> <td>13.25</td> </tr> <tr> <td>Mandyā</td> <td>11.63</td> <td>10.36</td> </tr> </tbody> </table>	Name of the Town	For FY-21	For FY-22	Mysuru	6.47	7.02	Chamarajanagar	14.74	13.42	Kollegala	13.30	13.25	Mandyā	11.63	10.36
Name of the Town	For FY-21	For FY-22																
Mysuru	6.47	7.02																
Chamarajanagar	14.74	13.42																
Kollegala	13.30	13.25																
Mandyā	11.63	10.36																



23 DEC 2022

No. of Corrections.....NK

*Kumbari*  
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Directive No	Directives Issued by the Commission	Observation made	Replies of CESC								
		<p>levels to less than 15%, wherever the same are more.</p> <p><b>DTCs Energy Audit:</b></p> <p>CESC shall submit the details for not conducting energy audit of all the DTCs for which the meters have been fixed along with the timeline by which all the remaining DTCs will be metered and audited.</p>	<p>Hassan 7.44 7.23</p> <ul style="list-style-type: none"> <li>52,861 Nos. of DTC's are metered as on September-2022.</li> <li>MT staff has inspected 27,280 Nos. of DTC metering out of which 14,373 Nos. of DTC metering is not in good condition.</li> <li>Further action is being initiated to set right the defective meter/connected accessories so as to bring them back to working condition.</li> <li>At present, 22,017 Nos. of DTC's are audited during Sep-22.</li> </ul>								
14	Prevention of Electrical accidents	<p>CESC shall furnish the details of hazardous locations identified, the balance number of hazardous locations to be rectified for FY22. CESC is required to furnish the action plan for rectification of balance hazardous locations / installations identified in its distribution network.</p> <p>CESC shall furnish the summary of the analysis made on the reports submitted by Electrical Inspectorate for FY22 and FY 23 (up to September, 2022) and action taken to prevent such accidents in future.</p>	<p>The details of hazardous locations as on FY22 is as follows;</p> <table border="1" data-bbox="694 179 869 1064"> <thead> <tr> <th>Opening Balance as on 31.3.2021</th> <th>Identified (April-21 to March-22)</th> <th>Rectified (April-21 to March-22)</th> <th>Yet to be rectified as on 31.03.2022</th> </tr> </thead> <tbody> <tr> <td>17</td> <td>17062</td> <td>17076</td> <td>3</td> </tr> </tbody> </table> <ul style="list-style-type: none"> <li>175 Nos. of accidents occurred during FY-22. 19 Nos. of Accidents have been reduced as compared to FY-21.</li> </ul>	Opening Balance as on 31.3.2021	Identified (April-21 to March-22)	Rectified (April-21 to March-22)	Yet to be rectified as on 31.03.2022	17	17062	17076	3
Opening Balance as on 31.3.2021	Identified (April-21 to March-22)	Rectified (April-21 to March-22)	Yet to be rectified as on 31.03.2022								
17	17062	17076	3								

Sl no	Year	No of accidents	Departmental		Non -Depart		Animals
			Fatal	Non-Fatal	Fatal	Non-Fatal	
1	2021-22	175	3	19	59	10	84
2	2022-23 (As on SEP-22)	144	3	4	42	9	86



23 DEC 2022

No. of Corrections: *nil*

*K. Manjari*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

Directive No	Directives Issued by the Commission	Observation made	Replies of CESC
			<ul style="list-style-type: none"> <li>• Non -Departmental Fatal Accidents are high during 2022-23 compared to 2021-22 even after conducting several awareness program for public. However CESC will put more effort on awareness program for Public in future days regarding safety on distribution lines and transformers.</li> <li>• Most of the accidents are being happening due to negligence of the public while carrying out their work in vicinity of distribution network. Further in order to reduce the departmental/Non-departmental accidents CESC has planned to carryout E&amp;I works such as re-conductoring works, providing intermediate poles, Link Lines etc.</li> <li>• Awareness to the consumers are given in interaction meetings, Vidhyuth Adalath, janasamparka sabhe, media etc CESC is bringing awareness to the Staff/Public regarding safety on electricity.</li> <li>• On every Monday O&amp;M Staff/Power man are taking OATH on safety while working on lines.</li> </ul>



123 DEC 2022

No. of Corrections.....*Nil*.....

*K. Manjula*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru





## Status of GPS Survey of IP Sets installations as on March 2022

Name of the Company: Chamundeshwari Electricity Supply Corporation Limited

Date of commencement of GPS Survey: 24.07.2015  
Date of completion of GPS Survey: 30.06.2018

Circle	Division	No. of 11 KV Agri/Rural Feeders	Agri feeders	Rural feeders	LT (4a) No. of IP sets existing as on March-2022 (DCB figure)	No. of Feeders for which GPS survey conducted	No. of IP set covered	No. of IP sets covered surveyed	% Progress (8/5*100)	Authorised			Unauthorized		
										In use	Not in use/dried up/abandoned (Seasonally)	Disconn ected	In use	Not in use/dried up/abandoned (Seasonally)	Disconn ected
	1	2	3	4	16	6	7	8	9	10	11	12	13	14	15
	N.R.Mohalla	22	22	0	7290	22	957	7306	100.22	6154	37	0	1115	0	0
	V.V.Mohalla	15	15	0	7518	15	1026	6153	81.84	5390	661	0	102	0	0
	Nanjanagud	98	98	0	38065	98	6998	32396	85.11	31683	24	0	689	0	0
	Hunsur	85	85	0	42551	85	4687	30340	71.30	29499	29	0	812	0	0
	K.R.Nagara	60	60	0	29860	60	3628	25157	84.25	24282	163	0	587	125	0
	<b>Circle</b>	<b>280</b>	<b>280</b>	<b>0</b>	<b>125284</b>	<b>280</b>	<b>17296</b>	<b>101352</b>	<b>80.90</b>	<b>97008</b>	<b>914</b>	<b>0</b>	<b>3305</b>	<b>125</b>	<b>0</b>
	O & M Circle, CHN-Kodagu	88	82	6	39321	88	5764	37018	94.14	36330	85	0	603	0	0
		61	53	8	26871	61	2969	24014	89.37	22987	710	0	317	0	0
		1	1	0	8125	1	2265	8125	100.00	8125	0	0	0	0	0
	<b>Total</b>	<b>150</b>	<b>136</b>	<b>14</b>	<b>74317</b>	<b>150</b>	<b>10998</b>	<b>69157</b>	<b>93.06</b>	<b>67442</b>	<b>795</b>	<b>0</b>	<b>920</b>	<b>0</b>	<b>0</b>
	Hassan	68	68	0	23109	68	2943	20798	90.00	19279	226	0	1293	0	0
	S.K.Pura	58	58	0	17369	58	4244	11892	68.47	11041	0	0	851	0	0
	CR Paima	81	81	0	34551	81	4715	39680	114.84	26972	57	0	12651	0	0
	Arasikere	52	52	0	23627	52	4443	24526	103.80	20763	17	0	3746	0	0
	HN Pura	52	52	0	33104	52	4289	22783	68.82	20025	65	297	2396	0	0
	<b>Total</b>	<b>311</b>	<b>311</b>	<b>0</b>	<b>131760</b>	<b>311</b>	<b>20634</b>	<b>119679</b>	<b>90.83</b>	<b>98080</b>	<b>365</b>	<b>297</b>	<b>20937</b>	<b>0</b>	<b>0</b>



23 DEC 2022

No. of Corrections... 0

*K. K. Kavi*  
General Manager (Commercial)  
Corporate Office,  
CESS, Mysuru

Annexure-A

Status of GPS Survey of IP Sets installations as on March 2022

Name of the Company: Chamundeshwari Electricity Supply Corporation Limited

Date of commencement of GPS Survey: 24.07.2015

Date of completion of GPS Survey: 30.06.2018

Circle	Division	No. of 11 KV Agri/Rural Feeders	Agri feeders	Rural feeders	LT (4a) No. of IP sets existing as on March-2022 (DCB figure)	No. of Feeders for which GPS survey conducted	No. of IP set covered	No. of IP sets covered surveyed	% Progress (8/5*100)	Authorised			Unauthorised		
										In use	Not in use/dried up /abandoned (Seasonally)	Disconn ected	In use	Not in use/dried up/abandoned (Seasonally)	Disconn ected
	1	2	3	4	16	6	7	8	9	10	11	12	13	14	15
O&M Circle Mandya	Mandya	34	34	0	18758	34	2027	17676	94.2	15799	0	10	1867	0	0
	Maddur	72	72	0	38920	72	6258	38021	97.7	33930	79	0	4012	0	0
	Pandavaura	41	38	3	16646	41	2695	17978	108.0	14382	34	0	3562	0	0
	K.R.Pete	58	32	26	23218	58	3934	24752	106.6	20091	13	0	4648	0	0
	Nagamnagala	58	39	19	17632	58	3092	19780	112.2	15277	94	0	4409	0	0
	<b>Total</b>	<b>263</b>	<b>215</b>	<b>48</b>	<b>115174</b>	<b>263</b>	<b>18006</b>	<b>118207</b>	<b>102.6</b>	<b>99479</b>	<b>220</b>	<b>10</b>	<b>18498</b>	<b>0</b>	<b>0</b>
	<b>Grand Total</b>	<b>1004</b>	<b>942</b>	<b>62</b>	<b>446535</b>	<b>1004</b>	<b>66934</b>	<b>408395</b>	<b>91.5</b>	<b>362009</b>	<b>2294</b>	<b>307</b>	<b>43660</b>	<b>125</b>	<b>0</b>



23 DEC 2022

No. of Corrections.....*NV*.....

*K. Ramani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

ಚಾಮುಂಡೇಶ್ವರಿ ಬಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ  
ನಿಯಮಿತ  
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ)  
ನಿಗಮ ಕಾರ್ಯಾಲಯ,  
ಜಾಬಿನಸಿನಿ, ಮೈಸೂರು-570017  
Telephone No: 0821-2343939  
Fax No : 0821-2343939



CHAMUNDESHWARI ELECTRICITY SUPPLY  
CORPORATION LIMITED  
(A Government of Karnataka Undertaking)  
Corporate Office,  
CESC, Mysuru-570017  
Web Site: [www.cescmysore.org](http://www.cescmysore.org)  
E-mail ID: [gmcomm@cescmysore.org](mailto:gmcomm@cescmysore.org)  
E-mail ID: [seccesc@gmail.com](mailto:seccesc@gmail.com)

Company Identity Number[CIN]:-  
U40109KA2004SGC035177

No: CESC/ TECH/9//2022-COMM/  
Encl: 8 sheets

18125

Dated: 09 DEC 2022

To,

The Secretary,  
Karnataka Electricity Regulatory Commission,  
No. 16 C-1, Millar Tank Bed Area,  
Vasanthanagar,  
Bengaluru-560052.

Sir/Madam,

Sub:-Details of Consumption of Irrigation Pump Sets (Provisional) in CESC,  
Jurisdiction for the year 2022-23 (April-2022 to September-2022)-reg.

\*\*\*\*\*

With reference to the above, I am directed to submit, herewith the details of  
Energy Consumption (Provisional) of Irrigation Pump Sets in CESC for the year  
2022-23 (upto September-2022) for kind information.



23 DEC 2022

Yours faithfully

General Manager  
Technical, CESC, Mysuru.

No. of Corrections.....*nu*

General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

101



## Annexure-B

## Statement showing the details of Capital Work in Progress for FY-2021-22

Company: CESC, Mysuru

(In Lakhs)

Sl No	A/c Head	Particulars	Opening Balance as on 01.4.2021	CWIP Incurred	OB+CWIP Incurred	CWIP Catogarized	Closing Balance 31.3.2022
1	2		3	4	5=(3+4+5)	6	8=(5-6-7)
1	14.1107	CWIP-Transmission lines-(GP)	0.00	0.00	0.00	0.00	0.00
2	14.1137	Lines - PFC	0.00	0.00	0.00	0.00	0.00
3	14.1167	Lines- non plan	0.00	0.00	0.00	0.00	0.00
4	14.1206	CWIP-Step down stations-(GP)33/11kv station	0.27	0.05	0.32	0.27	0.05
5	14.1207	Step down stations-(GP)	0.00	0.00	0.00	0.00	0.00
6	14.1237	Step down stations-PFC	0.00	0.00	0.00	0.00	0.00
7	14.1307	Load dispatch and communication	0.00	0.00	0.00	0.00	0.00
8	14.1317	Scada Projects	0.00	0.00	0.00	0.00	0.00
9	14.1406	Lines transformers etc- extension(GP)	0.00	0.00	0.00	0.00	0.00
10	14.1407	Lines transformers etc- extension(GP)	405.81	1878.83	2284.64	2054.07	230.57
11	14.1427	11KV lines, transformers, LT lines/ SC etc(GP)	0.00	0.00	0.00	0.00	0.00
12	14.1437	11KV and below distribution works under APDP works	0.00	0.00	0.00	0.00	0.00
13	14.1438	11KV and below distribution works under R- RAPDRP works	0.00	0.00	0.00	0.00	0.00
14	14.1447	CWIP-RGGVY Works	40.26	226.84	267.11	267.11	0.00
15	14.1457	R APDRP works	0.00	0.00	0.00	0.00	0.00
16	14.1458	CWIP-11KV & below distribution works under R-APDRP works (IT Implementation)- Part A	0.00	0.00	0.00	0.00	0.00
17	14.1467	CWIP-11KV & below distribution works (System Improvements)-Part B	0.00	0.00	0.00	0.00	0.00
18	14.1468	CWIP-11KV & below distribution works under R-APDRP works (System Improvements)-Part B	10107.63	-8362.86	1744.77	0.00	1744.77
19	14.1489	CWIP Incurred under Smart Grid Project	2849.85	-2849.85	0.00	0.00	0.00
20	14.1506	CWIP-Transmission lines-Transformers etc. Improvements-(GP)	4.30	22.54	26.84	19.76	7.08
21	14.1507	Lines transformers etc improvements-(GP)	2893.88	19107.46	22001.34	20827.39	1173.95



23 DEC 2022

*K. S. J. Sani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

No. of Corrections... *AM*

102

## Annexure-B

## Statement showing the details of Capital Work in Progress for FY-2021-22

Company: CESC, Mysuru

(In Lakhs)

SI No	A/c Head	Particulars	Opening Balance as on 01.4.2021	CWIP Incurred	OB+CWIP Incurred	CWIP Catogarized	Closing Balance 31.3.2022
22	14.1508	Lines transformers etc improvements-(GP) RAPDRP	0.00	0.00	0.00	0.00	0.00
23	14.1517	Lines transformers etc iorvements-(Non-Plan)	0.00	0.00	0.00	0.00	0.00
24	14.1527	CWIP-Providing 25 kva transformer to IP sets Under Self Execution Project.	469.56	120.91	590.47	562.68	27.79
25	14.1547	Urban distribution improvements scheme ADB	0.00	0.00	0.00	0.00	0.00
26	14.1557	Addl. St./street lights in cities/Towns/ Villages	0.00	0.00	0.00	0.00	0.00
27	14.1567	CWIP- Madhari Vidyuth Grama	0.14	777.73	777.87	777.87	0.00
28	14.1587	Metre Fixed to existingsreetlight	0.00	0.00	0.00	0.00	0.00
29	14.1607	Reduction of losses in lines	988.62	4175.13	5163.76	4743.15	420.60
30	14.1657	Installation of Capacitors(GP)	0.00	0.00	0.00	0.00	0.00
31	14.1706	Transformers by similar capacities	0.00	0.00	0.00	0.00	0.00
32	14.1707	Transformers by similar capacities	571.44	6926.17	7497.61	7225.57	272.04
33	14.1717	CWIP-DTLMS	1.01	15.07	16.07	14.63	1.44
34	14.1727	CWIP-Material Management System	0.00	0.00	0.00	0.00	0.00
35	14.1737	CWIP-FMS	0.00	0.00	0.00	0.00	0.00
36	14.1747	CWIP-Prepaid Meters	106.95	62.37	169.32	147.59	21.74
37	14.2007	REC plan schemes	0.00	0.00	0.00	0.00	0.00
38	14.2207	SPA schemes	18.97	0.00	18.97	0.00	18.97
39	14.2407	System improvement(REC)	0.00	0.00	0.00	0.00	0.00
40	14.2507	Nirantara Jyothi Scheme-Phase-1	271.89	-0.38	271.51	271.51	0.00
41	14.2517	Nirantara Jyothi Scheme-Phase-2	0.00	0.00	0.00	0.00	0.00
42	14.3007	Village electrification (GP)	0.00	0.00	0.00	0.00	0.00
43	14.3017	Village electrification (Non- Plan)	0.00	0.00	0.00	0.00	0.00
44	14.3027	Electrification of Hamlets& Thandas - 11 KV	0.00	0.00	0.00	0.00	0.00
45	14.3037	Electrification of Hamlets& Thandas	0.00	0.00	0.00	0.00	0.00
46	14.3157	Kuteera jyothi schemes	0.00	0.00	0.00	0.00	0.00



123 DEC 2022

No. of Corrections.....

103

*K. Raju*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

## Annexure-B

## Statement showing the details of Capital Work in Progress for FY-2021-22

Company: CESC, Mysuru

(In Lakhs)

Sl No	A/c Head	Particulars	Opening Balance as on 01.4.2021	CWIP Incurred	OB+CWIP Incurred	CWIP Catogarized	Closing Balance 31.3.2022
47	14.3177	Capital Work In Progress –Scheduled Castes Sub Plan (SCSP)	44.79	135.17	179.96	160.36	19.59
48	14.3187	Capital Work In Progress –Special Development Programme (SDP)	204.64	1954.14	2158.78	2064.68	94.11
49	14.3197	Capital Work In Progress –Tribal Sub Plan (TSP)	2.20	47.33	49.53	48.54	0.99
50	14.3207	Power supply to IP sets (GP)	531.84	18677.59	19209.43	18990.38	219.06
51	14.3217	IP sets under self financing scheme	0.00	0.02	0.02	0.02	0.00
52	14.3227	CWIP-P/s to new IP sets submerged IP sets of same consumer under UKP rehabilitation programme.	0.00	0.00	0.00	0.00	0.00
53	14.3237	IP sets under own your transformer scheme	0.00	0.00	0.00	0.00	0.00
54	14.3257	IP sets under own your transformer scheme	119.35	18.56	137.90	126.44	11.46
55	14.3267	CWIP-Regularisation of IP sets under OYT Scheme	550.80	285.61	836.42	689.49	146.93
56	14.3277	CWIP- Power Supply to IP Sets	4.60	2.26	6.86	6.86	0.00
57	14.3407	Tribal area electrification(GP)	0.00	0.00	0.00	0.00	0.00
58	14.3507	Bhagya jyothi schemes	0.00	0.00	0.00	0.00	0.00
59	14.3517	Meter Existing of BJ Installations	0.00	0.00	0.00	0.00	0.00
60	14.3607	Kuteera jyothi schemes	0.00	0.00	0.00	0.00	0.00
61	14.3617	Metering of existing KB installations	0.00	1.21	1.21	1.21	0.00
62	14.3707	Border area connection	0.00	0.00	0.00	0.00	0.00
63	14.3767	CWIP Draught Relief Works	0.00	0.00	0.00	0.00	0.00
64	14.3907	CWIP expenditure incurred under Integrated Power Development Scheme (IPDS)	16689.94	-16689.94	0.00	0.00	0.00
65	14.3917	CWIP expenditure incurred under Deenadayal Upadhyaya Gram Jyothi Yojana (DDUGJY)	32955.85	-32955.85	0.00	0.00	0.00
66	14.3927	CWIP expenditure incurred under Integrated Power Development Scheme (IPDS)-IT Phase II	171.92	186.07	357.99	0.00	357.99
67	14.4007	Service connections	1657.92	1889.29	3547.22	2882.78	664.44
68	14.4017	Metering of IP sets	6.76	0.00	6.76	6.76	0.00
69	14.4027	CWIP-Drinking Water Supply	13.52	0.46	13.98	12.35	1.63



23 DEC 2022

No. of Corrections.....

104

*[Signature]*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

## Statement showing the details of Capital Work in Progress for FY-2021-22

Company: CESC, Mysuru

(In Lakhs)

SI No	A/c Head	Particulars	Opening Balance as on 01.4.2021	CWIP Incurred	OB+CWIP Incurred	CWIP Catogarized	Closing Balance 31.3.2022
70	14.4037	CWIP- Replacement of existing-2CTs, 2PTs, 3Phs, 3 Wire HT Metering Cubicle by 3CTs, 3PTs, 3Phs, 4 Wire HT Metering Cubicles	0.00	960.58	960.58	960.58	0.00
71	14.4107	CWIP-Energisation of IP sets under Dr.BR. Ambedkar development Corporation (SC).	207.18	1620.78	1827.96	1706.68	121.28
72	14.4207	CWIP-Energisation of IP sets under Maharshi Valmiki development Corporation (ST).	53.90	718.18	772.08	734.81	37.26
73	14.4307	CWIP-Energisation of IP sets under D.Devaraj Urs backward development Corporation (BCM).	122.48	2263.09	2385.57	2125.27	260.31
74	14.4407	CWIP-Energisation of IP sets under Karnataka Monitory backward development Corporation (MIN).	26.48	185.41	211.88	197.79	14.09
75	14.4417	CWIP-Energisation of IP sets under Karnataka Vishwa Karma Communities development Corporation	3.91	25.06	28.97	27.12	1.86
76	14.4427	CWIP- Energisation of IP sets under Karnataka Uppara Development Corporation.	0.00	0.40	0.40	0.00	0.40
77	14.4437	CWIP- Energisation of IP sets under Karnataka Adijambava Development Corporation.	0.00	0.00	0.00	0.00	0.00
78	14.4447	CWIP- Energisation of IP sets under Nijasharana Ambigara Chowdaiah Development Corporation.	0.00	0.00	0.00	0.00	0.00
79	14.4457	CWIP- Energisation of IP sets under Karnataka Bhovi Development Corporation.	0.00	0.00	0.00	0.00	0.00
80	14.4507	CWIP-Water supply works and for pending bills payment-Rural Local Bodies.	54.02	385.91	439.93	403.42	36.51
81	14.4607	CWIP-Water supply works and for pending bills payment- Urban Local Bodies.	0.23	2.78	3.01	2.91	0.10



23 DEC 2022

No. of Corrections.....*Nil*

105

*K. Manjari*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



## Annexure-B

## Statement showing the details of Capital Work in Progress for FY-2021-22

Company: CESC, Mysuru

(In Lakhs)

Sl No	A/c Head	Particulars	Opening Balance as on 01.4.2021	CWIP Incurred	OB+CWIP Incurred	CWIP Catogarized	Closing Balance 31.3.2022
82	14.4707	Service connections-Electrification of house holds of poor families, who does not have electricity (Other than those covered under DDUGJY & Saubhagya Scheme)	0.00	235.50	235.50	136.43	99.07
83	14.5026	Buildings	0.00	0.00	0.00	0.00	0.00
84	14.5027	Buildings	1505.08	2567.12	4072.21	3557.69	514.51
85	14.6077	CWIP Vehicles	0.00	16.97	16.97	16.97	0.00
86	14.7087	Furniture and fixtures	0.36	69.37	69.73	68.86	0.87
87	14.7088	Furniture and fixtures-RAPDRP	0.00	0.00	0.00	0.00	0.00
88	14.8097	Office equipments	26.88	121.13	148.01	116.87	31.14
89	14.8098	Office equipments -RAPDRP	0.00	0.00	0.00	0.00	0.00
90	14.8107	Tools and tackles	198.98	162.64	361.62	196.03	165.59
91	14.8117	Mobile Phones	0.00	2.25	2.25	2.25	0.00
92	14.9027	APDP 11KV & below distribution works	0.00	0.00	0.00	0.00	0.00
93	14.9107	CWIP- Survey and Investigation Expenses on projects.	0.00	0.00	0.00	0.00	0.00
94	14.9458	Capital Expenditure categorized R-APDRP-11KV & below Distribution works (IT implementation Part A	0.00	9.64	9.64	9.64	0.00
95	14.9468	Capital Expenditure categorized R-APDRP-11KV & below Distribution works (System Improvements -Part B	-8588.11	8362.86	-225.25	0.00	-225.25
96	14.9489	Capital Expenditure Categorized under Smart Grid Project.	-2849.85	2849.85	0.00	0.00	0.00
97	14.9907	CWIP expenditure incurred under Integrated Power Development Scheme (IPDS)	-16688.03	16780.86	92.83	92.83	0.00
98	14.9917	CWIP expenditure incurred under Deenadayal Upadhyaya Gram Jyothi Yojana (DDUGJY)	-32955.85	33487.33	531.48	531.48	0.00
99	14.9927	CWIP expenditure incurred under Integrated Power Development Scheme (IPDS)-IT Phase II	-171.92	0.00	-171.92	186.07	-357.99
Total A			12630.47	66479.64	80260.07	72975.18	6134.93
B= 55.1007 total			0.00	0.00	0.00	29059.10	0.00
Grand Total			12630.47	66479.64	80260.07	102034.28	6134.93



23 DEC 2022

No. of Corrections.....*NW*

*K. Raju*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



## Sources Of Funding for Capex FY-22

Company: CESC, Mysuru

Sl No	Projects	Actual Expenditure Incurred During FY-22	Source Of Funding (FY-22)						Advances of previous years	Sub- Total	Grand Total
			Grants/Equity From Government		Grants from Corporation	Fresh Borrowings	Internal Resources	Total			
			GOI	GOK							
1	2	3	4	5	6	7	8	9	10	11=(10)	12=(9+11)
1	NJY Phase 1 & 2	3.99					3.99	3.99			3.99
2	DDUGJY	38.92	16.87			18.02	4.03	38.92			38.92
3	DDG	3.76					3.76	3.76			3.76
4	IPDS	26.53	24.09				2.44	26.53			26.53
5	FAMS	1.05					1.05	1.05			1.05
6	Model Sub-Division	92.64				84.35	8.29	92.64			92.64
7	Other Projects	45.17		1.30			43.87	45.17			45.17
8	RAPDRP Part-A&B	0.38					0.38	0.38			0.38
9	UNIP	208.18				20.90	171.40	192.30			192.30
10	RGVY/DDG	3.27					3.27	3.27			3.27
11	Smart Grid	0.80					0.80	0.80			0.80
12	Supply Bills	87.20		8.21			78.99	87.20			87.20
13	Civil	40.88					40.88	40.88			40.88

Rs. In Crs.



23 DEC 2022

No. of Corrections Nil

*Kamalan*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

## Annexure-C

## Sources Of Funding for Capex FY-22

Company: CESC, Mysuru

Sl No	Projects	Actual Expenditure Incurred During FY-22	Source Of Funding (FY-22)							Grand Total	
			Grants/Equity From Government		Grants from Corporation	Fresh Borrowings	Internal Resources	Total	Advances of previous years		Sub- Total
			GOI	GOK							
1	2	3	4	5	6	7	8	9	10	11=(10)	12=(9+11)
14	GK/WS	32.45			4.58		27.87	32.45			32.45
15	DTC Metering	0.00					0.00	0.00			0.00
16	SDP	10.59		6.23			4.36	10.59			10.59
	<b>Sub-Total</b>	<b>595.81</b>	<b>40.96</b>	<b>15.74</b>	<b>4.58</b>	<b>123.27</b>	<b>395.38</b>	<b>579.93</b>	<b>0.00</b>	<b>0.00</b>	<b>579.93</b>
17	Others								84.87	84.87	84.87
	<b>Grand Total</b>	<b>595.81</b>	<b>40.96</b>	<b>15.74</b>	<b>4.58</b>	<b>123.27</b>	<b>395.38</b>	<b>579.93</b>	<b>84.87</b>	<b>84.87</b>	<b>664.80</b>

Rs. In Crs.



23 DEC 2022

No. of Corrections... 0/1

*K. K. K. K.*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

MODEL SUB DIVISION DETAILS - Completed Works

Company: CESC, Mysuru

SI No	SUB DIVISION	FEDER NAME	DATE OF COMMISSIONING	FEEDERWISE ANALYSIS														
				T & D LOSS (%)		ANNUAL ENERGY LOSS (KWH)		ANNUAL ENERGY SAVINGS (KWH)	INTERRUPTION DURATION (HOURS) per Annum		ENERGY SAVED DUE TO REDUCED INTERRUPTION IN (KWH)	AMOUNT SAVED (Rs. 8.5/UNIT for NR Mohalla division and Rs 9.17 for VV Mohalla division)	SAIFI (NOS)		SAIDI (MINS)		ACCIDENTS (NOS)	
				Before	After	Before	After		Before	After			Before	After	Before	After	Before	After
DIVISION : NR MOHALLA																		
1	CENTRAL ZONE	MAHARAJA	Dec-20	15.20	9.23	1946366	1244468	701898	212	25	409234	9444620	7	3	147	57	0	0
2	CENTRAL ZONE	RAMAVILASA	Dec-20	10.06	6.62	1036899	672101	364798	245	36	387236	6392288	20	5	232	86	0	0
3	CENTRAL ZONE	PALACE	Jan-21	7.61	5.07	813470	605531	207939	142	6	259392	3972312	14	2	290	23	0	0
4	CENTRAL ZONE	MARIGUDI	Jan-21	8.26	6.94	1414771	1265831	148940	145	34	289293	3724982	26	8	410	146	0	0
5	CENTRAL ZONE	RR	Feb-21	6.55	4.58	1794838	1538738	256100	70	21	181893	3722945	14	5	474	139	0	0
6	CENTRAL ZONE	LF4	Feb-21	5.00	4.42	146087	117999	28088	143	30	140799	1435537	18	9	851	181	0	0
7	CENTRAL ZONE	ALANAHALLI	Aug-20	15.13	7.76	3663179	2085485	1577694	269	192	250556	15540123	46	7	1141	817	0	0
8	CENTRAL ZONE	LAITHMAHAL	Jun-20	10.19	6.28	813403	461908	351494	440	78	670431	8686368	8	3	962	171	0	0
9	CENTRAL ZONE	JC	Jul-20	11.96	10.07	422351	311771	110580	321	29	307962	3557605	9	5	727	66	0	0
10	CENTRAL ZONE	SIDDHARTHA	Jul-20	15.71	14.63	257373	207450	49923	423	14	273876	2752291	7	2	968	33	0	0
11	CENTRAL ZONE	F WATER WORKS	18-09-2021	5.45	1.57	5497502	4671161	826341	45	30	90364	7791989	3	6	232	80	0	0
12	CENTRAL ZONE	B CIRCUIT	27-08-2021	7.80	4.71	528672	318198	210474	89	11	168342	3219933	7	1	223	29	0	0
13	CENTRAL ZONE	A CIRCUIT	17-09-2021	11.40	10.20	252256	197529	54726	195	14	140799	1661963	9	2	815	60	0	0
14	NR MOHALLA	KALYANGIRI	Apr-20	14.32	10.22	379264	54539	324725	55	11	71449	3367479	13	3	827	165	-	-
15	NR MOHALLA	RAJENDRA	Aug-20	11.21	9.02	187714	36198	151516	56	11	65587	1845376	9	2	844	169	-	-



23 DEC 2022

No. of Corrections.....

*[Signature]*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

## MODEL SUB DIVISION DETAILS - Completed Works

Company: CESC, Mysuru

SI No	SUB DIVISION	FEEDER NAME	DATE OF COMMISSIONING	FEDERWISE ANALYSIS										ACCIDENTS (NOS)				
				T & D LOSS (%)		ANNUAL ENERGY LOSS (KWH)		ANNUAL ENERGY SAVINGS (KWH)	INTERRUPTION DURATION (HOURS) per Annum		ENERGY SAVED DUE TO REDUCED INTERRUPTION IN (KWH)	AMOUNT SAVED (Rs. 8.5/UNIT for NR Mohalla division and Rs 9.17 for VV Mohalla division)	SAIFI (NOS)		SAIDI (MINS)			
				Before	After	Before	After		Before	After			Before	After	Before	After	Before	After
16	NR MOHALLA	UDAYAGIRI	Jul-20	6.96	5.85	53145	4921	48224	65	13	54779	875526	5	1	976	195	-	-
17	NR MOHALLA	PEOPLES PARK	Jun-20	9.56	6.74	202091	24822	177269	55	11	43102	1873154	7	2	832	166	-	-
18	NR MOHALLA	LF4	Nov-20	3.77	2.77	102531	15720	86811	65	13	84469	1455880	6	1	978	196	-	-
19	NR MOHALLA	SHOBHA GARDEN	oct-202	13.24	8.57	377633	36721	340912	68	14	70892	3500334	9	2	1026	205	-	-
20	NR MOHALLA	SS NAGAR	Jan-21	10.45	8.60	142056	21498	120558	175	35	158708	2373759	36	7	832	166	-	-
21	NR MOHALLA	HANUMANTHAGAR	Dec-20	8.79	5.55	342019	40414	301606	122	24	146011	3804746	36	7	978	196	-	-
22	NR MOHALLA	KAVERINAGAR	Oct-21	3.18	2.63	40780	6897	33883	221	44	120391	1311331	16	3	1026	205	-	-
23	NR MOHALLA	RR	Dec-21	3.38	2.30	209019	71255	137764	68	14	132728	2299182	6	1	1025	205	-	-
24	NR MOHALLA	F.INDUSTRIAL	30-09-2021	13.14	9.27	442757	67393	375363	215	43	306403	5795013	30	6	844	169	-	-
25	NR MOHALLA	BANNIMANTAPA	28-12-2021	11.24	7.35	427134	31998	395136	175	35	181380	4900389	20	4	976	195	-	-
26	NR MOHALLA	SHANKAR INDUSTRIES	27-10-2021	8.19	6.27	384036	106536	277500	135	27	253609	4514423	43	9	1025	205	-	-
Division Total				9.53	6.82	21877345	14217084	7660261	162.11	31.41	5259685	109819546	424	106	19659	4324	0	0
DIVISION : VV MOHALLA																		
1	HOOTAGALLY	Anthropology	7.8.2019	8.88	6.98	29	4	25	16	2	5668	52205	1382	106	52075	7439	0	0
2	HOOTAGALLY	Roopnagar	7.11.2019	6.25	4.25	111376	4739	106637	35	24	16872	1132578	230	209	3662	2425	0	0



23 DEC 2022

No. of Corrections...*avils*.....

*K. Manjari*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

## MODEL SUB DIVISION DETAILS - Completed Works

Company: CESC, Mysuru

SI No	SUB DIVISION	FEEDER NAME	DATE OF COMMISSIONING	FEEDERWISE ANALYSIS														
				T & D LOSS (%)		ANNUAL ENERGY LOSS (KWH)		ANNUAL ENERGY SAVINGS (KWH)	INTERRUPTION DURATION (HOURS) per Annum		ENERGY SAVED DUE TO REDUCED INTERRUPTION IN (KWH)	AMOUNT SAVED (Rs. 8.5/UNIT for NR Mohalla division and Rs 9.17 for VV Mohalla division)	SAIFI (NOS)		SAIDI (MINS)		ACCIDENTS (NOS)	
				Before	After	Before	After		Before	After			Before	After	Before	After	Before	After
3	HOOTAGALLY	Garudachar	13.11.2019	19.27	8.18	736363	47264	689099	78	36	67793	6940700	546	257	8268	3637	0	0
4	HOOTAGALLY	Basaveshwar	3.12.2019	17.16	15.08	90593	23884	66709	29	18	15723	755901	118	160	3355	2046	0	0
5	HOOTAGALLY	Aishwarya	20.12.2019	17.84	5.30	1236235	43620	1192615	43	27	24436	11160358	409	334	7165	4448	0	0
6	HOOTAGALLY	Chowdeshwari	5.2.2020	19.83	7.70	889912	63484	826428	51	29	32628	7877544	260	120	4671	2631	1	0
7	HOOTAGALLY	Deepanagar	4.2.2020	22.20	8.91	791563	41613	749950	49	13	57927	7408232	282	101	4759	1162	0	0
8	HOOTAGALLY	University	2.9.2020	20.49	6.43	1169324	50457	1118867	13	12	2969	10287236	370	3	7996	71	0	0
9	KUVEMPUNAGAR	Sharadadevi	12.6.2020	20.01	7.64	804984	22266	782718	127	28	141084	8471264	524	229	91949	23857	0	0
10	KUVEMPUNAGAR	TK	24.7.2020	15.87	5.44	1260404	129335	1131069	137	36	108734	11368994	715	193	10250	2602	0	0
11	KUVEMPUNAGAR	Bogadi(Jamithana garga)	11.8.2020	15.58	5.73	1059967	98403	961564	119	21	181432	10481273	95	52	3508	599	0	0
12	KUVEMPUNAGAR	Gangathri	2.9.2020	16.81	5.17	1590210	170072	1420138	92.50	19.42	56113	13537222	189	68	3391	702	0	0
13	KUVEMPUNAGAR	Kuvempu	06.12.2021	16.01	4.71	1818306	209583	1608723	144.02	30.97	112653	15785018	726	239	12425	2631	0.00	0.00
<b>Total: VV Mohalla division</b>				<b>16.63077</b>	<b>7.04</b>	<b>11559266</b>	<b>904724</b>	<b>10654542</b>	<b>71.8282</b>	<b>22.6667</b>	<b>824032</b>	<b>105258523.6</b>	<b>5843.2</b>	<b>2071</b>	<b>213471.2</b>	<b>54247</b>	<b>1</b>	<b>0</b>
<b>Grand Total</b>				<b>13.07985</b>	<b>6.928104</b>	<b>33436611.15</b>	<b>15121808</b>	<b>18314803</b>	<b>233.935</b>	<b>54.0759</b>	<b>6083717.48</b>	<b>215078069.9</b>	<b>6267</b>	<b>2177</b>	<b>233129.8</b>	<b>58571.3</b>	<b>1</b>	<b>0</b>

23 DEC 2022



No. of Corrections.....

*K. Manjari*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru





## Annexure-E

## Details of Power Purchase for FY-22

Company: CESC, Mysuru		Approved by KERC in T.O dated: 09.06.2021 (a)										Actuals for FY-22				Difference (Actuals-Approved)	
Sl.No	NAME OF THE GENERATING STATION	% share of Energy allowed	Energy considered (MU)	Capacity Charges		Variable Charges		Total Cost		Energy considered (MU)	Capacity Charges	Variable Charges		Total Cost		Energy considered (MU)	Total Cost (Rs.Crs)
				Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs			Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs		
A	KPCL Thermal																
1	RAICHUR THERMAL POWER STATION_RTPS 1-7 (7x210)	12.3000	703.56	115.87	211.07	3.00	326.94	4.65	604.41	105.78	205.31	3.40	311.10	5.15	15.84	-99.15	-15.84
2	RAICHUR THERMAL POWER STATION_RTPS 8 (1x250)	10.6785	74.75	26.51	20.93	2.80	47.44	6.35	76.36	24.28	27.33	3.58	51.61	6.76	4.17	1.61	4.17
3	BELLARY THERMAL POWER STATIONS_BTPS-1 (1x500)	10.6785	160.18	34.57	47.25	2.95	81.82	5.11	199.81	28.64	63.40	3.17	92.04	4.61	10.22	39.63	10.22
4	BELLARY THERMAL POWER STATIONS_BTPS-2 (1x500)	10.6785	181.53	49.48	53.37	2.94	102.85	5.67	161.71	44.30	48.57	3.00	92.87	5.74	-9.98	-19.82	-9.98
5	BELLARY THERMAL POWER STATIONS_BTPS-3 (1x700)	10.6785	266.96	105.76	79.82	2.99	185.58	6.95	264.56	83.33	82.00	3.10	165.34	6.25	-20.24	-2.40	-20.24
6	YTPS	10.6785	328.86	183.50	95.37	2.90	278.87	8.48	499.79	157.27	153.47	3.07	310.74	6.22	31.87	170.93	31.87
	<b>Total KPCL Thermal</b>		<b>1715.85</b>	<b>515.70</b>	<b>507.81</b>	<b>2.96</b>	<b>1023.51</b>	<b>5.97</b>	<b>1806.65</b>	<b>443.62</b>	<b>580.08</b>	<b>3.21</b>	<b>1023.70</b>	<b>5.67</b>	<b>90.80</b>	<b>0.19</b>	<b>0.19</b>
	<b>CGS Sources</b>																
1	N.T.P.-RSTP-I&II (3X200MW+3X500MW)	10.6785	235.81	21.34	56.83	2.41	78.17	3.31	199.90	26.63	56.83	2.84	83.46	4.17	5.29	-35.91	5.29
2	N.T.P.-RSTP-III (1X500MW)	10.6785	60.77	5.73	14.40	2.37	20.13	3.31	58.79	7.90	17.36	2.95	25.26	4.30	5.13	-1.98	5.13
3	NTPC-Talcher :Stage-II (4X500MW)	10.6785	233.40	19.52	49.01	2.10	68.53	2.94	196.84	22.49	34.94	1.78	57.42	2.92	-36.56	-11.11	-36.56
4	NTPC-Simhadri Unit -1 & 2 (2X500MW)	10.6785	58.73	21.32	17.62	3.00	38.94	6.63	75.32	25.91	26.55	3.53	52.47	6.97	16.59	13.53	16.59
5	NTPC Tamilnadu Energy Company Ltd(INTECL)-Vallur TPS Unit 1 &2&3 (3X500)	10.6785	48.05	22.53	14.42	3.00	36.95	7.69	83.56	21.95	28.85	3.45	50.80	6.08	35.51	13.85	35.51

23 DEC 2022

No. of Corrections.....N/A



*Kamalan*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

112

**Annexure-E**

**Details of Power Purchase for FY-22**

Company: CESC, Mysuru

Sl.No	NAME OF THE GENERATING STATION	% share of Energy allowed	Approved by KERC in T.O dated: 09.06.2021 (a)				Actuals for FY-22						Difference (Actuals-Approved)			
			Energy considered (MU)	Capacity Charges Amount in Crs	Variable Charges		Total Cost Amount in Crs	Energy considered (MU)	Capacity Charges Amount in Crs	Variable Charges		Total Cost		Energy considered (MU)	Total Cost (Rs.Crs)	
					Amount in Crs	Cost/Unit in Rs				Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs			Amount in Crs
A	KPCL Thermal															
6	Neyveli Lignite Corporation_NLC TPS-II STAGE 1 (3X210MW)	10.6785	80.90	7.47	22.65	2.80	30.12	3.72	104.94	7.98	27.94	2.66	35.92	3.42	24.04	5.80
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4X210MW)	10.6785	111.94	10.41	31.34	2.80	41.75	3.73	124.37	9.97	33.11	2.66	43.08	3.46	12.43	1.33
8	Neyveli Lignite Corporation_NLC TPS I EXP (2X210MW)	10.6785	72.08	7.65	18.38	2.55	26.03	3.61	86.52	8.17	21.20	2.45	29.37	3.39	14.44	3.34
9	Neyveli Lignite Corporation_NLC TPS2 EXP (2X250MW)	10.6785	68.31	20.11	18.17	2.66	38.28	5.60	50.35	12.16	12.94	2.57	25.10	4.98	-17.96	-13.18
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2X500MW)	10.6785	69.41	25.01	20.82	3.00	45.83	6.60	90.06	19.96	33.86	3.76	53.83	5.98	20.65	8.00
11	MAPS (2X220MW)	10.6785	17.48	0.00	4.54	2.60	4.54	2.60	7.01	0.00	1.83	2.60	1.83	2.60	-10.47	-2.71
12	KAIGA-UNIT 1&2 (2X220MW)	10.6785	86.72	0.00	29.66	3.42	29.66	3.42	103.37	0.00	35.62	3.45	35.62	3.45	16.65	5.96
13	KAIGA-UNIT3&4 (2X220MW)	10.6785	89.25	0.00	30.52	3.42	30.52	3.42	133.42	0.00	46.17	3.46	46.17	3.46	44.17	15.65
14	NPCIL-Kudankulam Atomic Power generating Station-U 1(1X1000MW)	10.6785	116.96	0.00	47.84	4.09	47.84	4.09	327.94	0.00	139.24	4.25	139.24	4.25	94.47	91.40
15	NPCIL-Kudankulam Atomic Power generating Station-U 2(1X1000MW)	10.6785	116.51	0.00	47.65	4.09	47.65	4.09								-47.65
16	DVC-Unit-7 & 8 Meja TPS	10.6785	122.31	21.77	33.64	2.75	55.41	4.53	127.78	22.45	37.05	2.90	59.50	4.66	5.47	4.09
17	DVC-Unit-1 & 2- KODERMA TPS	10.6785	152.89	31.39	38.22	2.50	69.61	4.55	195.91	33.19	52.00	2.65	85.20	4.35	43.02	15.59



23 DEC 2022

No. of Corrections.....NIL

*K. K. Kani*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

**Annexure-E**

**Details of Power Purchase for FY-22**

Company: CESC, Mysuru

Sl.No	NAME OF THE GENERATING STATION	% share of Energy allowed	Approved by KERC in T.O dated: 09.06.2021 (a)						Actuals for FY-22						Difference (Actuals-Approved)		
			Energy considered (MU)	Capacity Charges Amount in Crs	Variable Charges		Total Cost		Energy considered (MU)	Capacity Charges Amount in Crs	Variable Charges		Total Cost		Energy considered (MU)	Total Cost (Rs.Crs)	
					Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs			Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs			
A	KPCL Thermal																
18	Kudgi	10.6785	250.36	159.63	71.35	2.85	9.23	322.25	173.30	135.51	4.20	308.81	9.58	71.89	77.83		
19	New NLC thermal Project	10.6785	32.21	7.90	7.50	2.33	4.78	48.33	9.17	10.63	2.20	19.80	4.10	16.12	4.40		
	Total CGS Energy @ KPCL periphery	2024.11	381.76	574.59	2.84	956.35	4.72	2336.66	401.23	751.62	3.22	1152.85	4.93	312.55	196.50		
C	MAJOR IPPS																
1	UDUPI POWER CORPORATION LIMITED_UPLCL(2x600)	7.5505	317.12	82.41	100.84	3.18	183.25	5.78	117.67	71.82	6.10	154.23	13.11	-199.45	-29.02		
D	KPCL HYDEL Stations																
1	SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5)	19.1731	929.99	0.00	67.89	0.73	67.89	1001.37	3.22	57.91	0.58	61.13	0.61	71.38	-6.76		
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	10.6785	27.08	0.00	2.41	0.89	2.41	57.78	0.19	2.97	0.51	3.16	0.55	30.70	0.75		
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	10.6785	51.65	0.00	8.01	1.55	8.01	56.41	2.60	7.43	1.32	10.03	1.78	4.76	2.02		
4	KALI VALLEY PROJECT_KVP (2x50+5x150+1x135)	21.2452	680.58	0.00	79.63	1.17	79.63	898.75	4.03	61.19	0.68	65.22	0.73	218.17	-14.41		
5	VARAHI VALLEY PROJECT_VVP (4x115+2x4.5)	10.6785	112.26	0.00	19.08	1.70	19.08	121.57	2.32	17.53	1.44	19.86	1.63	9.31	0.78		
6	ALMATI DAM POWER HOUSE_ADPH (1x15+5x55)	10.6785	47.17	0.00	10.80	2.29	10.80	52.30	2.86	9.67	1.85	12.52	2.39	5.13	1.72		

23 DEC 2022



No. of Corrections.....

*Kamalan*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

**Annexure-E**

**Details of Power Purchase for FY-22**

Company: CESC, Mysuru		Approved by KERC in T.O dated: 09.06.2021 (a)										Actuals for FY-22				Difference (Actuals-Approved)		
Sl.No	NAME OF THE GENERATING STATION	% share of Energy allowed	Energy considered (MU)	Capacity Charges		Variable Charges		Total Cost		Energy considered (MU)	Capacity Charges		Variable Charges		Total Cost		Energy considered (MU)	Total Cost (Rs.Crs)
				Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs		Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs		
A	KPCL Thermal																	
7	BHADRA HYDRO ELECTRIC POWER HOUSE BHEP [(1x2+2x12)+(1x7.2+1x6)]	10.6785	5.28	0.00	2.72	5.15	2.72	5.15	7.51	0.30	2.88	3.83	3.18	4.24	2.23	0.46		
8	KADRA POWER HOUSE_KPH (3x50)	10.6785	34.75	0.00	6.60	1.90	6.60	1.90	41.53	2.08	7.49	1.80	9.57	2.30	6.78	2.97		
9	KODASALLI DAM POWER HOUSE_KDPH (3x40)	10.6785	33.65	0.00	4.78	1.42	4.78	1.42	43.82	1.29	5.75	1.31	7.04	1.61	10.17	2.26		
10	GHATAPRABHA DAM POWER HOUSE_GDPH (2x16)	10.6785	6.80	0.00	1.47	2.16	1.47	2.16	9.88	0.05	2.18	2.21	2.23	2.26	3.08	0.76		
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHAPURA (2x8.6)	10.6785	29.72	0.00	4.25	1.43	4.25	1.43	31.13	0.37	3.85	1.24	4.22	1.36	1.41	-0.03		
12	MUNIRABAD POWER HOUSE (2x9+1x10)	10.6785	8.63	0.00	1.13	1.31	1.13	1.31	13.85	0.04	1.11	0.80	1.15	0.83	5.22	0.02		
	<b>Total KPCL Hydro</b>		<b>1967.56</b>	<b>0.00</b>	<b>208.76</b>	<b>1.06</b>	<b>208.76</b>	<b>1.06</b>	<b>2335.91</b>	<b>19.35</b>	<b>179.98</b>	<b>0.77</b>	<b>199.32</b>	<b>0.85</b>	<b>368.35</b>	<b>-9.44</b>		
D	<b>Other Hydro</b>																	
1	Priyadarshini Jurala Hydro Electric Station (6x39)	9.7509	15.28	0.00	5.71	3.74	5.71	3.74	15.84	5.60	0.00	0.00	5.60	3.54	0.56	-0.11		
2	TUNGABHADRA DAM POWER HOUSE_TBPH (4x9+4x9)	9.7629	3.17	0.00	0.44	1.39	0.44	1.39	4.38	0.00	0.55	1.25	0.55	1.25	1.21	0.11		
D	<b>TOTAL OTHER HYDRO</b>		<b>18.45</b>	<b>0.00</b>	<b>6.16</b>	<b>3.34</b>	<b>6.16</b>	<b>3.34</b>	<b>20.22</b>	<b>5.60</b>	<b>0.55</b>	<b>0.27</b>	<b>6.15</b>	<b>3.04</b>	<b>1.77</b>	<b>-0.01</b>		
	<b>RE Sources</b>																	
1	WIND-IPPS	0.0000	120.61	0.00	46.07	3.82	46.07	3.82	178.72	0.00	61.99	3.47	61.99	3.47	58.11	15.92		



23 DEC 2022

Nb: of Corrections, *nil*

*K. Ramani*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

**Annexure-E**

**Details of Power Purchase for FY-22**

Company: CESC, Mysuru

Sl.No	NAME OF THE GENERATING STATION	% share of Energy allowed	Approved by KERC in T.O dated: 09.06.2021 (a)						Actuals for FY-22						Difference (Actuals-Approved)		
			Energy considered (MU)	Capacity Charges Amount in Crs	Variable Charges		Total Cost		Energy considered (MU)	Capacity Charges Amount in Crs	Variable Charges		Total Cost		Energy considered (MU)	Total Cost (Rs.Crs)	
					Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs			Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs			
A	KPCL Thermal																
2	KPCL-WIND (9x0.225+10x0.230)	0.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	MINI HYDEL - IPPS	0.0000	262.33	87.09	3.32	87.09	3.32	290.58	0.00	94.59	3.26	94.59	3.26	28.25	7.50		
4	CO-GEN	0.0000	30.33	11.92	3.93	11.92	3.93	47.80	0.00	27.69	5.79	27.69	5.79	17.47	15.77		
5	CAPTIVE	0.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
6	BIOMASS	0.0000	11.52	6.14	5.33	6.14	5.33	4.87	0.00	1.05	2.16	1.05	2.16	-6.65	-5.09		
7	Solar-existing	0.0000	927.88	460.23	4.96	460.23	4.96	992.29	0.00	454.01	4.58	454.01	4.58	64.41	-6.22		
8	SRTPV	0.0000	13.27	6.89	5.19	6.89	5.19	12.14	0.00	3.74	3.08	3.74	3.08	-1.13	-3.15		
9	SOLAR-KPCL (YEESANDRA,ITNAL,YAP ALDINNI,SHIMSHA) (3x1+3x1+1x3x1x5)	0.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	<b>TOTAL RE</b>		<b>1365.94</b>	<b>618.34</b>	<b>4.53</b>	<b>618.34</b>	<b>4.53</b>	<b>1526.39</b>	<b>0.00</b>	<b>643.07</b>	<b>4.21</b>	<b>643.07</b>	<b>4.21</b>	<b>160.45</b>	<b>24.73</b>		
1	Bundled power Coal-(OLD)	11.5010	49.55	24.28	4.90	24.28	4.90	38.57	0.00	18.38	4.77	18.38	4.77	-10.98	-5.90		
2	Bundled power Coal-(NEW)	11.6000	233.83	91.19	3.90	91.19	3.90	58.93	0.00	23.11	3.92	23.11	3.92	-174.90	-68.08		
3	Bundled power Solar-(OLD)	11.5010	13.86	14.58	10.52	14.58	10.52	10.39	0.00	11.18	10.76	11.18	10.76	-3.47	-3.40		
4	Bundled power Solar-(NEW)	11.6000	160.17	76.88	4.80	76.88	4.80	143.51	0.00	70.56	4.92	70.56	4.92	-16.66	-6.32		
	<b>Total Bundled Power</b>		<b>457.41</b>	<b>206.94</b>	<b>4.52</b>	<b>206.94</b>	<b>4.52</b>	<b>251.40</b>	<b>0.00</b>	<b>123.24</b>	<b>4.90</b>	<b>123.24</b>	<b>4.90</b>	<b>-206.01</b>	<b>-83.70</b>		
1	Medium Term (Co Gen)	11.3970	0.00	0.00	0.00	0.00	0.00	148.67	0.00	58.38	3.93	58.38	3.93	148.67	58.38		
	<b>Others</b>																
1	UI Charges		0.00	0.00	0.00	0.00	0.00	-20.72	0.00	-5.56		-5.56		-20.72	-5.56		



23 DEC 2022

No. of Corrections.....

*Kumari*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

## Annexure-E

## Details of Power Purchase for FY-22

Company: CESC, Mysuru		Approved by KERC in T.O dated: 09.06.2021 (a)										Actuals for FY-22				Difference (Actuals-Approved)		
Sl.No	NAME OF THE GENERATING STATION	% share of Energy allowed	Energy considered (MU)	Capacity Charges		Variable Charges		Total Cost		Energy considered (MU)	Capacity Charges		Variable Charges		Total Cost		Energy considered (MU)	Total Cost (Rs.Crs)
				Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs		Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs	Amount in Crs	Cost/Unit in Rs		
A	KPCL Thermal																	
2	Southwestern railways		0.00	0.00	0.00	0.00	0.00	0.00	0.00	-2.40	0.00	-1.90				-1.90	-2.40	-1.90
3	Transmission charges (Open Access Charges)	0.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.21	0.00				2.21	0.00	2.21
4	KSEB	0.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.89	0.00	0.70				0.70	0.89	0.70
5	IEX	0.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-251.88	0.00	-99.48				-99.48	-251.88	-99.48
6	Sale of Surplus Energy	0.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-14.29	0.00	-7.40				-7.40	-14.29	-7.40
7	Banked energy	0.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.89	0.00	0.00				0.00	53.89	0.00
8	Other Charges (LC,Reactive,etc)	0.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-2.40	0.05				-2.35	0.00	-2.35
9	Energy Balancing	0.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.84	0.00	40.27				40.27	81.84	40.27
10	PKCL Charges	0.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.82	0.00				1.82	0.00	1.82
	Others Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	-152.68	1.63	-73.31				-71.68	-152.68	-71.68
E	Total Excluding Transmission & LDC CHARGES		7866.43	979.87	2223.44	2.83	3203.31	4.07	8390.87	8390.87	953.83	2335.43				3289.27	524.44	85.96
1	KPTCL TRANSMISSION CHARGES		0.00	490.92							494.39						0.00	3.47
2	PGCIL CHARGES		0.00	306.61							239.34						0.00	-67.27
3	SLDC CHARGES		0.00	3.98							3.98						0.00	0.00
4	POSOCO CHARGES		0.00	0.30							0.67						0.00	0.37
	TOTAL OF TRANSMISSION & LDC CHARGES		0.00	801.81							738.39						0.00	-63.42
F	TOTAL INCLUDING TRANSMISSION & LDC CHARGES		7866.43	1781.68	2223.44	2.83	4005.12	5.09	8390.87	8390.87	1692.22	2335.43	2.78			4027.66	524.44	22.54

23 DEC 2022



No. of Corrections.....

*K. Manjari*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

## Annexure-F

Company: CESC, Mysuru

## Statement showing the Details of Variable Charges for the year 2020-22

Sl.No	Generator	Source	Units purchased (MU)	Actual Variable Charges (In Crs)	Other Charges included in VC (In Crs)	Total Charges (In Crs)	Variable Charges/unit (in Rs) (Only Variable Charges)	Variable Charges/unit (In Rs) (Including Other Charges)	Remarks
1	RTPS -1 to 7	KPCL-Thermal	604.412	205.314	0.000	205.314	3.397	3.397	The variable charges as claimed by KPCL is being admitted and paid. The issues pertaining to billing of KPCL stations, both hydel & thermal, has been entrusted to M/s Ramaraj & Co., Chartered accountants & the verification of the bills is under way. Once the verification is completed and accepted by ESCOMs, the difference, if any will be accounted by CESC.
2	RTPS 8	KPCL-Thermal	76.364	27.331	0.000	27.331	3.579	3.579	
3	BTPS-Unit 1	KPCL-Thermal	199.814	63.397	0.000	63.397	3.173	3.173	
4	BTPS-Unit 2	KPCL-Thermal	161.709	48.571	0.000	48.571	3.004	3.004	
5	BTPS-Unit 3	KPCL-Thermal	264.561	82.003	0.000	82.003	3.100	3.100	
6	RPCL(Yermurus)	KPCL-Thermal	499.789	153.467	0.000	153.467	3.071	3.071	Revision as per KERC Tariff order dated 17.01.2022 has been included
7	NTPC-Ramagundam 1 & 2	CGS	199.902	56.779	0.049	56.828	2.840	2.843	This variable charges includes Income tax and others. The variable charge excluding Income Tax and others is Rs.2.84/unit
8	NTPC-Ramagundam 3	CGS	58.790	16.419	0.939	17.358	2.793	2.953	This variable charges includes Income tax and others. The variable charge excluding Income Tax and others is Rs.2.793/unit



23 DEC 2022

No. of Corrections.....Nil.....

*Kumfani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

118

## Annexure-F

Company: CESC, Mysuru

## Statement showing the Details of Variable Charges for the year 2020-22

SJ.No	Generator	Source	Units purchased (MU)	Actual Variable Charges (In Crs)	Other Charges included in VC (In Crs)	Total Charges (In Crs)	Variable Charges/unit (In Rs) (Only Variable Charges)	Variable Charges/unit (In Rs) (Including Other Charges)	Remarks
9	NTPC-Talcher	CGS	196.838	33.795	1.144	34.939	1.717	1.775	This variable charge includes Income tax and others. The variable charge excluding Income Tax and others is Rs.1.717/unit
10	NTPC-Simhadri Unit-2	CGS	75.321	22.458	4.094	26.552	2.982	3.525	This variable charge includes Income tax, prior period claims & others. The variable charge excluding Income Tax and others is Rs.2.982/unit
11	NTPC-Kudligi 1&2	CGS	322.254	135.279	0.227	135.505	4.198	4.205	This variable charge includes Income tax and others. The variable charge excluding Income Tax and others is Rs.4.198/unit
12	NTECL-Vallur TPS Stage	CGS	83.560	28.176	0.669	28.846	3.372	3.452	This variable charge includes Income tax and others. The variable charge excluding Income Tax and others is Rs.3.372/unit
13	NLC TPS 1-Expn	CGS	86.516	20.966	0.237	21.204	2.423	2.451	This variable charge includes Income tax and others. The variable charge excluding Income Tax and others is Rs.2.423/unit



No. of Corrections: 0

23 DEC 2022

*Kammani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



## Annexure-F

Company: CESC, Mysuru

## Statement showing the Details of Variable Charges for the year 2020-22

Sl.No	Generator	Source	Units purchased (MU)	Actual Variable Charges (In Crs)	Other Charges included in VC (In Crs)	Total Charges (In Crs)	Variable Charges/unit (in Rs) (Only Variable Charges)	Variable Charges/unit (In Rs) (Including Other Charges)	Remarks
14	NLC TPS 2-Stage 1	CGS	104.935	27.920	0.019	27.939	2.661	2.663	This variable charge includes income tax and others. The variable charge excluding income tax and others is Rs.2.661/unit
15	NLC TPS 2-Stage 2	CGS	124.368	33.087	0.025	33.112	2.660	2.662	This variable charge includes income tax and others. The variable charge excluding income tax and others is Rs.2.66/unit
16	NLC TPS 2-Expn	CGS	50.349	12.909	0.027	12.936	2.564	2.569	This variable charge includes income tax and others. The variable charge excluding income tax and others is Rs.2.564/unit
17	Neyveli New Thermal Power Plant (NNTPS)	CGS	48.334	10.601	0.028	10.628	2.193	2.199	This variable charge includes income tax and others. The variable charge excluding income tax and others is Rs.2.193/unit
18	NLC Tamil Nadu Power	CGS	90.057	29.307	4.557	33.864	3.254	3.760	This variable charge includes income tax and others. The variable charge excluding income tax and others is Rs.3.254/unit
19	Damodar Valley Corporation-Koderma	CGS	195.910	52.004	0.020	52.024	2.655	2.656	This variable charge includes income tax and others. The variable charge excluding income tax and others is Rs.2.655/unit



23 DEC 2022

No. of Corrections: 0

*K. Srinivas*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

120

Company: CESC, Mysuru

Annexure-F

Statement showing the Details of Variable Charges for the year 2020-22

Sl.No	Generator	Source	Units purchased (MU)	Actual Variable Charges (In Crs)	Other Charges included in VC (In Crs)	Total Charges (In Crs)	Variable Charges/unit (in Rs) (Only Variable Charges)	Variable Charges/unit (In Rs) (Including Other Charges)	Remarks
20	Damodar Valley Corporation Meija	CGS	127.777	37.055	0.016	37.071	2.900	2.901	This variable charge includes income tax and others. The variable charge excluding Income Tax and others is Rs.2.900/unit
21	UPCL 1 & 2	Major-IPP	117.669	50.377	21.439	71.816	4.281	6.103	This variable charge includes Prior period claims, PLC & Others. The variable charge excluding Prior period claims, PLC & Others is Rs.4.281/unit



123 DEC 2022

No. of Corrections: 0

*Kandani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

120 (I)

No: PCKL/A12/119/2010-11/V7/23.36-42.

18 AUG 2021

The General Manager,  
M/s. NTPC VVNL,  
7<sup>th</sup> Scope Complex, Core-3,  
7<sup>th</sup> Floor, Lodhi Road,  
New Delhi - 110003.



Sir,

Sub: Revised Energy allocation of Bundled Power (Coal and Solar) for billing to ESCOMs to Karnataka - reg

Ref: GoK Ltr No: Energy/202/PSR/2021 dtd 29.07.2021.

With reference to above, GoK vide letter dated 29.07.2021 cited under reference has directed to consider the allocation of bundled coal power on par with solar power for billing purpose.

Therefore, it is requested to consider the following allocation among the ESCOMs in respect of bundled solar and coal power for billing for FY 21-22.

Sl. No.	Name Of The Generating Station	BESCOM	MESCOM	CESC	HESCOM	GESCOM	TOTAL
% of Energy allocation							
1	Bundled Power coal (70 MW)	46.6422	7.9111	11.5021	19.0812	14.8634	100.0000
2	Bundled Power solar (70 MW)	46.6422	7.9111	11.5021	19.0812	14.8634	100.0000
3	Bundled Power coal (300 MW NSM)*	46.3513	7.8833	11.5906	19.0669	15.1079	100.0000
4	Bundled Power solar (600 MW Pavagada)	46.3513	7.8833	11.5906	19.0669	15.1079	100.0000

\*Surrendered w.e.f. 14.07.2021 00:00 hrs

Yours faithfully,

23 DEC 2022  
ADDITIONAL DIRECTOR (PROJECTS)

General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



No. of Corrections... 000

Copy to:

1. Member Secretary, SRPC, No. 29, Race Course Cross Road, Bangalore - 560 009.
2. The General Manager (EL), BESCOM, PP, Corporate Office, 2nd Floor, 2nd Block, K.R. Circle, Bangalore-1.
3. The Executive Engineer (Ele), (PTC), corporate office, HESCOM, Navanagar, P.B. Road, Hubli.
4. The Financial Advisor, GESCOM, Station Main Road, Gulbarga-58102.
5. The Superintending Engineer (Ele) (C&RP), MESCOM, 1st Floor, MESCOM, Bhavan, Bejai, Kavorr Cross Road, Mangaluru - 575 004.
6. The Chief Financial Officer, CESCO, No. 29, Vijaynagar, II Stage, Hinkal, Mysore - 570 017.



23 DEC 2022

No. of Corrections *nil*

*K. J. J. J.*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



122

## Annexure-H

## Details of Division wise sales as per DCB (in MU)

Company: CESC, Mysuru

Name of the Division	Sales As per DCB												Total
	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	
N.R.Mohalla	45.61	48.27	41.62	38.02	42.21	43.48	41.38	43.37	41.34	43.16	44.55	43.77	516.78
V.V.Mohalla	59.79	54.73	48.95	45.18	49.42	52.94	53.89	54.35	50.37	50.15	49.35	52.32	621.44
Nanjangud	67.74	66.41	58.46	45.76	46.04	53.23	47.02	37.95	45.45	58.76	65.15	63.14	655.10
Hunsur	39.72	36.32	31.16	25.21	25.65	29.08	17.43	16.52	30.10	40.29	40.13	39.68	371.28
K.R.Nagara	28.97	21.76	25.95	21.60	15.57	20.37	20.08	13.82	17.08	25.12	29.02	27.66	266.98
Ch.Nagar	51.32	44.47	42.28	43.05	32.29	36.93	38.62	27.25	20.41	36.13	54.22	50.33	477.31
Kollegala	36.82	29.40	31.18	31.61	23.52	25.83	25.67	14.36	11.39	20.44	30.99	32.98	314.22
Madikeri	24.68	18.56	17.31	16.27	16.24	16.86	17.44	17.76	17.23	17.88	19.41	21.82	221.47
Mandya	31.97	25.76	26.71	22.33	23.67	23.16	17.84	15.25	17.26	28.29	31.25	31.69	295.19
Maddur	77.85	64.49	73.02	60.24	65.03	66.45	52.04	52.85	54.55	74.39	81.49	77.15	799.53
Pandavapura	31.02	30.84	28.99	22.82	24.20	21.87	18.37	16.30	21.65	30.39	34.30	45.04	325.79
K.R.Pete	32.67	23.09	30.92	19.32	22.40	23.49	13.55	7.98	13.24	33.70	43.59	40.11	304.07
Nagamangala	23.38	13.68	15.08	10.66	13.57	15.37	7.78	5.51	9.55	21.06	27.08	26.49	189.21



23 DEC 2022

No. of Corrections.....n.k.....

*K. Kamal*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

123

## Annexure-H

## Details of Division wise sales as per DCB (in MU)

Company: CESC, Mysuru

Name of the Division	Sales As per DCB												Total
	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	
Hassan	40.62	36.48	36.50	30.82	31.47	31.50	25.62	25.05	28.56	35.51	45.28	47.92	415.33
Sakaleshpura	20.03	11.36	13.99	11.67	11.98	13.13	11.42	9.09	8.92	13.93	19.77	21.97	167.26
C.R.Patna	36.01	18.08	22.85	21.17	22.99	26.41	15.93	14.46	18.59	19.19	40.26	43.24	299.18
Arsikere	24.63	13.74	15.51	13.05	12.83	16.52	8.31	7.36	7.37	10.70	23.14	27.68	180.84
H.N.Pura	32.53	26.07	18.27	21.44	15.34	19.24	24.15	16.74	11.22	20.14	28.06	29.96	263.16
EBC		0.00	0.00									0.06	0.06
IM												0.00	0.00
<b>Total</b>	<b>705.36</b>	<b>583.53</b>	<b>578.76</b>	<b>500.21</b>	<b>494.41</b>	<b>535.86</b>	<b>456.53</b>	<b>395.97</b>	<b>424.27</b>	<b>579.24</b>	<b>707.06</b>	<b>723.02</b>	<b>6684.20</b>



23 DEC 2022

No. of Corrections.....nil

*K. Kamal*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

124

## Details of monthwise city energy audit for FY-22

Company: CESC, Mysuru

Name of the Town City	FY-22			
	Total input in MU	Total Sales in MU	% Energy Losses	Reason For Higher Losses
1	2	3	4	5
April-21				
Mysore	89.09	84.70	4.93	
Chamarajanagara	3.14	2.71	13.93	
Kollegala	3.95	3.41	13.67	
Mandya	7.74	6.96	10.09	
Hassan	11.57	10.80	6.66	
<b>CESC TOTAL</b>	<b>115.50</b>	<b>108.58</b>	<b>5.99</b>	
May-21				
Mysore	78.93	73.13	7.34	
Chamarajanagara	2.96	2.61	12.05	
Kollegala	3.85	3.30	14.29	
Mandya	7.32	6.30	13.88	
Hassan	11.18	10.50	6.08	
<b>CESC TOTAL</b>	<b>104.24</b>	<b>95.84</b>	<b>8.06</b>	
June-21				
Mysore	71.15	67.64	4.93	
Chamarajanagara	3.67	3.16	13.79	
Kollegala	3.72	3.21	13.71	
Mandya	6.96	6.06	12.94	
Hassan	10.06	9.19	8.65	
<b>CESC TOTAL</b>	<b>95.56</b>	<b>89.27</b>	<b>6.58</b>	
July-21				
Mysore	74.84	68.21	8.85	
Chamarajanagara	2.87	2.47	13.77	
Kollegala	3.34	2.89	13.47	
Mandya	6.83	5.90	13.67	
Hassan	9.59	8.82	8.03	
<b>CESC TOTAL</b>	<b>97.47</b>	<b>88.29</b>	<b>9.41</b>	
August-21				
Mysore	79.62	72.79	8.58	
Chamarajanagara	2.90	2.49	14.22	
Kollegala	2.92	2.52	13.70	
Mandya	7.03	6.04	14.10	
Hassan	9.84	8.90	9.55	
<b>CESC TOTAL</b>	<b>102.31</b>	<b>92.74</b>	<b>9.36</b>	
September-21				
Mysore	80.12	74.07	7.55	
Chamarajanagara	2.92	2.55	12.65	
Kollegala	2.96	2.52	14.86	
Mandya	6.89	6.35	7.80	
Hassan	10.07	9.52	5.46	



23 DEC 2022

No. of Corrections.....01.....

*K. J. J. J.*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

## Details of monthwise city energy audit for FY-22

Company: CESC, Mysuru

Name of the Town City	FY-22			
	Total input in MU	Total Sales in MU	% Energy Losses	Reason For Higher Losses
1	2	3	4	5
<b>CESC TOTAL</b>	<b>102.95</b>	<b>95.01</b>	<b>7.71</b>	
<b>October-21</b>				
Mysore	82.06	74.82	8.82	
Chamarajanagara	2.89	2.49	13.73	
Kollegala	3.16	2.74	13.29	
Mandya	6.86	6.20	9.68	
Hassan	9.81	8.83	9.99	
<b>CESC TOTAL</b>	<b>104.78</b>	<b>95.08</b>	<b>9.26</b>	
<b>November-21</b>				
Mysore	79.36	73.43	7.47	
Chamarajanagara	2.71	2.30	15.24	
Kollegala	2.64	2.30	12.88	
Mandya	6.48	6.12	5.57	
Hassan	10.31	9.75	5.43	
<b>CESC TOTAL</b>	<b>101.50</b>	<b>93.90</b>	<b>7.49</b>	
<b>December-21</b>				
Mysore	78.53	73.26	6.71	
Chamarajanagara	2.62	2.29	12.41	
Kollegala	2.36	2.08	11.86	
Mandya	6.49	6.07	6.46	
Hassan	10.86	10.25	5.62	
<b>CESC TOTAL</b>	<b>100.86</b>	<b>93.95</b>	<b>6.85</b>	
<b>January-22</b>				
Mysore	79.28	74.26	6.33	
Chamarajanagara	2.95	2.55	13.51	
Kollegala	2.71	2.41	11.07	
Mandya	6.80	5.96	12.35	
Hassan	10.89	10.42	4.32	
<b>CESC TOTAL</b>	<b>102.62</b>	<b>95.60</b>	<b>6.85</b>	
<b>February-22</b>				
Mysore	76.74	71.77	6.48	
Chamarajanagara	2.84	2.48	12.58	
Kollegala	3.04	2.67	12.17	
Mandya	6.78	6.23	8.05	
Hassan	10.77	9.81	8.91	
<b>CESC TOTAL</b>	<b>100.17</b>	<b>92.96</b>	<b>7.19</b>	
<b>March-22</b>				
Mysore	88.79	83.15	6.36	
Chamarajanagara	3.28	2.85	13.13	
Kollegala	3.24	2.82	12.96	
Mandya	7.91	7.19	9.13	



123 DEC 2022

*K. Ramesh*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

No. of Corrections *MLK*

126



## Details of monthwise city energy audit for FY-22

Company: CESC, Mysuru

Name of the Town City	FY-22			
	Total Input in MU	Total Sales in MU	% Energy Losses	Reason For Higher Losses
1	2	3	4	5
Hassan	10.22	9.33	8.71	
<b>CESC TOTAL</b>	<b>113.45</b>	<b>105.34</b>	<b>7.15</b>	
<b>2021-22</b>				
Mysore	958.51	891.24	7.02	
Chamarajanagara	35.74	30.94	13.42	
Kollegala	37.89	32.87	13.25	
Mandya	84.09	75.38	10.36	
Hassan	125.17	116.12	7.23	
<b>CESC TOTAL</b>	<b>1241.41</b>	<b>1146.55</b>	<b>7.64</b>	



23 DEC 2022

No. of Corrections... *NK* .....

*K. K. K. K.*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru



## Reconciliation of Bank loans

22.1		Company:CESC,Mysuru										(Rs. In Lakhs)		
SL NO	Name of the Bank/ Financial Institution	A/c Code	Charge Creation ID & Date	Tenure of Loan	No of Installments	Repayment Terms	Rate of Interest as on 31.3.2022 (In %)	Opening Balance as on 01-04-2021	Loan Drawn During 2021-22	Total Loans 2021-22	GOK Adjustment towards Loan	Repayment of Loan during 2021- 22	Loan Balance as on 31.3.2022	Current Maturities
I	Term Loan Secured													
A	Loans from -Commercial Banks													
1	Loans from SBI BANK (LONG TERM) SBM-UNIP 100Cr (Secured by Created Assets)	53.5117	10332143/ 16.1.2012 (SRN No: B30657464)	3+6	72 Monthly Installments	Monthly Re- payment & Last installment due on 06/2021	9.85	409.05		409.05		409.05	-	
2	SBI- PP dues.(Secured by Receivables Against CESC Revenue) 100Cr	53.5127	100026108/ 31.3.2016 (SRN No:G03367356)	3	36 Monthly Installments	Monthly Re- payment & Last installment due on 08/2021	7.25	1,416.04		1,416.04		1,416.04	-	
3	Loans from SYNDICATE BANK (CAPEX) ( Secured by Hypothecation against Created Assets)	53.5207	10545237/ 31.12.2014 (SRN No: C41509126)	1+6	72 Monthly Installments	Monthly Re- payment & Last installment due on 06/2022	10.65	2,083.33		2,083.33		1,666.67	416.67	416.67
4	Synd. Bank - Capex ( Secured by hypothecation against Created Assets) 156.33CrS	53.5217	10615318/ 29.12.2015 (SRN No:C76821743)	2+5	60 Monthly Installments	Monthly Re- payment & Last installment due on 12/2022	9.90 & 8.35	18,457.96		18,457.96		6,029.94	12,428.02	6,275.97
5	Canara Bank (Long Term) (Secured by State Government Guarantee) for Power Purchase dues	53.5247	State Government Guarantee	10+3	28 Equal Quarterly Installments	28 Equal Quarterly Installments due on 01/2031	7.30	30,000.00		30,000.00			30,000.00	



'23 DEC 2022

No. of Corrections.....

*K. Kamalamma*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

Reconciliation of Bank loans												(Rs. In Lakhs)		
22.1	Company: CESC, Mysuru													
SL NO	Name of the Bank/ Financial Institution	A/c Code	Charge Creation ID & Date	Tenure of Loan	No of Installments	Repayment Terms	Rate of Interest as on 31.3.2022 (In %)	Opening Balance as on 01-04-2021	Loan Drawn During 2021-22	Total Loans 2021-22	GOK Adjustment towards Loan	Repayment of Loan during 2021-22	Loan Balance as on 31.3.2022	Current Maturities
6	Loans from BANK OF INDIA (CAPEX) (Secured by Hypothecation moveable Assets)	53.5507	100092096/30.03.2017 (SRN No: G41833310)	3+7	84 Monthly Installments	Monthly Re-payment & Last installment due on 03/2022 & 3 year Moratorium	8.60	18,341.95		18,341.95		2,875.89	15,466.06	2,857.20
7	BANK OF INDIA (LONG TERM) (Secured by State Government Guarantee) for Power Purchase dues	53.5517	100086637/17.12.2020	3+7	84 Monthly Installments	Monthly Re-payment & Last installment due on 10/2030 & 3 year Moratorium	7.25	64,999.99		64,999.99		1.34	64,998.65	
8	Loans from BANK OF INDIA (MEDIUM TERM) Power Purchase dues (Secured by Hypothecation Current Assets)	53.5527	100144604/11.12.2017 (SRN No: G72768898) 2) 100220943/10.10.2018 (SRN No: H32428716) 3) 100377845/29.09.2020	3	36 Monthly Installments	Monthly Re-payment & Last installment due on 08/2021 & 10/2022 & 09/2023	7.30 & 7.10	20,828.26		20,828.26		10,563.50	10,264.76	6,945.16
9	Loans from ICICI BANK SHORT TERM (Line of Credit for Short Term Loan)	53.5347	100486170/31.08.2021 (SRN No: T63704456)	1	12 Monthly Installments	Monthly Re-payment & Last installment due on 6/2022	7.80		3,000.00	3,000.00		2,250.00	750.00	750.00
								1,56,536.58	3,000.00	1,59,536.58		25,212.42	1,34,324.15	17,244.99



23 DEC 2022

*Kamalan*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

No. of Corrections: 0

Reconciliation of Bank loans														
Company:CESC,Mysuru														
SL NO	Name of the Bank/ Financial Institution	A/c Code	Charge Creation ID & Date	Tenure of Loan	No of Installments	Repayment Terms	Rate of Interest as on 31.3.2022 (In %)	Opening Balance as on 01-04-2021	Loan Drawn During 2021-22	Total Loans 2021-22	GOK Adjustment towards Loan	Repayment of Loan during 2021-22	Loan Balance as on 31.3.2022	Current Maturities
<b>B Reconciliation of Loans from Other Financial Institutions</b>														
1	M/s REC- Capex Programme. (Secured by Created Assets)	53.3007	10518409/11.8.2014 SRN No: C19485465	2+5	10 Annual Installments	Principal Annually Interest Quarterly & Last Installment due on 08/2021	11	839.86		839.86		839.86	0.00	
2	M/s REC- Capex Programme. (Secured by Created Assets) New Term Loan 320.28Cr		100508552/11.11.2021 SRN No:163704456	3+10 years	120 Equal Monthly Installments	Monthly Re-payment & Last installment due on 12/2034	9.65		32,027.53	32,027.53			32,027.53	
3	M/s REC- Capex Programme. (Secured by Created Assets) New Term Loan 176.06Cr	53.5307	100508552/11.11.2021 SRN No:163704456	3+12 years	144 Equal Monthly Installments	Monthly Re-payment & Last installment due on 01/2037	9.65		17,605.79	17,605.79			17,605.79	
4	M/s REC- Capex Programme. (Secured by Created Assets) New Term Loan 318.89Cr		10056842/24.03.2022 SRN No:196398375	3+10 years	120 Equal Monthly Installments	Monthly Re-payment & Last installment due on 02/2035	9.50		4,025.95	4,025.95			4,025.95	
5	Loans from REC (LONG TERM)	53.5317	Charge Creation ID & Date SL No: 03, 04 & 06,08,09,10,11,12				11.00, 10.75, 9.88, 9.89	72,050.35	8,863.20	80,913.55		5,145.79	75,767.76	5,559.72
6	Loans from REC (MEDIUM TERM)	53.5327	Charge Creation ID & Date SL No: 05				12.00	8,750.00		8,750.00		5,000.00	3,750.00	3,750.00



23 DEC 2022

No. of Corrections.....02.....

*Kumbhari*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

## Reconciliation of Bank loans

Company: CESC, Mysuru												(Rs. In Lakhs)		
SL NO	Name of the Bank/ Financial Institution	A/c Code	Charge Creation ID & Date	Tenure of Loan	No of Installments	Repayment Terms	Rate of Interest as on 31.3.2022 (In %)	Opening Balance as on 01-04-2021	Loan Drawn During 2021-22	Total Loans 2021-22	GOK Adjustment towards Loan	Repayment of Loan during 2021-22	Loan Balance as on 31.3.2022	Current Maturities
7	Loans from PFC (LONG TERM)	53.5417	Charge Creation ID & Date SL No: 01 & 02. 03				10.25 10.50 10.75	12,164.45		12,164.45		1,060.29	11,104.16	1,060.29
8	M/s INDIAN RENEWABLE Energy Development Agency Limited New Delhi (IREDA) Solar & Wind Projec/ Generators (Secured Against Receivables)	53.5547	100541399/25.02.2022 (SRN No:TB4653450)	1 + 5 Years	60 Equal Monthly Installments	Monthly Re-payment & Last installment due on 10/2027	7.25		60,000.00	60,000.00			60,000.00	3,000.00
<b>Total Secured Loan</b>								<b>93,804.66</b>	<b>1,22,522.47</b>	<b>2,16,327.13</b>		<b>12,045.94</b>	<b>2,04,281.19</b>	<b>13,370.02</b>
<b>Un-Secured Loan</b>														
1	18 Gok- APDRP	53.3047		20	Annually Repayment (March)	Annually	11.50	429.16		429.16		215.00	214.16	214.16
2	19 GOK INTEREST FREE LOAN	53.9787		2+3	36 Monthly Installments	Monthly	0.00	60,000.00		60,000.00	60,000.00		-	-
3	20 M/s REC- APDRP-Works	53.3057		10	Quarterly	Principal and Interest Quarterly	8.5 - 10	140.26		140.26			140.26	-
4	21 M/s REC- RGGVY Projects	53.5317		15	10 Annual Installments	Principal Annually Interest Quarterly	10.08 10.75 9.98 9.58	250.05		250.05		53.31	196.74	53.31
<b>Total Un-Secured Loan</b>								<b>60,819.48</b>	<b>-</b>	<b>60,819.48</b>	<b>60,000.00</b>	<b>268.31</b>	<b>551.16</b>	<b>267.48</b>
<b>Total - Secured &amp; Un-Secured Loan</b>								<b>3,11,160.71</b>	<b>1,25,522.47</b>	<b>4,36,683.19</b>	<b>60,000.00</b>	<b>37,526.68</b>	<b>3,39,156.51</b>	<b>30,882.49</b>



23 DEC 2022

No. of Corrections.....

*Kamalan*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

Reconciliation of Bank loans												(Rs. In Lakhs)		
Company: CESC, Mysuru														
SL NO	Name of the Bank/ Financial Institution	A/c Code	Charge Creation ID & Date	Tenure of Loan	No of Installments	Repayment Terms	Rate of Interest as on 31.3.2022 (In %)	Opening Balance as on 01-04-2021	Loan Drawn During 2021-22	Total Loans 2021-22	GOK Adjustment towards Loan	Repayment of Loan during 2021- 22	Loan Balance as on 31.3.2022	Current Maturities
	Capex	Secured	SL No (1,3,4,6,10,11,12,13, .14 & 16)					1,24,346.95	62,522.47	1,86,869.42	-	18,027.49	1,68,841.94	16,169.85
		Un Secured	SL No(18 to 21)					60,819.48	-	60,819.48	60,000.00	268.31	551.16	267.48
		Total						1,85,166.43	62,522.47	2,47,688.90	60,000.00	18,295.80	1,69,393.10	16,437.33
	Working Capital	Secured	SL No( 2,5,7,8,15,16,17)					1,25,994.29	63,000.00	1,88,994.29	-	19,230.88	1,69,763.41	14,445.16
		Un Secured						0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Total						1,25,994.29	63,000.00	1,88,994.29	-	19,230.88	1,69,763.41	14,445.16
	Overdraft (OD)		Annual Report FY- 22 (Note No.28.11)					29943.21	25301.48	55244.69	0.00	29943.21	25301.48	0.00
	Total							1,55,937.50	88,301.48	2,44,238.98	-	49,174.09	1,95,064.89	14,445.16
								1,55,223.21	37,220.99	1,92,444.21	60,000.00	(11,647.41)	1,44,091.62	16,437.33
	Grand Total ( Capex Loan+Working Capital)							341103.93	150823.95	491927.88	60000.00	67469.89	364457.99	30882.49



23 Dec 2022

No. of Corrections... 04/1/2022

*Kamalan*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru





## Loans and Debentures and interest charges

Company : CESC, Mysuru

Sl No.	Institution	FY 21 Actuals					FY 22 Actuals						
		Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal
	<b>Secured Loans</b>												
1	Loans from REC-NJY Ph I	41.08	-	41.08	6.85	4.41	34.23	34.23	34.23	6.85	3.66	27.38	
2	Loans from REC-NJY Ph II	325.93	2.51	328.44	44.63	34.09	283.81	283.81	283.81	44.61	28.89	239.20	
3	Term Loan from Commercial Banks SBM	0.00	-	0.00	-	-	0.00	0.00	0.00	-	-	0.00	
4	Term Loan from Commercial Banks SBM	13.83	-	13.83	9.74	1.15	4.09	4.09	4.09	4.09	0.04	(0.00)	
5	Term Loan from Commercial Banks Canara	-	-	-	-	-	-	-	-	-	-	-	
6	Term Loan from Commercial Banks Syndicate	251.17	-	251.17	45.76	23.21	205.41	205.41	205.41	76.97	14.99	128.44	
7	Loan from REC: Bal for Capex	216.87	-	216.87	25.05	19.40	191.82	191.82	728.41	37.16	30.39	691.25	
8	APDRP REC Loan (KPTCL)	1.40	-	1.40	-	-	1.40	1.40	1.40	-	-	1.40	
9	APDRP Gok Loan (KPTCL)	6.44	-	6.44	2.15	0.69	4.29	4.29	4.29	2.15	0.46	2.14	
10	Loans from Commercial Banks REC for Model subdivisions	126.65	121.87	248.52	-	18.59	248.52	248.52	61.53	-	28.46	310.05	
11	Loans from Commercial Banks Sy Bank/REC - IPDS, DDUGJY	128.21	25.74	153.95	-	12.72	153.95	153.95	27.10	-	16.54	181.05	
12	RAPDRP loan Part A, B & Counterpart Loan	132.25	-	132.25	10.61	12.92	121.64	121.64	121.64	10.60	12.10	111.04	
13	Loans through REC - RGGVY	4.34	-	4.34	1.84	0.41	2.50	2.50	2.50	0.53	0.24	1.97	
		-	-	-	-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	-	-	-	
14	Loan from Gok for energisation of irrigation wells	0.00	-	0.00	-	-	0.00	0.00	0.00	-	-	0.00	
15	GOK INTEREST FREE LOAN	600.00	-	600.00	-	-	600.00	600.00	600.00	-	-	-	
16	FRESH BORROWINGS FOR CAPEX PLAN (for which sources will be identified as & when required)	-	-	-	-	-	-	-	-	-	-	-	



23 DEC 2022

No. of Corrections...*NU*.....

*Kanmani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

## Loans and Debentures and interest charges

Company : CESC, Mysuru

Sl No.	Institution	FY 21 Actuals					FY 22 Actuals						
		Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal
17	Fresh borrowings for P P dues	-	-	-	-	-	-	-	-	-	-	-	-
18	<b>Total</b>	1,848.19	150.12	1,998.31	146.63	127.60	1,851.68	625.22	2,476.90	182.96	135.77	1,693.94	
	<b>Working Capital+ PP dues</b>												
19	Interest on working capital	559.33	1,182.09	1,741.42	182.04	82.28	1,559.38	253.01	1,812.39	469.24	110.16	1,343.15	
20	INDIAN RENEWABLE Energy Development Agency Limited New Delhi (IREDA) Solar & Wind Projec/ Generators	-	-	-	-	-	-	600.00	600.00	-	7.51	600.00	
21	ICICI Bank Short term loan (PP Dues)	-	-	-	-	-	-	30.00	30.00	22.50	1.02	7.50	
22	Interest on Fresh borrowings for P P dues (as per LPS)	-	-	-	-	-	-	-	-	-	-	-	
23	<b>Sub total of Working Capital and PP dues</b>	559.33	1,182.09	1,741.42	182.04	82.28	1,559.38	883.01	2,442.39	491.74	118.69	1,950.65	
24	Others	-	-	-	-	-	-	-	-	-	-	-	
25	Others	-	-	-	-	0.83	-	-	-	-	3.20	-	
26	Other interest and finance charges	-	-	-	-	3.87	-	-	-	-	9.50	-	
27	Guarantee commission to GoK	-	-	-	-	125.54	-	-	-	-	57.04	-	
28	Interest payable on Power Purchases	-	-	-	-	22.34	-	-	-	-	29.40	-	
29	Interest to Consumers	-	-	-	-	-	-	-	-	-	-	-	
30	<b>Others Total</b>	-	1,182.09	-	-	152.58	-	-	-	-	99.14	-	
	<b>Total</b>	1,848.19	1,332.21	1,998.31	328.67	362.46	3,411.05	1,508.23	4,919.28	674.70	353.60	3,644.58	



23 DEC 2022

No. of Corrections: 0

*Kammani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

134

## Loans and Debentures and interest charges

Company : CESC, Mysuru

Sl No.	Institution	FY 23 Estimated					FY 24 Projected						
		Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal
	<b>Secured Loans</b>												
1	Loans from REC-NJY Ph I	27.38	-	27.38	6.85	2.86	20.53	20.53	20.53	6.85	2.11	13.68	
2	Loans from REC-NJY Ph II	239.20	-	239.20	44.61	23.97	194.59	194.59	194.59	44.61	18.97	149.98	
3	Term Loan from Commercial Banks SBM	0.00	-	0.00	-	-	0.00	0.00	0.00	-	-	0.00	
4	Term Loan from Commercial Banks SBM	(0.00)	-	(0.00)	-	-	(0.00)	(0.00)	(0.00)	-	-	(0.00)	
5	Term Loan from Commercial Banks Canara	-	-	-	-	-	-	-	-	-	-	-	
6	Term Loan from Commercial Banks Syndicate	128.44	-	128.44	66.69	8.52	61.75	61.75	61.75	43.62	3.33	18.13	
7	Loan from REC.Bal for Capex	691.25	-	691.25	28.66	61.52	662.59	662.59	662.59	28.57	65.20	634.02	
8	APDRP REC Loan (KPTCL)	1.40	-	1.40	-	-	1.40	1.40	1.40	-	-	1.40	
9	APDRP GoK Loan (KPTCL)	2.14	-	2.14	2.14	0.23	(0.00)	(0.00)	(0.00)	-	-	(0.00)	
10	Loans from Commercial Banks REC for Model subdivisions	310.05	-	310.05	-	33.61	310.05	310.05	310.05	31.08	32.88	278.97	
11	Loans from Commercial Banks Sy Bank/REC - IPDS, DDUGJY	181.05	-	181.05	4.40	16.92	176.65	176.65	176.65	4.40	16.52	172.25	
12	RAPDRP loan Part A, B & Counterpart Loan	111.04	-	111.04	10.60	6.94	100.44	100.44	100.44	10.60	5.66	89.84	
13	Loans through REC-RGGVY	1.97	-	1.97	0.53	0.18	1.44	1.44	1.44	0.53	0.12	0.91	
		-	-	-	-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	-	-	-	
14	Loan from Gok for energisation of irrigation wells	0.00	-	0.00	-	-	0.00	0.00	0.00	-	-	0.00	
15	GOK INTEREST FREE LOAN	-	-	-	-	-	-	-	-	-	-	-	
16	FRESH BORROWINGS FOR CAPEX PLAN (for which sources will be identified as & when required)	-	400.00	400.00	-	9.65	400.00	400.00	425.00	825.00	71.22	825.00	



23 DEC 2022

No. of Corrections.....

*Kampani*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

135

## Loans and Debentures and interest charges

Company : CESC, Mysuru

Sl No.	Institution	FY 23 Estimated						FY 24 Projected					
		Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal
17	Fresh borrowings for P dues												
18	<b>Total</b>	1,693.94	400.00	2,093.94	164.48	164.40	1,929.46	425.00	2,354.46	170.26	216.01	2,184.20	
	<b>Working Capital+ PP dues</b>												
19	Interest on working capital												
20	INDIAN RENEWABLE Energy Development Agency Limited New Delhi (IREDA) Solar & Wind Projec/ Generators	1,343.15	1,398.05	2,741.20	136.56	107.43	2,604.64		2,604.64	242.48	112.78	2,362.16	
21	ICICI Bank Short term loan (PP Dues)	600.00		600.00	20.00	50.09	580.00		580.00			580.00	
22	Interest on Fresh borrowings for P dues (as per LPS)	7.50		7.50	7.50	0.07							
23	<b>Sub total of Working Capital and PP dues</b>	1,950.65	1,398.05	3,348.70	164.06	193.94	3,184.64	-	3,184.64	242.48	221.83	2,942.16	
24	Others												
25	Other interest and finance charges					36.35					109.05		
26	Guarantee commission to GoK					3.20					3.20		
27	Interest payable on Power Purchases					9.50					9.50		
28	Interest to Consumers					57.17					64.60		
29													
30	<b>Others Total</b>					69.87					77.30		
	<b>Total</b>	3,644.58	1,798.05	5,442.63	328.54	428.21	5,114.09	425.00	5,539.09	412.74	515.14	5,126.35	



23 DEC 2022

*Kammani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

No. of Corrections.....: 136

Arrears interest on differential tariff arrears to M/s Saviranga Solars Private Limited as per  
KERC order in OP No.163/2017

Ref.No	GSPL/Solar/SB-LPS/21-22/03/06.04.2022				Bill.No.3		
	BR.No	419/31.05.2022		No of days for Int Calculation	% of interest	Interest amount	
Sl.No	Month	Arrears Amount	Due Date	Date of Order	No of days for Int Calculation	% of interest	Interest amount
1	Jun-17	79507	30-11-2017	06-04-2022	1588	1% per Month	41499
2	Jul-17	400748	30-11-2017	06-04-2022	1588	1% per Month	209165
3	Aug-17	490569	30-11-2017	06-04-2022	1588	1% per Month	256093
4	Sep-17	461966	30-11-2017	06-04-2022	1588	1% per Month	241164
5	Oct-17	500229	05-12-2017	06-04-2022	1583	1% per Month	260297
6	Nov-17	450052	05-01-2018	06-04-2022	1552	1% per Month	229725
7	Dec-17	553072	05-02-2018	06-04-2022	1521	1% per Month	276668
8	Jan-18	680465	05-03-2018	06-04-2022	1493	1% per Month	333708
9	Feb-18	715928	05-04-2018	06-04-2022	1462	1% per Month	343871
10	Mar-18	734799	10-06-2018	06-04-2022	1396	1% per Month	337029
11	Apr-18	777946	05-06-2018	06-04-2022	1401	1% per Month	358094
12	May-18	726146	05-07-2018	06-04-2022	1371	1% per Month	327026
13	Jun-18	582136	05-08-2018	06-04-2022	1340	1% per Month	256349
14	Jul-18	489732	05-09-2018	06-04-2022	1309	1% per Month	210734
15	Aug-18	504398	05-10-2018	06-04-2022	1279	1% per Month	212043
16	Sep-18	636009	05-11-2018	06-04-2022	1248	1% per Month	260972
17	Oct-18	671981	05-12-2018	06-04-2022	1218	1% per Month	269060
18	Nov-18	548115	05-01-2019	06-04-2022	1187	1% per Month	213971
19	Dec-18	533050	05-02-2019	06-04-2022	1156	1% per Month	202692
20	Jan-19	651341	05-03-2019	06-04-2022	1128	1% per Month	241234
21	Feb-19	676102	05-04-2019	06-04-2022	1097	1% per Month	243621
22	Mar-19	812986	05-05-2019	06-04-2022	1067	1% per Month	284865
23	Apr-19	768008	05-06-2019	06-04-2022	1036	1% per Month	261376
24	May-19	716134	05-07-2019	06-04-2022	1006	1% per Month	236590
25	Jun-19	638397	05-08-2019	06-04-2022	975	1% per Month	204535
26	Jul-19	547145	05-09-2019	06-04-2022	944	1% per Month	169784
27	Aug-19	458148	05-10-2019	06-04-2022	914	1% per Month	137608
28	Sep-19	540358	05-11-2019	06-04-2022	883	1% per Month	156896
29	Oct-19	541291	05-12-2019	06-04-2022	853	1% per Month	151774
30	Nov-19	536480	05-01-2020	06-04-2022	822	1% per Month	145063
31	Dec-19	442150	05-02-2020	06-04-2022	791	1% per Month	115093
32	Jan-20	620556	05-03-2020	06-04-2022	762	1% per Month	155390
33	Feb-20	705917	05-04-2020	06-04-2022	731	1% per Month	169652
34	Mar-20	733199	05-05-2020	06-04-2022	701	1% per Month	168919
35	Apr-20	709796	05-06-2020	06-04-2022	670	1% per Month	156393
36	May-20	620889	05-07-2020	06-04-2022	640	1% per Month	145357
37	Jun-20	557532	05-08-2020	06-04-2022	609	1% per Month	111716
38	Jul-20	560368	05-09-2020	06-04-2022	578	1% per Month	106663

General Manager (Commercial)  
Corporate Office



23 DEC 2022

No. of Corrections: 137

Bill towards interest on differential tariff arrears to M/s Gaviranga Solars Private Limited as per KERC order in OP No.163/2017

Ref.No	GSPL/Solar/SB-LPS/21-22/03/06.04.2022				Bill.No.3			
					BR.No	419/31.05.2022		
Sl.No	Month	Arrears Amount	Due Date	Date of Order	No of days for Int Calculation	% of interest	Interest amount	
39	Aug-20	498593	05-10-2020	06-04-2022	548	1% per Month	89941	
40	Sep-20	461748	05-11-2020	06-04-2022	517	1% per Month	78643	
41	Oct-20	505865	05-12-2020	06-04-2022	487	1% per Month	81140	
42	Nov-20	476983	05-01-2021	06-04-2022	456	1% per Month	71735	
43	Dec-20	502022	05-02-2021	06-04-2022	425	1% per Month	70388	
44	Jan-21	556005	05-03-2021	06-04-2022	397	1% per Month	72495	
45	Feb-21	618823	05-04-2021	06-04-2022	366	1% per Month	74463	
46	Mar-21	815930	05-05-2021	06-04-2022	336	1% per Month	90065	
47	Apr-21	695737	05-06-2021	06-04-2022	305	1% per Month	69802	
48	May-21	706850	05-07-2021	06-04-2022	275	1% per Month	63894	
49	Jun-21	560477	05-08-2021	06-04-2022	244	1% per Month	45057	
50	Jul-21	510360	05-09-2021	06-04-2022	213	1% per Month	35898	
51	Aug-21	501462	05-10-2021	06-04-2022	183	1% per Month	30284	
52	Sep-21	547217	05-11-2021	06-04-2022	152	1% per Month	27542	
53	Oct-21	453951	05-12-2021	06-04-2022	122	1% per Month	18335	
54	Nov-21	279498	05-01-2022	06-04-2022	91	1% per Month	8493	
55	Dec-21	507574	05-02-2022	06-04-2022	60	1% per Month	10260	
56	Jan-22	562059	05-03-2022	06-04-2022	32	1% per Month	5838	
57	Feb-22	665775	05-04-2022	06-04-2022	1	1% per Month	222	
<b>Total</b>								<b>9147184</b>
							Less:-TDS @ 10% of the interest amount	914718
							<b>Net Payable</b>	<b>8232466</b>

Certificate

- 1 Certified that the interest on tariff arrears has been calculated as per KERC order dated 06.04.2022 in OP No.163/2017
- 2 Certified that the interest rate of 1% per month has been considered as per Article 6.4 of the PPA
- 3 Certified that the interest on LD refund has not been considered

Senior Assistant (EBC)  
CESC, Corporate Office

Manager (EBC)  
CESC, Corporate Office

AGM (EBC-Account)  
CESC, Corporate Office

AGM (EBC)  
CESC, Corporate Office  
H, MYSURU  
DATE: 4/6/22  
AMOUNT ₹ 8232466

DGM (EBC-Account)  
CESC, Corporate Office

DGM (EBC)  
CESC, Corporate Office

**Energy Billing Cell  
Corporate Office, CBSC**

C.B.V No.....  
DATE.....  
AMOUNT ₹.....

Cashier  
AGI



General Manager (Commercial)  
AGM (EBC-A/c's) Corporate Office,  
CORPORATE OFFICE, CESC Mysuru

23 DEC 2022

No. N/329/17

**BEFORE THE KARNATAKA ELECTRICITY REGULATORY COMMISSION,**  
**No.16, C-1, Millers Tank Bed Area, Vasanth Nagar, Bengaluru-560 052.**

Dated: 06.04.2022

Shri H.M. Manjunatha : Officiating Chairperson

Shri M.D. Ravi : Member

O.P. No. 163/2017

**BETWEEN:**

M/s Gavi Ranga Solars Private Limited,  
 Having its registered office at:  
 No. 658/8, 2<sup>nd</sup> Floor, F, 1<sup>st</sup> 'C' Main Road,  
 40<sup>th</sup> Cross, 8<sup>th</sup> Block, Jayanagar,  
 Bengaluru-560 082.

...PETITIONER

[Represented by its Director Sri Ishwar Hegde]  
 [Represented by Sri Ganapathi Bhat Vajralli Advocate  
 For Kumar & Bhat, Advocates]

**AND:**

1. Chamundeshwari Electricity Supply Corporation Limited,  
 No. 29, Vijayanagara 2<sup>nd</sup> Stage,  
 Hinkal, Mysore-570017.  
 [Represented by its Managing Director]
2. Bangalore Electricity Supply Company Limited,  
 K.R. Circle,  
 Bengaluru – 560 001.  
 [Represented by its Managing Director]
3. Karnataka Power Transmission Corporation Limited,  
 Cauvery Bhavan,  
 K.G. Road,  
 Bengaluru – 560 009.  
 [Represented by its Managing Director]
4. Karnataka Renewable Energy Development Limited,  
 No.39, "SHANTHIGRUHA"  
 Bharath Scouts & Guides Building,  
 Opposite the Chief Post Master General Office,  
 Palace Road, Bengaluru – 560 001.

*K. Manjunath*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

No. of Corrections: *m*

23 DEC 2022

139

5. The Deputy Commissioner,  
District Administrative Bhavan,  
Shidlagatta Road,  
Chikkaballapur-56101.

...RESPONDENTS

[Respondent No. 1 represented by Senior Advocate Sri Sriranga S,  
For Justlaw Advocates,  
Respondent No. 3 represented by Sri Shahbaaz Husain, Advocate,  
For Precinct Legal,  
Respondent No. 4 represented by Miss Aparna Mahesh Hiremath,  
Advocate,  
Respondent No. 5 remained absent]

ORDERS

This case is taken up for rehearing and disposal as per directions given by Hon'ble High Court of Karnataka in Writ Petition WP No. 52028/2018 (GM-KEB) C/W WP No. 7675/2020 (GM-KEB) (filed against the orders in OP No. 163/2017) & Others (Annexure-AA to the Amended Petition).

- 1) The Petitioner had filed the Original Petition in OP No. 163/2017 on 22.09.2017 under Section 86(1)(b) of the Electricity Act, 2003. Upon notice, the Respondent No. 1, 3 and 4 have appeared before the Commission through their respective Counsels and contested the Petition by filing written objections separately, the Respondent No. 2 & 5 remained absent and after hearing the parties the Commission has passed orders on 28.08.2018 dismissing the Petition by holding that the Petitioner is not entitled for any reliefs as claimed, further held that, the Petitioner is entitled to a tariff of Rs. 4.36 only per unit as per Article 5.1 of the PPA and he is also liable to pay damages including liquidated damages as provided under Articles 2.2 and 2.5 of the PPA.



23 DEC 2022

*K. S. Srinivas*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

No. of Corrections.....*nil*.....

140



- 31) **Issue No. 2:** For what relief the Petitioner is entitled to?
- 32) As per discussions made herein above paragraphs, and also answering issue No. 1 in affirmative by holding that the Petitioner is entitled for extension of time of 180 days from 24.12.2016, he is entitled for the tariff as agreed in PPA. As per the findings given by the Hon'ble APTEL in its judgement dated 28.02.2020 in Appeal No. 340/2016 between Azure Sunrise Private Limited Vs Chamundeshwari Electricity Supply Corporation Limited, that "once extension of Scheduled Commissioning Date is approved by the concerned DISCOM, the question of reduced tariff does not arise". Hence, the Petitioner is entitled for Rs. 8.40/kWh tariff.
- 33) As stated above, once the SCOD is extended by the Respondent the revised SCOD is to be reckoned for determining the Tariff as well as liquidated damages. Since the time extended upto 23.06.2017, the Petitioner is not liable to pay liquidated damages. This Issue No. 2 is answered accordingly.
- 34) **Issue No. 3:** What Order?
- 35) In view of the foregoing reasons, we pass the following: -

**ORDER**

- a) The Petition is allowed.
- b) The delay is condoned upto 22.06.2017 in commissioning of Solar Power Project in Guttahalli Village, Chitamani Taluk, Chikkaballapura District and the Petitioner is entitled tariff at Rs. 8.40/- as per



23 DEC 2022

No. of Corrections.....

*K. J. J. J.*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

140 (i)



- c) The 1<sup>st</sup> Respondent/CESC is directed to pay the difference of the Tariff paid per unit from the date of commissioning of the plant along with late payment surcharge in terms of PPA within 2 months.
- d) The 1<sup>st</sup> Respondent is directed not to levy liquidated damages and if already levied the same shall be refunded to the Petitioner within two months.

Sd/-  
(H.M. MANJUNATHA)  
Officiating Chairperson

Sd/-  
(M.D. RAVI)  
Member



23 DEC 2022

No. of Corrections.....*one*

*K. Ravi*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



**ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ನಡವಳಿಗಳು**

**ವಿಷಯ:-** ಪರಿಶಿಷ್ಟ ಜಾತಿ ಉಪಯೋಜನೆ ಮತ್ತು ಗಿರಿಜನ ಉಪಯೋಜನೆಗಳಡಿ ಗಂಗಾಕಲ್ಯಾಣ ಯೋಜನೆ ಹಾಗೂ ಇತರ ಯೋಜನೆಗಳ ಅನುಷ್ಠಾನಕ್ಕೆ 2022-23ನೇ ಸಾಲಿನ ಆಯವ್ಯಯದಲ್ಲಿ ಹಂಚಿಕೆ ಮಾಡಿರುವ ಬಂಡವಾಳವನ್ನು ಬಿಡುಗಡೆ ಮಾಡುವ ಬಗ್ಗೆ.

**ಓದಲಾಗಿದೆ:**

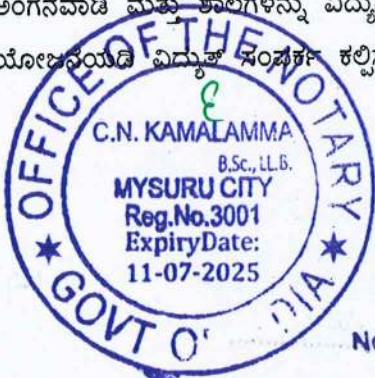
1. ಸಮಾಜ ಕಲ್ಯಾಣ ಇಲಾಖೆಯ ಅನಧಿಕೃತ ಟಿಪ್ಪಣಿ ಸಂಖ್ಯೆ: ಸಕಇ 402 ಎಸ್‌ಎಲ್‌ಪಿ 2022, ದಿನಾಂಕ: 28.06.2022.

**ಪ್ರಸ್ತಾವನೆ:**

2022-23ನೇ ಸಾಲಿನ ಆಯವ್ಯಯದಲ್ಲಿ ಇಂಧನ ವಲಯದಲ್ಲಿ ಸರ್ಕಾರದ ಬಂಡವಾಳ ಹೂಡಿಕೆಗಾಗಿ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-422 (ಯೋಜನೆ) ರ ಅನ್ವಯ ವಿದ್ಯುಚ್ಛಕ್ತಿ ಬಳಕೆಯಲ್ಲಿ ಹೂಡಿಕೆ - ಪರಿಶಿಷ್ಟ ಜಾತಿ ಉಪಯೋಜನೆಯಡಿ ರೂ.8.00 ಕೋಟಿಗಳನ್ನು ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-423 (ಯೋಜನೆ) ರ ಅನ್ವಯ ವಿದ್ಯುಚ್ಛಕ್ತಿ ಬಳಕೆಯಲ್ಲಿ ಹೂಡಿಕೆ- ಗಿರಿಜನ ಉಪಯೋಜನೆಯಡಿ ರೂ.2.01 ಕೋಟಿಗಳನ್ನು, ಒಟ್ಟಾರೆಯಾಗಿ ರೂ.10.01 ಕೋಟಿಗಳನ್ನು ಒದಗಿಸಲಾಗಿದೆ.

ಮೇಲೆ ಓದಲಾದ (1)ರ ಸಮಾಜ ಕಲ್ಯಾಣ ಇಲಾಖೆಯ ಅನಧಿಕೃತ ಟಿಪ್ಪಣಿಯಲ್ಲಿ 2022-23ನೇ ಸಾಲಿನಲ್ಲಿ ವಿವಿಧ ಲೆಕ್ಕಶೀರ್ಷಿಕೆಗಳಡಿ ಪರಿಶಿಷ್ಟ ಜಾತಿ ಉಪಯೋಜನೆ ಮತ್ತು ಗಿರಿಜನ ಉಪಯೋಜನೆಗಳಿಗೆ ಹಂಚಿಕೆ ಮಾಡಿರುವ ಮೊತ್ತಕ್ಕೆ ಅನುಸೂಚಿತ ಜಾತಿ ಮತ್ತು ಪಂಗಡಗಳ ಅಭಿವೃದ್ಧಿಗೆ, ಪರಿಷತ್ತಿನಲ್ಲಿ ಕ್ರಿಯಾಯೋಜನೆಗಳಿಗೆ ಅನುಮೋದನೆ ನೀಡಿದೆ.

2022-23ನೇ ಸಾಲಿನ 1ನೇ ಮತ್ತು 2ನೇ ತ್ರೈಮಾಸಿಕಗಳಿಗೆ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-422 ರ ಅನ್ವಯ ಪರಿಶಿಷ್ಟ ಜಾತಿ ಉಪಯೋಜನೆಯಡಿ ರೂ.4.00 ಕೋಟಿಗಳನ್ನು ಮತ್ತು ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-423 ರ ಅನ್ವಯ ಗಿರಿಜನ ಉಪಯೋಜನೆಯಡಿ ರೂ.1.0050 ಕೋಟಿಗಳನ್ನು ಒಟ್ಟಾರೆಯಾಗಿ ರೂ.5.0050 ಕೋಟಿಗಳನ್ನು (ಐದು ಕೋಟಿ ಐವತ್ತು ಸಾವಿರ ರೂಪಾಯಿಗಳು ಮಾತ್ರ) ಗಂಗಾ ಕಲ್ಯಾಣ ಯೋಜನೆಯಡಿ ಕೊರೆದ ಕೊಳವೆ ಬಾವಿಗಳಿಗೆ ವಿದ್ಯುತ್ ಮೂಲಭೂತ ಸೌಕರ್ಯ ಕಲ್ಪಿಸುವುದು, ಎಸ್.ಸಿ / ಎಸ್.ಟಿ ರೈತರು ಸ್ವಂತ ಖರ್ಚಿನಿಂದ ಕೊರೆದಿರುವ ಕೊಳವೆ ಬಾವಿಗಳಿಗೆ ವಿದ್ಯುದೀಕರಣಗೊಳಿಸುವುದು, ಎಸ್.ಸಿ / ಎಸ್.ಟಿ ಫಲಾನುಭವಿಗಳು ವಾಸಿಸುವ ಸ್ಥಳಗಳಲ್ಲಿ ವಿದ್ಯುತ್ ಜಾಲ ಅಭಿವೃದ್ಧಿ ಯೋಜನೆ (ಹೆಚ್ಚುವರಿ ಪರಿವರ್ತಕ ಅಳವಡಿಕೆ, ತಂತಿ ಬದಲಾವಣೆ ಹಾಗೂ ಇತರ ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿಗಳು) ಹಾಗೂ ಪ್ರತ್ಯೇಕವಾಗಿ ವಾಸಿಸುವ (ಕಾಲೋನಿಗಳಲ್ಲದ) ಪರಿಶಿಷ್ಟ ಜಾತಿ / ಪರಿಶಿಷ್ಟ ಪಂಗಡದ ಫಲಾನುಭವಿಗಳ ಮನೆಗಳಿಗೆ ಅವಶ್ಯವಿದ್ದಲ್ಲಿ ವಿದ್ಯುತ್ ಮಾರ್ಗ ನಿರ್ಮಿಸಿ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಕಲ್ಪಿಸುವ ಮತ್ತು ಎಸ್.ಸಿ / ಎಸ್.ಟಿ ಕಾಲೋನಿಗಳಲ್ಲಿನ ಅಂಗನವಾಡಿ ಮತ್ತು ಶಾಲೆಗಳನ್ನು ವಿದ್ಯುದೀಕರಣಗೊಳಿಸುವುದು ಹಾಗೂ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಇಲ್ಲದೇ ಇರುವ ಬೆಳಕು ಯೋಜನೆಯಡಿ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಕಲ್ಪಿಸುವ ಕಾಮಗಾರಿಗಳಿಗೆ ಬಳಕೆ ಮಾಡಲು, ಖಜಾನೆ-2 ರ ತಂತ್ರಾಂಶದಡಿಯಲ್ಲಿ



23 DEC 2022

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No. of Corrections.....

142

ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳಿಗೆ ಮತ್ತು ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘಕ್ಕೆ ಬಿಡುಗಡೆ ಮಾಡಲು ಪ್ರಸ್ತಾಪಿಸಿದ್ದು, ಆದ್ದರಿಂದ ಈ ಕೆಳಕಂಡ ಆದೇಶ.

**ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಎನ್‌ರ್‌/332/ಪಿಎಸ್‌ಆರ್/2022,  
ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 14.07.2022**

ಪ್ರಸ್ತಾವನೆಯಲ್ಲಿ ವಿವರಿಸಿರುವ ಅಂಶಗಳ ಹಿನ್ನೆಲೆಯಲ್ಲಿ, 2022-23ನೇ ಸಾಲಿನ 1ನೇ ಮತ್ತು 2ನೇ ತ್ರೈಮಾಸಿಕಗಳಿಗೆ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-422 ರ ಅನ್ವಯ ಪರಿಶಿಷ್ಟ ಜಾತಿ ಉಪಯೋಜನೆಯಡಿ ರೂ.4.00 ಕೋಟಿಗಳನ್ನು ಮತ್ತು ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-423 ರ ಅನ್ವಯ ಗಿರಿಜನ ಉಪಯೋಜನೆಯಡಿ ರೂ.1.0050 ಕೋಟಿಗಳನ್ನು ಒಟ್ಟಾರೆಯಾಗಿ ರೂ.5.0050 ಕೋಟಿಗಳನ್ನು (ಐದು ಕೋಟಿ ಐವತ್ತು ಸಾವಿರ ರೂಪಾಯಿಗಳು ಮಾತ್ರ) ಗಂಗಾ ಕಲ್ಯಾಣ ಯೋಜನೆಯಡಿ ಕೊರೆದ ಕೊಳವೆ ಬಾವಿಗಳಿಗೆ ವಿದ್ಯುತ್ ಮೂಲಭೂತ ಸೌಕರ್ಯ ಕಲ್ಪಿಸುವುದು, ಎಸ್.ಸಿ / ಎಸ್.ಟಿ ರೈತರು ಸ್ವಂತ ಖರ್ಚಿನಿಂದ ಕೊರೆದಿರುವ ಕೊಳವೆ ಬಾವಿಗಳಿಗೆ ವಿದ್ಯುದೀಕರಣಗೊಳಿಸುವುದು, ಎಸ್.ಸಿ / ಎಸ್.ಟಿ ಫಲಾನುಭವಿಗಳು ವಾಸಿಸುವ ಸ್ಥಳಗಳಲ್ಲಿ ವಿದ್ಯುತ್ ಜಾಲ ಅಭಿವೃದ್ಧಿ ಯೋಜನೆ (ಹೆಚ್ಚುವರಿ ಪರಿವರ್ತಕ ಅಳವಡಿಕೆ, ತಂತಿ ಬದಲಾವಣೆ ಹಾಗೂ ಇತರೆ ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿಗಳು) ಹಾಗೂ ಪ್ರತ್ಯೇಕವಾಗಿ ವಾಸಿಸುವ (ಕಾಲೋನಿಗಳಲ್ಲದ) ಪರಿಶಿಷ್ಟ ಜಾತಿ / ಪರಿಶಿಷ್ಟ ಪಂಗಡದ ಫಲಾನುಭವಿಗಳ ಮನೆಗಳಿಗೆ ಅವಶ್ಯವಿದ್ದಲ್ಲಿ ವಿದ್ಯುತ್ ಮಾರ್ಗ ನಿರ್ಮಿಸಿ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಕಲ್ಪಿಸುವ ಮತ್ತು ಎಸ್.ಸಿ / ಎಸ್.ಟಿ ಕಾಲೋನಿಗಳಲ್ಲಿನ ಅಂಗನವಾಡಿ ಮತ್ತು ಶಾಲೆಗಳನ್ನು ವಿದ್ಯುದೀಕರಣಗೊಳಿಸುವುದು ಹಾಗೂ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಇಲ್ಲದೇ ಇರುವ ಬೆಳಕು ಯೋಜನೆಯಡಿ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಕಲ್ಪಿಸಲು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳಿಗೆ ಮತ್ತು ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘಕ್ಕೆ ಈ ಕೆಳಗಿನ ಕೋಷ್ಟಕದಲ್ಲಿ ಹಂಚಿಕೆ ಮಾಡಿ ಬಿಡುಗಡೆ ಮಾಡಲು ಆದೇಶಿಸಿದೆ.

ರೂ.ಕೋಟಿಗಳಲ್ಲಿ

ಕ್ರ. ಸಂ	ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳು	ಲೆಕ್ಕಶೀರ್ಷಿಕೆ		ಒಟ್ಟು ಬಿಡುಗಡೆಯ ಮೊತ್ತ
		4801-01-190-0-09-422-SCSP	4801-01-190-0-09-423-TSP	
1	ಬೆವಿಕಂ	0.2150	0.0300	0.2450
2	ಮವಿಕಂ	1.1900	0.2200	1.4100
3	ಹುವಿಕಂ	1.6150	0.3900	2.0050
4	ಗುವಿಕಂ	0.5800	0.2550	0.8350
5	ಜಾವಿಸನಿನಿ	0.3850	0.1050	0.4900
6	ಹುಕ್ಕೇರಿ	0.0150	0.0050	0.0200
	ಒಟ್ಟು	4.0000	1.0050	5.0050

ಖಜಾನೆ-2 ತಂತ್ರಾಂಶದಡಿಯಲ್ಲಿ ಲಭ್ಯವಾಗಲಿರುವ ಹಣ ಸ್ವೀಕೃತಿ ರಶೀದಿಗಳನ್ನು ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ, ವೆಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ, ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ, ಗುಲ್ಬರ್ಗಾ



23 DEC 2022  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru  
143  
No. of Corrections.....

ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ, ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ ಮತ್ತು ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘದವರಿಗೆ ಮೇಲಿನ ಕೋಷ್ಟಕದಲ್ಲಿ ಹಂಚಿಕೆ ಮಾಡಿರುವ ಮೊತ್ತಕ್ಕೆ ಹಣ ಸ್ವೀಕೃತಿ ರಸೀದಿಯ ಮುದ್ರಿತ ಪ್ರತಿಯ (ದ್ವಿಪ್ರತಿಗಳಲ್ಲಿ) ಮೇಲೆ ಅಧಿಕೃತ ಅಧಿಕಾರಿ ರವರ ಸಹಿಯೊಂದಿಗೆ ಇಂಧನ ಇಲಾಖೆ, ಸುಧಾರಣಾ ಶಾಖೆಗೆ ಕಳುಹಿಸಿ ನಿರ್ದೇಶಕರು (ಆರ್ಥಿಕ), ಸುಧಾರಣಾ ಶಾಖೆ, ಇಂಧನ ಇಲಾಖೆರವರ ಮೇಲು ರುಜು ಪಡೆದು ಹಣ ಪಡೆಯತಕ್ಕದ್ದು.

ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳು ಬಿಡುಗಡೆ ಮಾಡಿರುವ ಮೊಬಲಗನ್ನು ವಿದ್ಯುಚ್ಛಕ್ತಿ ಬಂಡವಾಳ ಹೂಡಿಕೆ - ಪರಿಶಿಷ್ಟ ಜಾತಿ ಉಪ ಯೋಜನೆ ಮತ್ತು ಗಿರಿಜನ ಉಪ ಯೋಜನೆಗಳಿಗೆ ಬಳಸಿಕೊಂಡು, ಈ ಬಗ್ಗೆ ಬಳಕೆಯ ಪ್ರಮಾಣ ಪತ್ರ ಹಾಗೂ ಅನುಸರಣಾ ವರದಿಯನ್ನು ಸರ್ಕಾರಕ್ಕೆ ಒದಗಿಸತಕ್ಕದ್ದು.

ಆರ್ಥಿಕ ಇಲಾಖೆಯ ಟಿಪ್ಪಣಿ ಸಂಖ್ಯೆ: ಆಇ 218 ವೆಚ್ಚ-1/2022, ದಿನಾಂಕ: 17.06.2022 ರಲ್ಲಿ ಸೂಚಿಸಿರುವಂತೆ 2022-23ನೇ ಸಾಲಿನಲ್ಲಿ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-422 ರ ಅನ್ವಯ ಪರಿಶಿಷ್ಟ ಜಾತಿ ಉಪಯೋಜನೆಯಡಿ ರೂ.4.00 ಕೋಟಿಗಳನ್ನು ಮತ್ತು ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-423 ರ ಅನ್ವಯ ಗಿರಿಜನ ಉಪಯೋಜನೆಯಡಿ ರೂ.1.0050 ಕೋಟಿಗಳನ್ನು ಒಟ್ಟಾರೆಯಾಗಿ ರೂ.5.0050 ಕೋಟಿಗಳನ್ನು (ಐದು ಕೋಟಿ ಐವತ್ತು ಸಾವಿರ ರೂಪಾಯಿಗಳು ಮಾತ್ರ) ಬಿಡುಗಡೆಗೆ ಕರ್ನಾಟಕ ಆರ್ಥಿಕ ಸಂಹಿತೆ 1957ರ ಕಲಂ 17(ಸಿ) 4ರ ಪ್ರಕಾರ ಸರ್ಕಾರದ ಬಂಡವಾಳ ಹೂಡಿಕೆಯ ಬಿಡುಗಡೆಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ಮಹಾಲೇಖಪಾಲರಿಂದ ದೃಢೀಕರಣವನ್ನು (AG's authorisation) ಪಡೆದುಕೊಳ್ಳುವ ಷರತ್ತಿಗೊಳಪಟ್ಟು ಈ ಆದೇಶವನ್ನು ಹೊರಡಿಸಿದೆ.

ವಿದ್ಯುಚ್ಛಕ್ತಿ ಯೋಜನೆಗಳ ಮೇಲಣ ಬಂಡವಾಳ ಹೂಡಿಕೆಯನ್ನು ಮಹಾಲೇಖಪಾಲರಿಂದ ಪರಿಶೀಲಿಸಿ / ಲೆಕ್ಕ ಪರಿಶೋಧನೆಗೆ ಒಳಪಡಿಸತಕ್ಕದ್ದು ಹಾಗೂ ಲೆಕ್ಕ ಪರಿಶೋಧನಾ ವರದಿಯನ್ನು ಸರ್ಕಾರಕ್ಕೆ ಸಲ್ಲಿಸತಕ್ಕದ್ದು.

ಈ ಆದೇಶವನ್ನು ಸಮಾಜ ಕಲ್ಯಾಣ ಇಲಾಖೆಯ ಅನಧಿಕೃತ ಟಿಪ್ಪಣಿ ಸಂಖ್ಯೆ: ಸಕಇ 402 ಎಸ್‌ಎಲ್‌ಪಿ 2022 ದಿನಾಂಕ: 28.06.2022 ರಲ್ಲಿನ ಅನುಮೋದನೆಯನ್ವಯ ಹೊರಡಿಸಿದೆ.

ಈ ಆದೇಶವನ್ನು ಆರ್ಥಿಕ ಇಲಾಖೆಯ ಆದೇಶ ಸಂಖ್ಯೆ: ಎಫ್‌ಡಿ 01 ಟಿಎಫ್‌ಪಿ 2022, ದಿನಾಂಕ 04.04.2022 ರಲ್ಲಿ ಇಲಾಖಾ ಕಾರ್ಯದರ್ಶಿಗಳಿಗೆ ಪ್ರತ್ಯಾಯೋಜಿಸಿರುವ ಅಧಿಕಾರದನ್ವಯ ಹೊರಡಿಸಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪಾಲರ ಆಜ್ಞಾನುಸಾರ  
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ



N. mangalagalli  
(ಎನ್.ಮಂಗಳಗೌರಿ)  
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,  
ಇಂಧನ ಇಲಾಖೆ  
14/7/22

ಇವರಿಗೆ:

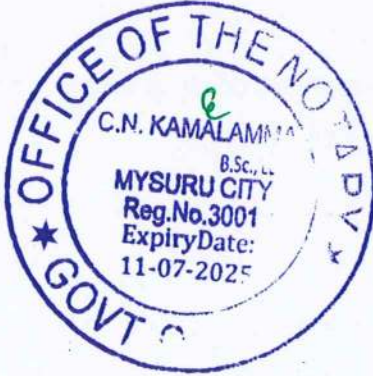
1. ಮಹಾಲೇಖಪಾಲರು(ಎ ಮತ್ತು ಇ)/(ಲೆಕ್ಕಪರಿಶೋಧನೆ-1 ಮತ್ತು ಲೆಕ್ಕಪರಿಶೋಧನೆ-2) ಕರ್ನಾಟಕ, ಬೆಂಗಳೂರು-1.
2. ಸರ್ಕಾರದ ಅಪರ ಮುಖ್ಯ ಕಾರ್ಯದರ್ಶಿ, ಆರ್ಥಿಕ ಇಲಾಖೆ, ವಿಧಾನ ಸೌಧ, ಬೆಂಗಳೂರು.

23 DEC 2022

No. of Corrections.....

K. Srinivas  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru  
144

3. ಸರ್ಕಾರದ ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಯೋಜನೆ, ಕಾರ್ಯಕ್ರಮ ಸಂಯೋಜನೆ ಮತ್ತು ಸಾಂಖ್ಯಿಕ ಇಲಾಖೆ, ಬಹುಮಹಡಿ ಕಟ್ಟಡ, ಬೆಂಗಳೂರು.
4. ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಬೆವಿಕಂ / ಮವಿಕಂ / ಹುವಿಕಂ / ಗುವಿಕಂ / ಚಾವಿಸನಿನಿ.
5. ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ ನಿಯಮಿತ, ಹುಕ್ಕೇರಿ.
6. ನಿರ್ದೇಶಕರು, ಪಿಂಚಣಿ, ಸಣ್ಣ ಉಳಿತಾಯ ಮತ್ತು ಆಸ್ತಿ ಋಣ ಇಲಾಖೆ, ವಿಶ್ವೇಶ್ವರಯ್ಯ ಕೇಂದ್ರ, 1ನೇ ಅಂತಸ್ತು, ಡಾ|| ಬಿ.ಆರ್. ಅಂಬೇಡ್ಕರ್ ವೀಧಿ, ಬೆಂಗಳೂರು-01.
7. ಉಪ ನಿರ್ದೇಶಕರು, ರಾಜ್ಯ ಹುಜೂರ್ ಖಜಾನೆ, ನೃಪತುಂಗ ರಸ್ತೆ, ಬೆಂಗಳೂರು.
8. ಸರ್ಕಾರದ ಉಪಕಾರ್ಯದರ್ಶಿ, ಆರ್ಥಿಕ ಇಲಾಖೆ, (ಆ&ಸಂ), ವಿಧಾನ ಸೌಧ, ಬೆಂಗಳೂರು.
9. ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ, ಆರ್ಥಿಕ ಇಲಾಖೆ, (ವೆಚ್ಚ- ), ವಿಧಾನ ಸೌಧ, ಬೆಂಗಳೂರು.
10. ಸರ್ಕಾರದ ಅಪರ ಮುಖ್ಯ ಕಾರ್ಯದರ್ಶಿಯವರ ಹಿರಿಯ ಆಪ್ತ ಕಾರ್ಯದರ್ಶಿ, ಇಂಧನ ಇಲಾಖೆ.
11. ಸರ್ಕಾರದ ಅಪರ ಕಾರ್ಯದರ್ಶಿಯವರ ಆಪ್ತ ಸಹಾಯಕರು, ಇಂಧನ ಇಲಾಖೆ.
12. ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿಯವರ ಆಪ್ತ ಸಹಾಯಕರು, ಇಂಧನ ಇಲಾಖೆ.
13. ಶಾಖೆಯ ರಕ್ಷಾ ಕಡತ / ಕಚೇರಿ ಪ್ರತಿ / ಹೆಚ್ಚುವರಿ ಪ್ರತಿಗಳು.



23 DEC 2022

*K. Raju*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

No. of Corrections.....*02*.....





**ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ನಡವಳಿಗಳು**

ವಿಷಯ:- 2022-23ನೇ ಸಾಲಿನಲ್ಲಿ ವಿದ್ಯುತ್ ವಲಯದ ಸಂಸ್ಥೆಗಳಿಗೆ ಸರ್ಕಾರದ ಬಂಡವಾಳ ಬಿಡುಗಡೆ ಮಾಡುವ ಬಗ್ಗೆ.

**ಓದಲಾಗಿದೆ:**

1. ಕವಿಪ್ರನಿನಿ ರವರ ಅರೆ ಸರ್ಕಾರಿ ಪತ್ರ ಸಂಖ್ಯೆ: ಕವಿಪ್ರನಿನಿ/ವ್ಯನಿ/ಹಿಆಕಾ/2022-23/96 ದಿನಾಂಕ: 22.07.2022.
2. ಕವಿನಿನಿ ರವರ ಪತ್ರ ಸಂಖ್ಯೆ: A1 Q5 D/316 ದಿನಾಂಕ: 13.07.2022.
3. ಬೆವಿಕಂ ರವರ ಪತ್ರ ಸಂಖ್ಯೆ: ಬೆವಿಕಂ/ಬಿಸಿ-21/2022-23/2916 ದಿನಾಂಕ: 19.07.2022.
4. ಮವಿಕಂ ರವರ ಪತ್ರ ಸಂಖ್ಯೆ: ಮೆಸ್ಕಾಂ/ಮುಆಅ/ಉಲೆನಿ(ಹ)/ಲೆ(ಹ)/ಸಲೆಅ(ಹ)/-2688 ದಿನಾಂಕ: 19.07.2022
5. ಹೆಸ್ಕಂ ರವರ ಪತ್ರ ಸಂಖ್ಯೆ: ಹೆಸ್ಕಾಂ/ಅಇಂ(ಪಿ.ಎಂ.ಸಿ)/ಲೆ(ಪಿ.ಎಂ.ಸಿ)/ಸ/ 22-23/8195 ದಿನಾಂಕ: 21.07.2022.
6. ಜೆಸ್ಕಾಂ ರವರ ಪತ್ರ ಸಂಖ್ಯೆ: GESCOM/CFO/DCA(F)/AO(F)/AAO(F)/2022-23/21650 ದಿನಾಂಕ: 22.07.2022.
7. ಚಾವಿಸನಿನಿ ರವರ ಪತ್ರ ಸಂಖ್ಯೆ: CESC/RES/01/07/2022-23/8679 ದಿನಾಂಕ: 8679

**ಪ್ರಸ್ತಾವನೆ:**

ಸರ್ಕಾರ 2022-23ನೇ ಸಾಲಿನ ಆಯವ್ಯಯದಲ್ಲಿ ವಿದ್ಯುಚ್ಛಕ್ತಿ ಯೋಜನೆಗಳಲ್ಲಿ ಬಂಡವಾಳ ವೆಚ್ಚಕ್ಕಾಗಿ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-211 (ಯೋಜನೆ) ರಡಿ ವಿದ್ಯುಚ್ಛಕ್ತಿ ಬಳಕೆಯಲ್ಲಿ ಬಂಡವಾಳ ಹೂಡಿಕೆಗೆ ರೂ.213.99 ಕೋಟಿಗಳ ಬಂಡವಾಳವನ್ನು ಒದಗಿಸಿದೆ.

ಮೇಲೆ ಓದಲಾದ (1 ರಿಂದ 7) ರ ಪತ್ರಗಳಲ್ಲಿ 2022-23ನೇ ಸಾಲಿಗೆ ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ನಿಗಮ ನಿಯಮಿತ, ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ ಮತ್ತು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿರವರುಗಳು ಅಂದಾಜಿಸಿ ಪ್ರಸ್ತಾಪಿಸಿರುವ ಬಂಡವಾಳ ಹೂಡಿಕೆ ಮೊತ್ತ ಈ ಕೆಳಕಂಡಂತಿದೆ:

ರೂ. ಕೋಟಿಗಳಲ್ಲಿ

ವಿಸಕಂಗಳು	ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿವಾರು ಅಂದಾಜಿಸಿದ ಬಂಡವಾಳ ವೆಚ್ಚ
ಕವಿಪ್ರನಿನಿ	900.00
ಕವಿನಿನಿ	2,434.00
ಬೆವಿಕಂ	378.80
ಮವಿಕಂ	661.92
ಹುವಿಕಂ	530.12
ಗುವಿಕಂ	641.66
ಚಾವಿಸನಿನಿ	1,196.50
<b>ಒಟ್ಟು</b>	<b>6743.00</b>



23 DEC 2022

No. of Corrections.....

General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

146

2022-23ನೇ ಸಾಲಿನ ಆಯವ್ಯಯದಲ್ಲಿ ಸರ್ಕಾರ ಒದಗಿಸಿರುವ ಬಂಡವಾಳ ಹಂಚಿಕೆ ರೂ.213.99 ಕೋಟಿಗಳಲ್ಲಿ ಮೊದಲನೇ ಮತ್ತು ಎರಡನೇ ತ್ರೈಮಾಸಿಕಗಳಿಗೆ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-211 Investment in Power Utility ಯಡಿ ರೂ.106.9950 ಕೋಟಿಗಳನ್ನು ವಿಜಾನೆ-2ರ ತಂತ್ರಾಂಶದಡಿಯಲ್ಲಿ ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ನಿಗಮ ನಿಯಮಿತ, ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ ಮತ್ತು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳ ವಿದ್ಯುತ್ ಉತ್ಪಾದನೆ, ಪ್ರಸರಣ ಮತ್ತು ವಿತರಣಾಜಾಲದ ವ್ಯವಸ್ಥೆಯ ಮೂಲಭೂತ ಸೌಕರ್ಯ ರಚನೆ ಮತ್ತು ಉನ್ನತೀಕರಣ ಕಾಮಗಾರಿಗಳಿಗೆ ಬಿಡುಗಡೆ ಮಾಡಲು ಪ್ರಸ್ತಾಪಿಸಿದ್ದು, ಆದ್ದರಿಂದ ಈ ಕೆಳಕಂಡ ಆದೇಶ.

**ಸರ್ಕಾರಿ ಆದೇಶ ಸಂಖ್ಯೆ: ಎನ್‌ಜಿ 333 ಪಿಎಸ್‌ಆರ್ 2022,  
ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 30.07.2022**

ಪ್ರಸ್ತಾವನೆಯಲ್ಲಿ ವಿವರಿಸಿರುವ ಅಂಶಗಳ ಹಿನ್ನೆಲೆಯಲ್ಲಿ, 2022-23ನೇ ಸಾಲಿನ ಮೊದಲನೇ ಮತ್ತು ಎರಡನೇ ತ್ರೈಮಾಸಿಕಗಳಿಗೆ ಸರ್ಕಾರವು ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ನಿಗಮ ನಿಯಮಿತ, ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ ಮತ್ತು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳಿಗೆ ಸರ್ಕಾರ ಬಂಡವಾಳ ಹೂಡಿಕೆಗಾಗಿ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-211 Investment in Power Utility ಯಡಿ ರೂ.106.9950 ಕೋಟಿಗಳನ್ನು (ನೂರ ಆರು ಕೋಟಿ ತೊಂಬತ್ತೊಂಭತ್ತು ಲಕ್ಷದ ಐವತ್ತು ಸಾವಿರ ರೂಪಾಯಿಗಳು ಮಾತ್ರ) ವಿದ್ಯುತ್ ಉತ್ಪಾದನೆ, ಪ್ರಸರಣ ಮತ್ತು ವಿತರಣಾಜಾಲದ ವ್ಯವಸ್ಥೆಯ ಮೂಲಭೂತ ಸೌಕರ್ಯ ರಚನೆ ಮತ್ತು ಉನ್ನತೀಕರಣ ಕಾಮಗಾರಿಗಳಿಗೆ ಈ ಕೆಳಕಂಡಂತೆ ಬಂಡವಾಳವನ್ನು (Equity) ಬಿಡುಗಡೆ ಮಾಡಿ ಆದೇಶಿಸಿದೆ.

ರೂ. ಕೋಟಿಗಳಲ್ಲಿ

ವಿಸಕಗಳು	ಬಂಡವಾಳ ಹೂಡಿಕೆ ಮೊತ್ತ
ಕವಿನಿ	50.0000
ಕವಿಪ್ರನಿ	12.0000
ಬೆವಿಕಂ	28.9900
ಮವಿಕಂ	3.1550
ಹುವಿಕಂ	3.7950
ಗುವಿಕಂ	3.7050
ಚಾವಿಸನಿ	5.3500
<b>ಒಟ್ಟು</b>	<b>106.9950</b>



*Kanjani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

ವಿಜಾನೆ-2 ತಂತ್ರಾಂಶದಡಿಯಲ್ಲಿ ಲಭ್ಯವಾಗಲಿರುವ ರೂ.106.9950 ಕೋಟಿಗಳನ್ನು (ನೂರ ಆರು ಕೋಟಿ ತೊಂಬತ್ತೊಂಭತ್ತು ಲಕ್ಷದ ಐವತ್ತು ಸಾವಿರ ರೂಪಾಯಿಗಳು ಮಾತ್ರ) ಹಣ ಸ್ವೀಕೃತಿ ರಶೀದಿಗಳನ್ನು ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ನಿಗಮ ನಿಯಮಿತ, ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ, ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ, ಮಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ, ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ, ಗುಲ್ಬರ್ಗಾ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ಮತ್ತು ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ

23 DEC 2022

No. of Corrections.....*NV*.....

147

ರವರಿಗೆ ಮೇಲಿನ ಕೋಷ್ಟಕದಲ್ಲಿ ಹಂಚಿಕೆ ಮಾಡಿರುವ ಮೊತ್ತಕ್ಕೆ ಹಣ ಸ್ವೀಕೃತಿ ರಸೀದಿಯ ಮುದ್ರಿತ ಪ್ರತಿಯು (ದ್ವಿಪ್ರತಿಗಳಲ್ಲಿ) ಮೇಲೆ ಅಧಿಕೃತ ಅಧಿಕಾರಿರವರ ಸಹಿಯೊಂದಿಗೆ ಇಂಧನ ಇಲಾಖೆ, ಸುಧಾರಣಾ ಶಾಖೆಗೆ ಕಳುಹಿಸಿ ನಿರ್ದೇಶಕರು (ಆರ್ಥಿಕ), ಸುಧಾರಣಾ ಶಾಖೆ, ಇಂಧನ ಇಲಾಖೆ ರವರ ಮೇಲು ರುಜು ಪಡೆದು ಹಣ ಪಡೆಯತಕ್ಕದ್ದು.

ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ನಿಗಮ ನಿಯಮಿತ, ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ ಮತ್ತು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳಿಗೆ ಬಿಡುಗಡೆ ಮಾಡಿರುವ ಬಂಡವಾಳ (Equity) ವನ್ನು ವಿದ್ಯುತ್ ಉತ್ಪಾದನೆ, ಪ್ರಸರಣ ಮತ್ತು ವಿತರಣಾಜಾಲದ ವ್ಯವಸ್ಥೆಯ ಮೂಲಭೂತ ಸೌಕರ್ಯ ರಚನೆ ಮತ್ತು ಉನ್ನತೀಕರಣ ಕಾಮಗಾರಿಗಳಿಗೆ ಬಂಡವಾಳ ಹೂಡಿಕೆಯ ಆರ್ಥಿಕ ಮತ್ತು ಭೌತಿಕ ಪ್ರಗತಿ ಸಲ್ಲಿಸುವುದು. ಬಿಡುಗಡೆಯಾದ ಬಂಡವಾಳದ ಬಳಕೆಯ ಬಗ್ಗೆ ಬಳಕೆಯ ಪ್ರಮಾಣ ಪತ್ರ (Utilisation Certificate) ವನ್ನು ಸರ್ಕಾರಕ್ಕೆ ಒದಗಿಸುವುದು.

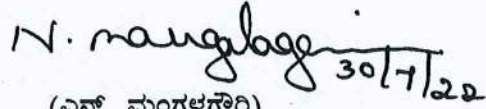
ಆರ್ಥಿಕ ಇಲಾಖೆಯ ಟಿಪ್ಪಣಿ ಸಂಖ್ಯೆ: ಆಇ 218 ವೆಚ್ಚ-1/2022, ದಿನಾಂಕ: 17.06.2022 ರಲ್ಲಿ ಸೂಚಿಸಿರುವಂತೆ 2022-23ನೇ ಸಾಲಿನಲ್ಲಿ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-211 Investment in Power Utility ಯಡಿ ಮೊದಲನೇ ಮತ್ತು ಎರಡನೇ ತ್ರೈಮಾಸಿಕಕ್ಕೆ ರೂ.106.9950 ಕೋಟಿಗಳನ್ನು (ನೂರು ಆರು ಕೋಟಿ ತೊಂಬತ್ತೊಂಬತ್ತು ಲಕ್ಷದ ಐವತ್ತು ಸಾವಿರ ರೂಪಾಯಿಗಳು ಮಾತ್ರ) ಬಿಡುಗಡೆಗೆ ಕರ್ನಾಟಕ ಆರ್ಥಿಕ ಸಂಹಿತೆ 1957ರ ಕಲಂ 17(ಸಿ) 4ರ ಪ್ರಕಾರ ಸರ್ಕಾರದ ಬಂಡವಾಳ ಹೂಡಿಕೆಯ ಬಿಡುಗಡೆಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ಮಹಾಲೇಖಪಾಲರಿಂದ ದೃಢೀಕರಣವನ್ನು (AG's Authorization) ಪಡೆದುಕೊಳ್ಳುವ ಷರತ್ತಿಗೊಳಪಟ್ಟು ಈ ಆದೇಶವನ್ನು ಹೊರಡಿಸಿದೆ.

ವಿದ್ಯುಚ್ಛಕ್ತಿ ಯೋಜನೆಗಳ ಮೇಲಿನ ಬಂಡವಾಳ ಹೂಡಿಕೆಯನ್ನು ಮಹಾಲೇಖಪಾಲರಿಂದ ಪರಿಶೀಲಿಸಿ / ಲೆಕ್ಕ ಪರಿಶೋಧನೆಗೆ ಒಳಪಡಿಸತಕ್ಕದ್ದು ಹಾಗೂ ಲೆಕ್ಕ ಪರಿಶೋಧನಾ ವರದಿಯನ್ನು ಸರ್ಕಾರಕ್ಕೆ ಸಲ್ಲಿಸತಕ್ಕದ್ದು.

ಈ ಆದೇಶವನ್ನು ಆರ್ಥಿಕ ಇಲಾಖೆಯ ಆದೇಶ ಸಂಖ್ಯೆ: ಎಫ್‌ಡಿ 01 ಟಿಎಫ್‌ಪಿ 2022, ದಿನಾಂಕ 04.04.2022 ರಲ್ಲಿ ಇಲಾಖಾ ಕಾರ್ಯದರ್ಶಿಗಳಿಗೆ ಪ್ರತ್ಯಾಯೋಜಿಸಿರುವ ಅಧಿಕಾರದನ್ವಯ ಹೊರಡಿಸಿದೆ.

  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ  
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

  
(ಎನ್. ಮಂಗಳಗೌರಿ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ  
ಇಂಧನ ಇಲಾಖೆ

ಇವರಿಗೆ:

- ಮಹಾಲೇಖಪಾಲರು (ಲೆಕ್ಕ ಪತ್ರ / ಲೆಕ್ಕ ಪರಿಶೋಧನೆ), ಕರ್ನಾಟಕ, ಬೆಂಗಳೂರು.
- ಸರ್ಕಾರದ ಅಪರ ಮುಖ್ಯ ಕಾರ್ಯದರ್ಶಿ, ಆರ್ಥಿಕ ಇಲಾಖೆ, ವಿಧಾನ ಸೌಧ, ಬೆಂಗಳೂರು.

No. of Corrections.....*nil*.....

23 DEC 2022

148



3. ಸರ್ಕಾರದ ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಯೋಜನೆ, ಕಾರ್ಯಕ್ರಮ ಸಂಯೋಜನೆ ಮತ್ತು ಸಾಂಖ್ಯಿಕ ಇಲಾಖೆ, ಬಹುಮಹಡಿ ಕಟ್ಟಡ, ಬೆಂಗಳೂರು.
4. ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಬೆವಿಕಂ, ಮವಿಕಂ, ಹುವಿಕಂ, ಗುವಿಕಂ ಮತ್ತು ಚಾವಿಸನಿ.
5. ನಿರ್ದೇಶಕರು, ಪಿಂಚಣಿ, ಸಣ್ಣ ಉಳಿತಾಯ ಮತ್ತು ಆಸ್ತಿ-ಖುಣ ನಿರ್ವಹಣ ಇಲಾಖೆ, ವಿಶ್ವೇಶ್ವರಯ್ಯ ಕೇಂದ್ರ, 1ನೇ ಅಂತಸ್ತು, ಡಾ| ಬಿ.ಆರ್. ಅಂಬೇಡ್ಕರ್ ವೀಧಿ, ಬೆಂಗಳೂರು-560 001.
6. ನಿರ್ದೇಶಕರು, ನೆಟ್‌ವರ್ಕ್ ಮ್ಯಾನೇಜ್‌ಮೆಂಟ್ ಸೆಂಟರ್, ಖನಿಜಭವನ, ಬೆಂಗಳೂರು.
7. ಉಪ ನಿರ್ದೇಶಕರು, ರಾಜ್ಯ ಹುಜೂರು ಖಜಾನೆ, ನೃಪತುಂಗ ರಸ್ತೆ, ಬೆಂಗಳೂರು.
8. ಸರ್ಕಾರದ ಉಪಕಾರ್ಯದರ್ಶಿ, ಆರ್ಥಿಕ ಇಲಾಖೆ, (ಆ&ಸಂ), ವಿಧಾನ ಸೌಧ, ಬೆಂಗಳೂರು.
9. ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿಗಳು, ಆರ್ಥಿಕ ಇಲಾಖೆ, ವೆಚ್ಚ - 1, ವಿಧಾನ ಸೌಧ, ಬೆಂಗಳೂರು.
10. ಸರ್ಕಾರದ ಅಪರ ಮುಖ್ಯಕಾರ್ಯದರ್ಶಿಗಳ ಹಿರಿಯ ಆಪ್ತ ಕಾರ್ಯದರ್ಶಿ, ಇಂಧನ ಇಲಾಖೆ, ಬೆಂಗಳೂರು.
11. ಸರ್ಕಾರದ ಅಪರ ಕಾರ್ಯದರ್ಶಿಗಳ ಆಪ್ತ ಸಹಾಯಕರು, ಇಂಧನ ಇಲಾಖೆ, ಬೆಂಗಳೂರು.
12. ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿಗಳ ಆಪ್ತ ಸಹಾಯಕರು, ಇಂಧನ ಇಲಾಖೆ, ಬೆಂಗಳೂರು.
13. ಶಾಖಾ ರಕ್ಷಾ ಕಡತ / ಕಛೇರಿ ಪ್ರತಿ / ಹೆಚ್ಚುವರಿ ಪ್ರತಿಗಳು.

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23 DEC 2022

No. of Corrections: *na*



## ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ನಡವಳಿಗಳು

**ವಿಷಯ:-** ಪರಿಶಿಷ್ಟ ಜಾತಿ ಉಪಯೋಜನೆ ಮತ್ತು ಗಿರಿಜನ ಉಪಯೋಜನೆಗಳಡಿ ಗಂಗಾಕಲ್ಯಾಣ ಯೋಜನೆ ಹಾಗೂ ಇತರ ಯೋಜನೆಗಳ ಅನುಷ್ಠಾನಕ್ಕೆ 2022-23ನೇ ಸಾಲಿನ ಆಯವ್ಯಯದಲ್ಲಿ ಹಂಚಿಕೆ ಮಾಡಿರುವ ಬಂಡವಾಳವನ್ನು ಬಿಡುಗಡೆ ಮಾಡುವ ಬಗ್ಗೆ.

### ಓದಲಾಗಿದೆ:

1. ಸಮಾಜ ಕಲ್ಯಾಣ ಇಲಾಖೆಯ ಅನಧಿಕೃತ ಟಿಪ್ಪಣಿ ಸಂಖ್ಯೆ: ಸಕಇ 402 ಎಸ್‌ಎಲ್‌ಪಿ 2022, ದಿನಾಂಕ: 28.06.2022.
2. ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಎನರ್ಜಿ 332 ಪಿಎಸ್‌ಆರ್ 2022, ದಿನಾಂಕ: 14.07.2022.

### ಪ್ರಸ್ತಾವನೆ:

2022-23ನೇ ಸಾಲಿನ ಆಯವ್ಯಯದಲ್ಲಿ ಇಂಧನ ವಲಯದಲ್ಲಿ ಸರ್ಕಾರದ ಬಂಡವಾಳ ಹೂಡಿಕೆಗಾಗಿ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-422 (ಯೋಜನೆ) ರನ್ವಯ ವಿದ್ಯುಚ್ಛಕ್ತಿ ಬಳಕೆಯಲ್ಲಿ ಹೂಡಿಕೆ - ಪರಿಶಿಷ್ಟ ಜಾತಿ ಉಪಯೋಜನೆಯಡಿ ರೂ.8.00 ಕೋಟಿಗಳನ್ನು ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-423 (ಯೋಜನೆ) ರನ್ವಯ ವಿದ್ಯುಚ್ಛಕ್ತಿ ಬಳಕೆಯಲ್ಲಿ ಹೂಡಿಕೆ- ಗಿರಿಜನ ಉಪಯೋಜನೆಯಡಿ ರೂ.2.01 ಕೋಟಿಗಳನ್ನು, ಒಟ್ಟಾರೆಯಾಗಿ ರೂ.10.01 ಕೋಟಿಗಳನ್ನು ಒದಗಿಸಲಾಗಿದೆ.

ಮೇಲೆ ಓದಲಾದ (1)ರ ಸಮಾಜ ಕಲ್ಯಾಣ ಇಲಾಖೆಯ ಅನಧಿಕೃತ ಟಿಪ್ಪಣಿಯಲ್ಲಿ 2022-23ನೇ ಸಾಲಿನಲ್ಲಿ ವಿವಿಧ ಲೆಕ್ಕಶೀರ್ಷಿಕೆಗಳಡಿ ಪರಿಶಿಷ್ಟ ಜಾತಿ ಉಪಯೋಜನೆ ಮತ್ತು ಗಿರಿಜನ ಉಪಯೋಜನೆಗಳಿಗೆ ಹಂಚಿಕೆ ಮಾಡಿರುವ ಮೊತ್ತಕ್ಕೆ ಅನುಸೂಚಿತ ಜಾತಿ ಮತ್ತು ಪಂಗಡಗಳ ಅಭಿವೃದ್ಧಿಗೆ, ಪರಿಷತ್ತಿನಲ್ಲಿ ಕ್ರಿಯಾಯೋಜನೆಗಳಿಗೆ ಅನುಮೋದನೆ ನೀಡಿದೆ.

ಮೇಲೆ ಓದಲಾದ (2)ರ ಸರ್ಕಾರದ ಆದೇಶದಲ್ಲಿ 2022-23ನೇ ಸಾಲಿನ 1ನೇ ಮತ್ತು 2ನೇ ತ್ರೈಮಾಸಿಕಗಳಿಗೆ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-422 ರನ್ವಯ ಪರಿಶಿಷ್ಟ ಜಾತಿ ಉಪಯೋಜನೆಯಡಿ ರೂ.4.00 ಕೋಟಿಗಳನ್ನು ಮತ್ತು ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-423 ರನ್ವಯ ಗಿರಿಜನ ಉಪಯೋಜನೆಯಡಿ ರೂ.1.0050 ಕೋಟಿಗಳನ್ನು ಒಟ್ಟಾರೆಯಾಗಿ ರೂ.5.0050 ಕೋಟಿಗಳನ್ನು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳಿಗೆ ಮತ್ತು ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘಕ್ಕೆ ಬಿಡುಗಡೆ ಮಾಡಲಾಗಿದೆ.

2022-23ನೇ ಸಾಲಿನ 3ನೇ ತ್ರೈಮಾಸಿಕಕ್ಕೆ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-422 ರನ್ವಯ ಪರಿಶಿಷ್ಟ ಜಾತಿ ಉಪಯೋಜನೆಯಡಿ ರೂ.2.00 ಕೋಟಿಗಳನ್ನು ಮತ್ತು ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-423 ರನ್ವಯ ಗಿರಿಜನ ಉಪಯೋಜನೆಯಡಿ ರೂ.0.5025 ಕೋಟಿಗಳನ್ನು ಒಟ್ಟಾರೆಯಾಗಿ ರೂ.2.5025 ಕೋಟಿಗಳನ್ನು (ಎರಡು ಕೋಟಿ ಐವತ್ತು ಲಕ್ಷ ಇಪ್ಪತ್ತೈದು ಸಾವಿರ ರೂಪಾಯಿಗಳು ಮಾತ್ರ) ಗಂಗಾ ಕಲ್ಯಾಣ ಯೋಜನೆಯಡಿ ಕೊರೆದ ಕೊಳವೆ ಬಾವಿಗಳಿಗೆ ವಿದ್ಯುತ್ ಮೂಲಭೂತ ಸೌಕರ್ಯ ಕಲ್ಪಿಸುವುದು, ಎಸ್.ಸಿ / ಎಸ್.ಟಿ ರೈತರು ಸ್ವಂತ ಖರ್ಚಿನಿಂದ ಕೊರೆದಿರುವ ಕೊಳವೆ ಬಾವಿಗಳಿಗೆ ವಿದ್ಯುದೀಕರಣಗೊಳಿಸುವುದು, ಎಸ್.ಸಿ / ಎಸ್.ಟಿ ಫಲಾನುಭವಿಗಳು ವಾಸಿಸುವ ಸ್ಥಳಗಳಲ್ಲಿ ವಿದ್ಯುತ್ ಜಾಲ ಅಭಿವೃದ್ಧಿ ಯೋಜನೆ (ಹೆಚ್ಚುವರಿ ಪರಿವರ್ತಕ ಅಳವಡಿಕೆ, ತಂತಿ ಬದಲಾವಣೆ ಹಾಗೂ ಇತರ ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿಗಳು), ಪ್ರತ್ಯೇಕವಾಗಿ ವಾಸಿಸುವ (ಕಾಲೋನಿಗಳಲ್ಲದ) ಪರಿಶಿಷ್ಟ ಜಾತಿ / ಪರಿಶಿಷ್ಟ ಪಂಗಡದ ಫಲಾನುಭವಿಗಳ ಮನೆಗಳಿಗೆ ಅಪತ್ಯವಿದ್ದಲ್ಲಿ ವಿದ್ಯುತ್ ಮಾರ್ಗ ನಿರ್ಮಿಸಿ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಕಲ್ಪಿಸುವ ಮತ್ತು ಎಸ್.ಸಿ / ಎಸ್.ಟಿ ಕಾಲೋನಿಗಳಲ್ಲಿನ ಅಂಗನವಾಡಿ ಮತ್ತು ಶಾಲೆಗಳನ್ನು ವಿದ್ಯುದೀಕರಣಗೊಳಿಸುವುದು ಹಾಗೂ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಇಲ್ಲದೇ ಇರುವ ಬೆಳಕು

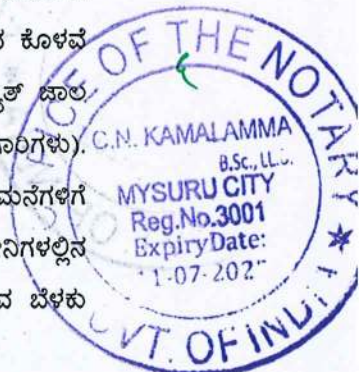
  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

23 DEC 2022

No. of Corrections.....

150

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ಯೋಜನೆಯಡಿ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಕಲ್ಪಿಸುವ ಕಾಮಗಾರಿಗಳಿಗೆ ಬಳಕೆ ಮಾಡಲು, ಖಜಾನೆ-2 ರ ತಂತ್ರಾಂಶದಡಿಯಲ್ಲಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳಿಗೆ ಮತ್ತು ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘಕ್ಕೆ ಬಿಡುಗಡೆ ಮಾಡಲು ಪ್ರಸ್ತಾಪಿಸಲಾಗಿದೆ. ಈ ಬಗ್ಗೆ ಪರಿಶೀಲಿಸಿ ಸರ್ಕಾರವು ಈ ಕೆಳಕಂಡಂತೆ ಆದೇಶಿಸಿದೆ.

**ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಎನ್‌ರ್‌/332/ಪಿಎಸ್‌ಆರ್/2022,  
ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 13.10.2022**

ಪ್ರಸ್ತಾವನೆಯಲ್ಲಿ ವಿವರಿಸಿರುವ ಅಂಶಗಳ ಹಿನ್ನೆಲೆಯಲ್ಲಿ, 2022-23ನೇ ಸಾಲಿನ 3ನೇ ತ್ರೈಮಾಸಿಕಕ್ಕೆ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-422 ರನ್ವಯ ಪರಿಶಿಷ್ಟ ಜಾತಿ ಉಪಯೋಜನೆಯಡಿ ರೂ.2.00 ಕೋಟಿಗಳನ್ನು ಮತ್ತು ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-423 ರನ್ವಯ ಗಿರಿಜನ ಉಪಯೋಜನೆಯಡಿ ರೂ.0.5025 ಕೋಟಿಗಳನ್ನು ಒಟ್ಟಾರೆಯಾಗಿ ರೂ.2.5025 ಕೋಟಿಗಳನ್ನು (ಎರಡು ಕೋಟಿ ಐವತ್ತು ಲಕ್ಷ ಇಪ್ಪತ್ತೈದು ಸಾವಿರ ರೂಪಾಯಿಗಳು ಮಾತ್ರ) ಗಂಗಾ ಕಲ್ಯಾಣ ಯೋಜನೆಯಡಿ ಕೊರೆದ ಕೊಳವೆ ಬಾವಿಗಳಿಗೆ ವಿದ್ಯುತ್ ಮೂಲಭೂತ ಸೌಕರ್ಯ ಕಲ್ಪಿಸುವುದು, ಎಸ್.ಸಿ / ಎಸ್.ಟಿ ರೈತರು ಸ್ವಂತ ಖರ್ಚಿನಿಂದ ಕೊರೆದಿರುವ ಕೊಳವೆ ಬಾವಿಗಳಿಗೆ ವಿದ್ಯುದೀಕರಣಗೊಳಿಸುವುದು, ಎಸ್.ಸಿ / ಎಸ್.ಟಿ ಫಲಾನುಭವಿಗಳು ವಾಸಿಸುವ ಸ್ಥಳಗಳಲ್ಲಿ ವಿದ್ಯುತ್ ಜಾಲ ಅಭಿವೃದ್ಧಿ ಯೋಜನೆ (ಹೆಚ್ಚುವರಿ ಪರಿವರ್ತಕ ಅಳವಡಿಕೆ, ತಂತಿ ಬದಲಾವಣೆ ಹಾಗೂ ಇತರೆ ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿಗಳು), ಪ್ರತ್ಯೇಕವಾಗಿ ವಾಸಿಸುವ (ಕಾಲೋನಿಗಳಲ್ಲದ) ಪರಿಶಿಷ್ಟ ಜಾತಿ / ಪರಿಶಿಷ್ಟ ಪಂಗಡದ ಫಲಾನುಭವಿಗಳ ಮನೆಗಳಿಗೆ ಅವಶ್ಯವಿದ್ದಲ್ಲಿ ವಿದ್ಯುತ್ ಮಾರ್ಗ ನಿರ್ಮಿಸಿ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಕಲ್ಪಿಸುವ ಮತ್ತು ಎಸ್.ಸಿ / ಎಸ್.ಟಿ ಕಾಲೋನಿಗಳಲ್ಲಿನ ಅಂಗನವಾಡಿ ಮತ್ತು ಶಾಲೆಗಳನ್ನು ವಿದ್ಯುದೀಕರಣಗೊಳಿಸುವುದು ಹಾಗೂ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಇಲ್ಲದೇ ಇರುವ ಬೆಳಕು ಯೋಜನೆಯಡಿ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಕಲ್ಪಿಸಲು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳಿಗೆ ಮತ್ತು ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘಕ್ಕೆ ಈ ಕೆಳಗಿನ ಕೋಷ್ಟಕದಲ್ಲಿ ಹಂಚಿಕೆ ಮಾಡಿ ಬಿಡುಗಡೆ ಮಾಡಲು ಆದೇಶಿಸಿದೆ.

ರೂ.ಕೋಟಿಗಳಲ್ಲಿ

ಕ್ರ. ಸಂ	ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳು	ಲೆಕ್ಕಶೀರ್ಷಿಕೆ		ಒಟ್ಟು ಬಿಡುಗಡೆಯ ಮೊತ್ತ
		4801-01-190-0-09-422-SCSP	4801-01-190-0-09-423-TSP	
1	ಬೆವಿಕಂ	0.1075	0.0150	0.1225
2	ಮವಿಕಂ	0.5950	0.1100	0.7050
3	ಹುವಿಕಂ	0.8075	0.1950	1.0025
4	ಗುವಿಕಂ	0.2900	0.1275	0.4175
5	ಚಾವಿಸನಿನಿ	0.1925	0.0525	0.2450
6	ಹುಕ್ಕೇರಿ	0.0075	0.0025	0.0100
	ಒಟ್ಟು	2.0000	0.5025	2.5025

ಖಜಾನೆ-2 ತಂತ್ರಾಂಶದಡಿಯಲ್ಲಿ ಲಭ್ಯವಾಗಲಿರುವ ಹಣ ಸ್ವೀಕೃತಿ ರಸೀದಿಗಳನ್ನು ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ, ಮಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ, ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ, ಗುಲ್ಬರ್ಗಾ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ, ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ ಮತ್ತು ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘದವರಿಗೆ ಮೇಲಿನ ಕೋಷ್ಟಕದಲ್ಲಿ ಹಂಚಿಕೆ ಮಾಡಿರುವ ಮೊತ್ತಕ್ಕೆ ಹಣ ಸ್ವೀಕೃತಿ ರಸೀದಿಯ ಮುದ್ರಿತ ಪ್ರತಿಯು

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23 DEC 2022

No. of Corrections.....

151

(ದ್ವಿಪ್ರತಿಗಳಲ್ಲಿ) ಮೇಲೆ ಅಧಿಕೃತ ಅಧಿಕಾರಿ ರವರ ಸಹಿಯೊಂದಿಗೆ ಇಂಧನ ಇಲಾಖೆ, ಸುಧಾರಣಾ ಶಾಖೆಗೆ ಕಳುಹಿಸಿ ನಿರ್ದೇಶಕರು (ಆರ್ಥಿಕ), ಸುಧಾರಣಾ ಶಾಖೆ, ಇಂಧನ ಇಲಾಖೆರವರ ಮೇಲೆ ರುಜು ಪಡೆದು ಹಣ ಪಡೆಯತಕ್ಕದ್ದು.

ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳು ಬಿಡುಗಡೆ ಮಾಡಿರುವ ಮೊಬಲಗನ್ನು ವಿದ್ಯುಚ್ಛಕ್ತಿ ಬಂಡವಾಳ ಹೂಡಿಕೆ - ಪರಿಶಿಷ್ಟ ಜಾತಿ ಉಪ ಯೋಜನೆ ಮತ್ತು ಗಿರಿಜನ ಉಪ ಯೋಜನೆಗಳಿಗೆ ಬಳಸಿಕೊಂಡು, ಈ ಬಗ್ಗೆ ಬಳಕೆಯ ಪ್ರಮಾಣ ಪತ್ರ ಹಾಗೂ ಅನುಸರಣಾ ವರದಿಯನ್ನು ಸರ್ಕಾರಕ್ಕೆ ಒದಗಿಸತಕ್ಕದ್ದು.

ವಿದ್ಯುಚ್ಛಕ್ತಿ ಯೋಜನೆಗಳ ಮೇಲಣ ಬಂಡವಾಳ ಹೂಡಿಕೆಯನ್ನು ಮಹಾಲೇಖಪಾಲರಿಂದ ಪರಿಶೀಲಿಸಿ / ಲೆಕ್ಕ ಪರಿಶೋಧನೆಗೆ ಒಳಪಡಿಸತಕ್ಕದ್ದು ಹಾಗೂ ಲೆಕ್ಕ ಪರಿಶೋಧನಾ ವರದಿಯನ್ನು ಸರ್ಕಾರಕ್ಕೆ ಸಲ್ಲಿಸತಕ್ಕದ್ದು.

ಈ ಆದೇಶವನ್ನು ಸಮಾಜ ಕಲ್ಯಾಣ ಇಲಾಖೆಯ ಅನಧಿಕೃತ ಟಿಪ್ಪಣಿ ಸಂಖ್ಯೆ: ಸಕಇ 402 ಎಸ್‌ಎಲ್‌ಪಿ 2022 ದಿನಾಂಕ: 28.06.2022 ರಲ್ಲಿನ ಅನುಮೋದನೆಯನ್ವಯ ಹೊರಡಿಸಿದೆ.

ಈ ಆದೇಶವನ್ನು ಆರ್ಥಿಕ ಇಲಾಖೆಯ ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಎಫ್‌ಡಿ 01 ಟಿಎಫ್‌ಪಿ 2022, ದಿನಾಂಕ 23.09.2022 ರಲ್ಲಿ ಇಲಾಖಾ ಕಾರ್ಯದರ್ಶಿಗಳಿಗೆ ಪ್ರತ್ಯಾಯೋಜಿಸಿರುವ ಅಧಿಕಾರದನ್ವಯ ಹೊರಡಿಸಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪಾಲರ ಆಜ್ಞಾನುಸಾರ  
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ



(ಎನ್‌ಎಲ್ ಕುಮಾರ್.ಡಿ.ಎಂ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,

ಇಂಧನ ಇಲಾಖೆ

13/10/22

ಇವರಿಗೆ:

1. ಮಹಾಲೇಖಪಾಲರು(ಎ ಮತ್ತು ಇ)/(ಲೆಕ್ಕಪರಿಶೋಧನೆ-1 ಮತ್ತು ಲೆಕ್ಕಪರಿಶೋಧನೆ-2) ಕರ್ನಾಟಕ, ಬೆಂಗಳೂರು-1.
2. ಸರ್ಕಾರದ ಅಪರ ಮುಖ್ಯ ಕಾರ್ಯದರ್ಶಿ, ಆರ್ಥಿಕ ಇಲಾಖೆ, ವಿಧಾನ ಸೌಧ, ಬೆಂಗಳೂರು.
3. ಸರ್ಕಾರದ ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಯೋಜನೆ, ಕಾರ್ಯಕ್ರಮ ಸಂಯೋಜನೆ ಮತ್ತು ಸಾಂಖ್ಯಿಕ ಇಲಾಖೆ, ಬಹುಮಹಡಿ ಕಟ್ಟಡ, ಬೆಂಗಳೂರು.
4. ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಬೆವಿಕಂ / ಮವಿಕಂ / ಹುವಿಕಂ / ಗುವಿಕಂ / ಚಾವಿಸಿನಿ.
5. ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ ನಿಯಮಿತ, ಹುಕ್ಕೇರಿ.
6. ನಿರ್ದೇಶಕರು, ಪಿಂಚಣಿ, ಸಣ್ಣ ಉಳಿತಾಯ ಮತ್ತು ಆಸ್ತಿ ಋಣ ಇಲಾಖೆ, ವಿಶ್ವೇಶ್ವರಯ್ಯ ಕೇಂದ್ರ, 1ನೇ ಅಂತಸ್ತು, ಡಾ|| ಬಿ.ಆರ್. ಅಂಬೇಡ್ಕರ್ ವೀಧಿ, ಬೆಂಗಳೂರು-01.
7. ಉಪ ನಿರ್ದೇಶಕರು, ರಾಜ್ಯ ಹುಜೂರ್ ಖಜಾನೆ, ನೃಪತುಂಗ ರಸ್ತೆ, ಬೆಂಗಳೂರು.
8. ಸರ್ಕಾರದ ಉಪಕಾರ್ಯದರ್ಶಿ, ಆರ್ಥಿಕ ಇಲಾಖೆ, (ಆ&ಸಂ), ವಿಧಾನ ಸೌಧ, ಬೆಂಗಳೂರು.
9. ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ, ಆರ್ಥಿಕ ಇಲಾಖೆ, (ವೆಚ್ಚ- ), ವಿಧಾನ ಸೌಧ, ಬೆಂಗಳೂರು.
10. ಸರ್ಕಾರದ ಅಪರ ಮುಖ್ಯ ಕಾರ್ಯದರ್ಶಿಯವರ ಹಿರಿಯ ಆಪ್ತ ಕಾರ್ಯದರ್ಶಿ, ಇಂಧನ ಇಲಾಖೆ.
11. ಸರ್ಕಾರದ ಅಪರ ಕಾರ್ಯದರ್ಶಿಯವರ ಆಪ್ತ ಸಹಾಯಕರು, ಇಂಧನ ಇಲಾಖೆ.
12. ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿಯವರ ಆಪ್ತ ಸಹಾಯಕರು, ಇಂಧನ ಇಲಾಖೆ.
13. ಶಾಖೆಯ ರಕ್ಷಾ ಕಡತ / ಕಚೇರಿ ಪ್ರತಿ / ಹೆಚ್ಚುವರಿ ಪ್ರತಿಗಳು.

  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

123 DEC 2022

No. of Corrections.....*NU*.....

152

3







**ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ನಡವಳಿಗಳು**

**ವಿಷಯ:-** 2022-23ನೇ ಸಾಲಿನಲ್ಲಿ ವಿದ್ಯುತ್ ವಲಯದ ಸಂಸ್ಥೆಗಳಿಗೆ ಸರ್ಕಾರದ ಬಂಡವಾಳ ಬಿಡುಗಡೆ ಮಾಡುವ ಬಗ್ಗೆ.

**ಓದಲಾಗಿದೆ:**

1. ಕವಿಪ್ರನಿ ನಿಯಮಿತ ಅರೆ ಸರ್ಕಾರಿ ಪತ್ರ ಸಂಖ್ಯೆ: ಕವಿಪ್ರನಿ/ವ್ಯನಿ/ಹಿಆಕಾ/2022-23/96 ದಿನಾಂಕ: 22.07.2022.
2. ಕವಿನಿ ನಿಯಮಿತ ಪತ್ರ ಸಂಖ್ಯೆ: A1Q5D/316 ದಿನಾಂಕ: 13.07.2022.
3. ಬೆವಿಕಂಪನಿ ಪತ್ರ ಸಂಖ್ಯೆ: ಬೆವಿಕಂ/ಬಿಸಿ-21/2022-23/2916 ದಿನಾಂಕ: 19.07.2022.
4. ಮವಿಕಂಪನಿ ರವರ ಪತ್ರ ಸಂಖ್ಯೆ: ಮೆಸ್ಕಾಂ/ಮುಆಅ/ಉಲೆನಿ(ಹ)/ಲೆ(ಹ)/ಸಲೆಅ(ಹ)/-2688 ದಿನಾಂಕ: 19.07.2022
5. ಹುವಿಕಂಪನಿ ಪತ್ರ ಸಂಖ್ಯೆ: ಹೆಸ್ಕಾಂ/ಅಇಂ(ಪಿ.ಎಂ.ಸಿ)/ಲೆ(ಪಿ.ಎಂ.ಸಿ)/ಸ/ 22-23/8195 ದಿನಾಂಕ: 21.07.2022.
6. ಗುವಿಕಂಪನಿ ಪತ್ರ ಸಂಖ್ಯೆ: GESCOM/CFO/DCA(F)/AO(F)/AAO(F)/2022-23/21650 ದಿನಾಂಕ: 22.07.2022.
7. ಚಾವಿಸನಿ ನಿಯಮಿತ ಪತ್ರ ಸಂಖ್ಯೆ: CESC/RES/01/07/2022-23/8679 ದಿನಾಂಕ: 21.07.2022.
8. ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಎನರ್ಜಿ 333 ಪಿಎಸ್‌ಆರ್ 2022, ದಿನಾಂಕ: 30.07.2022

**ಪ್ರಸ್ತಾವನೆ:**

ಸರ್ಕಾರವು 2022-23ನೇ ಸಾಲಿನ ಆಯವ್ಯಯದಲ್ಲಿ ವಿದ್ಯುಚ್ಛಕ್ತಿ ಯೋಜನೆಗಳಲ್ಲಿ ಬಂಡವಾಳ ವೆಚ್ಚಕ್ಕಾಗಿ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-211 (ಯೋಜನೆ) ರಡಿ ವಿದ್ಯುಚ್ಛಕ್ತಿ ಬಳಕೆಯಲ್ಲಿ ಬಂಡವಾಳ ಹೂಡಿಕೆಗೆ ರೂ.213.99 ಕೋಟಿಗಳ ಬಂಡವಾಳವನ್ನು ಒದಗಿಸಿದೆ.

ಮೇಲೆ ಓದಲಾದ ಕ್ರಮ ಸಂಖ್ಯೆ (1 ರಿಂದ 7) ರ ಪತ್ರಗಳಲ್ಲಿ 2022-23ನೇ ಸಾಲಿಗೆ ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ನಿಗಮ ನಿಯಮಿತ, ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ ಮತ್ತು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳು ಅಂದಾಜಿಸಿ ಪ್ರಸ್ತಾಪಿಸಿರುವ ಬಂಡವಾಳ ಹೂಡಿಕೆ ಮೊತ್ತ ಈ ಕೆಳಕಂಡಂತಿದೆ:

ರೂ. ಕೋಟಿಗಳಲ್ಲಿ

ವಿಸಕಂಗಳು	ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿವಾರು ಅಂದಾಜಿಸಿದ ಬಂಡವಾಳ ವೆಚ್ಚ
ಕವಿಪ್ರನಿ	900.00
ಕವಿನಿ	2,434.00
ಬೆವಿಕಂ	378.80
ಮವಿಕಂ	661.92
ಹುವಿಕಂ	530.12
ಗುವಿಕಂ	641.66
ಚಾವಿಸನಿ	1196.50
<b>ಒಟ್ಟು</b>	<b>6743.00</b>



ಮೇಲೆ ಓದಲಾದ ಕ್ರಮ ಸಂಖ್ಯೆ (8)ರ ಸರ್ಕಾರದ ಆದೇಶದಲ್ಲಿ 2022-23ನೇ ಸಾಲಿನ ಮೊದಲನೇ ಮತ್ತು ಎರಡನೇ ತ್ರೈಮಾಸಿಕಗಳಿಗೆ ಸರ್ಕಾರವು ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ನಿಗಮ ನಿಯಮಿತ, ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ ಮತ್ತು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳಿಗೆ ಸರ್ಕಾರ ಬಂಡವಾಳ ಹೂಡಿಕೆಗಾಗಿ ರೂ. 106.9950 ಕೋಟಿಗಳನ್ನು ಬಿಡುಗಡೆ ಮಾಡಲಾಗಿದೆ.

*K. Raju*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

23 DEC 2022

No. of Corrections.....*nil*

2022-23ನೇ ಸಾಲಿನ ಆಯವ್ಯಯದಲ್ಲಿ ಸರ್ಕಾರ ಒದಗಿಸಿರುವ ಬಂಡವಾಳ ಹಂಚಿಕೆ ರೂ.213.99 ಕೋಟಿಗಳಲ್ಲಿ ಮೂರನೇ ತ್ರೈಮಾಸಿಕಕ್ಕೆ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-211 Investment in Power Utility ಅಡಿಯಲ್ಲಿ ರೂ. 53.4975 ಕೋಟಿಗಳನ್ನು ಖಜಾನೆ-2ರ ತಂತ್ರಾಂಶದಡಿಯಲ್ಲಿ ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ನಿಗಮ ನಿಯಮಿತ, ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ ಮತ್ತು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳ ವಿದ್ಯುತ್ ಉತ್ಪಾದನೆ, ಪ್ರಸರಣ ಮತ್ತು ವಿತರಣಾಜಾಲದ ವ್ಯವಸ್ಥೆಯ ಮೂಲಭೂತ ಸೌಕರ್ಯ ರಚನೆ ಮತ್ತು ಉನ್ನತೀಕರಣ ಕಾಮಗಾರಿಗಳಿಗೆ ಬಿಡುಗಡೆ ಮಾಡಲು ಪ್ರಸ್ತಾಪಿಸಿದ್ದು, ಆದ್ದರಿಂದ ಸರ್ಕಾರವು ಈ ಕೆಳಕಂಡಂತೆ ಆದೇಶಿಸಿದೆ.

**ಸರ್ಕಾರಿ ಆದೇಶ ಸಂಖ್ಯೆ: ಎನ್‌ಜೆ 333 ಪಿಎಸ್‌ಆರ್ 2022,**  
**ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 13.10.2022**

ಪ್ರಸ್ತಾವನೆಯಲ್ಲಿ ವಿವರಿಸಿರುವ ಅಂಶಗಳ ಹಿನ್ನೆಲೆಯಲ್ಲಿ, 2022-23ನೇ ಸಾಲಿನ ಮೂರನೇ ತ್ರೈಮಾಸಿಕಕ್ಕೆ ಸರ್ಕಾರವು ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ನಿಗಮ ನಿಯಮಿತ, ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ ಮತ್ತು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳಿಗೆ ಸರ್ಕಾರ ಬಂಡವಾಳ ಹೂಡಿಕೆಗಾಗಿ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-211 Investment in Power Utility ಅಡಿಯಲ್ಲಿ ರೂ. 53.4975 ಕೋಟಿಗಳನ್ನು (ಐವತ್ತೂರು ಕೋಟಿ ನಲವತ್ತೊಂಬತ್ತು ಲಕ್ಷದ ಎಪ್ಪತ್ತೈದು ಸಾವಿರ ರೂಪಾಯಿಗಳು ಮಾತ್ರ) ವಿದ್ಯುತ್ ಉತ್ಪಾದನೆ, ಪ್ರಸರಣ ಮತ್ತು ವಿತರಣಾಜಾಲದ ವ್ಯವಸ್ಥೆಯ ಮೂಲಭೂತ ಸೌಕರ್ಯ ರಚನೆ ಮತ್ತು ಉನ್ನತೀಕರಣ ಕಾಮಗಾರಿಗಳಿಗೆ ಈ ಕೆಳಕಂಡಂತೆ ಬಂಡವಾಳವನ್ನು (Equity) ಬಿಡುಗಡೆ ಮಾಡಿ ಆದೇಶಿಸಿದೆ.

ರೂ. ಕೋಟಿಗಳಲ್ಲಿ

ವಿಸಕಗಳು	ಬಂಡವಾಳ ಹೂಡಿಕೆ ಮೊತ್ತ
ಕವಿನಿ	25.0000
ಕವಿಪ್ರನಿ	6.0000
ಬೆವಿಕಂ	14.4950
ಮವಿಕಂ	1.5775
ಹುವಿಕಂ	1.8975
ಗುವಿಕಂ	1.8525
ಚಾವಿಸನಿ	2.6750
ಒಟ್ಟು	53.4975



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Corporate Office,  
CESC, Mysuru

ಖಜಾನೆ-2 ತಂತ್ರಾಂಶದಡಿಯಲ್ಲಿ ಲಭ್ಯವಾಗಿರುವ ರೂ. 53.4975 ಕೋಟಿಗಳನ್ನು (ಐವತ್ತೂರು ಕೋಟಿ ನಲವತ್ತೊಂಬತ್ತು ಲಕ್ಷದ ಎಪ್ಪತ್ತೈದು ಸಾವಿರ ರೂಪಾಯಿಗಳು ಮಾತ್ರ) ಹಣ ಸ್ವೀಕೃತಿ ರಸೀದಿಗಳನ್ನು ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ನಿಗಮ ನಿಯಮಿತ, ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ, ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ, ಮಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ, ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ, ಗುಲ್ಬರ್ಗಾ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ಮತ್ತು ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ ರವರಿಗೆ ಮೇಲಿನ ಕೋಷ್ಟಕದಲ್ಲಿ ಹಂಚಿಕೆ ಮಾಡಿರುವ ಮೊತ್ತಕ್ಕೆ ಹಣ ಸ್ವೀಕೃತಿ ರಸೀದಿಯ ಮುದ್ರಿತ ಪ್ರತಿಯ (ದ್ವಿಪ್ರತಿಗಳಲ್ಲಿ) ಮೇಲೆ ಅಧಿಕೃತ ಅಧಿಕಾರಿರವರ ಸಹಿಯೊಂದಿಗೆ ಇಂಧನ ಇಲಾಖೆ, ಸುಧಾರಣಾ ಶಾಖೆಗೆ ಕಳುಹಿಸಿ ನಿರ್ದೇಶಕರು (ಆರ್ಥಿಕ), ಸುಧಾರಣಾ ಶಾಖೆ, ಇಂಧನ ಇಲಾಖೆ ರವರ ಮೇಲು ರುಜು ಪಡೆದು ಹಣ ಪಡೆಯತಕ್ಕದ್ದು.

23 DEC 2022

No. of Corrections.....

154

ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ನಿಗಮ ನಿಯಮಿತ, ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ ಮತ್ತು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳಿಗೆ ಬಿಡುಗಡೆ ಮಾಡಿರುವ ಬಂಡವಾಳ (Equity) ವನ್ನು ವಿದ್ಯುತ್ ಉತ್ಪಾದನೆ, ಪ್ರಸರಣ ಮತ್ತು ವಿತರಣಾಜಾಲದ ವ್ಯವಸ್ಥೆಯ ಮೂಲಭೂತ ಸೌಕರ್ಯ ರಚನೆ ಮತ್ತು ಉನ್ನತೀಕರಣ ಕಾಮಗಾರಿಗಳಿಗೆ ಬಂಡವಾಳ ಹೂಡಿಕೆಯ ಆರ್ಥಿಕ ಮತ್ತು ಭೌತಿಕ ಪ್ರಗತಿ ಸಲ್ಲಿಸುವುದು. ಬಿಡುಗಡೆಯಾದ ಬಂಡವಾಳದ ಬಳಕೆಯ ಬಗ್ಗೆ ಬಳಕೆಯ ಪ್ರಮಾಣ ಪತ್ರ (Utilisation Certificate) ವನ್ನು ಸರ್ಕಾರಕ್ಕೆ ಒದಗಿಸುವುದು.

ಆರ್ಥಿಕ ಇಲಾಖೆಯ ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಆಇ 01 ಟಿಎಫ್‌ಪಿ 2022, ದಿನಾಂಕ:23.09.2022ರ ಅಧಿಕಾರ ಪ್ರತ್ಯಾಯೋಜನೆಯ ಪ್ರಕಾರ 2022-23ನೇ ಸಾಲಿನಲ್ಲಿ ಲೆಕ್ಕಶೀರ್ಷಿಕೆ 4801-01-190-0-09-211 Investment in Power Utility ಅಡಿಯಲ್ಲಿ ಮೂರನೇ ತ್ರೈಮಾಸಿಕಕ್ಕೆ ರೂ. 53.4975 ಕೋಟಿಗಳನ್ನು (ಐವತ್ತೂರು ಕೋಟಿ ನಲವತ್ತೊಂಬತ್ತು ಲಕ್ಷದ ಎಪ್ಪತ್ತೈದು ಸಾವಿರ ರೂಪಾಯಿಗಳು ಮಾತ್ರ) ಬಿಡುಗಡೆಗೆ ಕರ್ನಾಟಕ ಆರ್ಥಿಕ ಸಂಹಿತಿ 1957ರ ಕಲಂ 17(ಸಿ) 4ರ ಪ್ರಕಾರ ಸರ್ಕಾರದ ಬಂಡವಾಳ ಹೂಡಿಕೆಯ ಬಿಡುಗಡೆಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ಮಹಾಲೇಖಪಾಲರಿಂದ ದೃಢೀಕರಣವನ್ನು (AG's Authorization) ಪಡೆದುಕೊಳ್ಳುವ ಷರತ್ತಿಗೊಳಪಟ್ಟು ಈ ಆದೇಶವನ್ನು ಹೊರಡಿಸಿದೆ.

ವಿದ್ಯುಚ್ಛಕ್ತಿ ಯೋಜನೆಗಳ ಮೇಲಿನ ಬಂಡವಾಳ ಹೂಡಿಕೆಯನ್ನು ಮಹಾಲೇಖಪಾಲರಿಂದ ಪರಿಶೀಲಿಸಿ / ಲೆಕ್ಕ ಪರಿಶೋಧನೆಗೆ ಒಳಪಡಿಸತಕ್ಕದ್ದು ಹಾಗೂ ಲೆಕ್ಕ ಪರಿಶೋಧನಾ ವರದಿಯನ್ನು ಸರ್ಕಾರಕ್ಕೆ ಸಲ್ಲಿಸತಕ್ಕದ್ದು.

ಈ ಆದೇಶವನ್ನು ಆರ್ಥಿಕ ಇಲಾಖೆಯ ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಎಫ್‌ಡಿ 01 ಟಿಎಫ್‌ಪಿ 2022, ದಿನಾಂಕ 23.09.2022 ರಲ್ಲಿ ಇಲಾಖಾ ಕಾರ್ಯದರ್ಶಿಗಳಿಗೆ ಪ್ರತ್ಯಾಯೋಜಿಸಿರುವ ಅಧಿಕಾರದನ್ವಯ ಹೊರಡಿಸಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ  
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ವಿನೋದ್ ಕುಮಾರ್.ಡಿ.ಎಂ)  
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ  
ಇಂಧನ ಇಲಾಖೆ

General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

ಇವರಿಗೆ:

1. ಮಹಾಲೇಖಪಾಲರು (ಲೆಕ್ಕ ಪತ್ರ / ಲೆಕ್ಕ ಪರಿಶೋಧನೆ), ಕರ್ನಾಟಕ, ಬೆಂಗಳೂರು.
2. ಸರ್ಕಾರದ ಅಪರ ಮುಖ್ಯ ಕಾರ್ಯದರ್ಶಿ, ಆರ್ಥಿಕ ಇಲಾಖೆ, ವಿಧಾನ ಸೌಧ, ಬೆಂಗಳೂರು.
3. ಸರ್ಕಾರದ ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಯೋಜನೆ, ಕಾರ್ಯಕ್ರಮ ಸಂಯೋಜನೆ ಮತ್ತು ಸಾಂಖ್ಯಿಕ ಇಲಾಖೆ, ಬಹುಮಹಡಿ ಕಟ್ಟಡ, ಬೆಂಗಳೂರು.
4. ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಬೆವಿಕಂ, ಮವಿಕಂ, ಹುವಿಕಂ, ಗುವಿಕಂ ಮತ್ತು ಚಾವಿಸನಿನಿ.
5. ನಿರ್ದೇಶಕರು, ಪಿಂಚಣಿ, ಸಣ್ಣ ಉಳಿತಾಯ ಮತ್ತು ಆಸ್ತಿ-ಭೂ ನಿರ್ವಹಣ ಇಲಾಖೆ, ವಿಶ್ವೇಶ್ವರಯ್ಯ ಕೇಂದ್ರ, 1ನೇ ಅಂತಸ್ತು, ಡಾ| ಬಿ.ಆರ್. ಅಂಬೇಡ್ಕರ್ ವೀಧಿ, ಬೆಂಗಳೂರು-560 001.
6. ನಿರ್ದೇಶಕರು, ನೆಟ್‌ವರ್ಕ್ ಮ್ಯಾನೇಜ್‌ಮೆಂಟ್ ಸೆಂಟರ್, ಖನಿಜಭವನ, ಬೆಂಗಳೂರು.
7. ಉಪ ನಿರ್ದೇಶಕರು, ರಾಜ್ಯ ಹುಜೂರು ಖಜಾನೆ, ನೃಪತುಂಗ ರಸ್ತೆ, ಬೆಂಗಳೂರು.
8. ಸರ್ಕಾರದ ಉಪಕಾರ್ಯದರ್ಶಿ, ಆರ್ಥಿಕ ಇಲಾಖೆ, (ಆ&ಸಂ), ವಿಧಾನ ಸೌಧ, ಬೆಂಗಳೂರು.
9. ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿಗಳು, ಆರ್ಥಿಕ ಇಲಾಖೆ, ವೆಚ್ಚ - 1, ವಿಧಾನ ಸೌಧ, ಬೆಂಗಳೂರು.
10. ಸರ್ಕಾರದ ಅಪರ ಮುಖ್ಯಕಾರ್ಯದರ್ಶಿಗಳ ಹಿರಿಯ ಆಪ್ತ ಕಾರ್ಯದರ್ಶಿ, ಇಂಧನ ಇಲಾಖೆ, ಬೆಂಗಳೂರು.
11. ಸರ್ಕಾರದ ಅಪರ ಕಾರ್ಯದರ್ಶಿಗಳ ಆಪ್ತ ಸಹಾಯಕರು, ಇಂಧನ ಇಲಾಖೆ, ಬೆಂಗಳೂರು.
12. ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿಗಳ ಆಪ್ತ ಸಹಾಯಕರು, ಇಂಧನ ಇಲಾಖೆ, ಬೆಂಗಳೂರು.
13. ಶಾಖಾ ರಕ್ಷಾ ಕಡತ / ಕಛೇರಿ ಪ್ರತಿ / ಹೆಚ್ಚುವರಿ ಪ್ರತಿಗಳು.



23 DEC 2022

No. of Corrections.....

155



## Accounting unit wise TB Breakup

Company: CESC, Mysuru											(In Lakhs)	
Sl. No.	Location Code	NAME OF THE ACCOUNTING UNIT	75.8107	75.8307	75.8317	75.8337	75.8347	75.8407	75.8417	75.8427	75.8607	Total
1	791	Corporate Office (I/M)	0.00	0.00	121.50	0.32	0.00	0.00	0.00	0.00	0.00	121.82
2	766	Mysore Zonal	0.00	0.00	10.38	0.00	0.00	0.00	0.00	0.00	0.00	10.38
3	767	Hassan Zonal	0.00	0.00	8.34	0.00	0.00	0.00	0.00	0.00	0.00	8.34
4	252	CH Kodagu Circle	0.00	0.00	6.71	0.00	0.00	0.00	0.00	0.00	0.00	6.71
5	265	Hassan Circle	0.00	0.00	14.50	1.59	0.00	0.00	0.00	0.00	0.00	16.08
6	267	O & M Circle Mysore	0.23	0.00	39.75	3.71	0.00	0.00	0.00	0.00	0.00	43.69
7	266	Mandya Work Circle	0.00	0.00	21.40	2.25	0.00	0.00	0.00	0.00	0.00	23.65
8	408	N R Mohalla Division	0.00	0.00	262.85	0.00	0.00	0.00	0.00	0.00	0.00	262.85
9	473	VV Mohalla Division	1.39	0.00	231.54	0.00	0.00	0.00	0.00	0.00	0.00	232.93
10	471	Nanjanagud Division	0.80	0.00	217.54	0.00	0.00	0.00	0.00	0.00	0.00	218.34
11	409	Hunsur Division	0.65	0.00	162.00	0.00	0.00	0.00	0.00	0.00	0.00	162.65
12	475	Chamarajanagara Division	1.20	0.00	211.75	3.43	0.00	0.00	0.00	0.00	0.00	216.38
13	410	Kollegal Division	0.00	0.00	144.92	0.00	0.00	0.00	0.00	0.00	0.00	144.92
14	411	Madikeri Division	0.00	1.72	225.37	3.66	0.00	0.00	0.00	0.00	0.00	230.75
15	413	Maddur Division	0.90	0.00	216.26	0.00	0.00	0.00	0.00	0.00	0.00	217.16
16	474	Mandya Division	0.74	0.00	170.39	0.00	0.00	0.00	0.00	0.00	0.00	171.12
17	453	Pandavapura Division	0.50	0.00	154.84	0.00	0.00	0.00	0.00	0.00	0.00	155.33
18	479	K.R.Pete Division	0.00	0.00	78.88	0.00	0.00	0.00	0.00	0.00	0.00	78.88

23 DEC 2022

No. of Corrections.....

*K. R. Jain*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru



## Annexure-M

## Accounting unit wise TB Breakup

Company: CESC, Mysuru		(In Lakhs)										Total
Sl. Location No.	NAME OF THE ACCOUNTING UNIT	75.8107	75.8307	75.8317	75.8337	75.8347	75.8407	75.8417	75.8427	75.8607	75.8607	Total
19	Nagamangla Division	0.26	0.00	80.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.90
20	Hassan Division	0.00	1.18	225.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	226.74
21	Sakaleshpura Division	0.00	0.70	162.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	163.28
22	Channarayapatna Division	0.77	0.00	170.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171.61
23	Arsikere Division	1.46	0.00	153.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	155.31
24	Holenarasipura Division	0.00	0.48	212.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	212.58
25	K.R.Nagara Division	0.43	0.00	155.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	155.76
26	Resource Section	0.00	8328.92	0.00	0.00	0.00	633.86	2948.73	498.07	6.63	6.63	12416.21
<b>Total</b>		<b>9.32</b>	<b>8333.00</b>	<b>3459.82</b>	<b>14.95</b>	<b>0.00</b>	<b>633.86</b>	<b>2948.73</b>	<b>498.07</b>	<b>6.63</b>	<b>6.63</b>	<b>15904.37</b>



*K. Kamal Krishna*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

23 DEC 2022

*Nib*  
No. of Corrections.....

Annexure-M

Statement showing the details of Month Wise Pension and Gratuity Contribution Amount Paid to P&G Trust during the FY 2021-22

Company: CESC, Mysuru		NO., OF EMPLOYEES	TOTAL BASIC PAY	TOTAL DEARNESS PAY	TOTAL (BP+DP)	TOTAL DA	GRAND TOTAL	PENSION CONTRIBUTION	GRATUITY CONTRIBUTION	CONTRIBUTION TOTAL
Sl no	MONTH									
1	Apr-21	1530	63039327	28528520	91567847	10311075	101878922	58368915	5567331	63936246
2	May-21	1512	61813666	27983620	89797286	10084420	99881706	68863163	5459699	74322862
3	Jun-21	1482	60007895	27163864	87171759	9781740	96953499	66849390	5300093	72149483
4	Jul-21	1471	60275572	27274693	87550265	9842817	97393082	67152541	5323040	72475581
5	Aug-21	1461	60009732	27154795	87164527	26189335	113353862	72546503	5273470	77819973
6	Sep-21	1457	58801438	26597003	85398441	20398162	105796603	67709859	5166627	72876486
7	Oct-21	1457	59138591	26760153	85898744	18393100	104291844	66748309	5196902	71945211
8	Nov-21	1454	58241786	26354359	84596145	20708522	105304667	67394958	5118088	72513046
9	Dec-21	1447	58756014	26583230	85339244	30856661	116195905	74365345	5163044	79528389
10	Jan-22	1442	59519739	26922891	86442630	20574498	107017128	68470154	5229902	73700056
11	Feb-22	1436	59379619	26869280	86248899	21025318	107274217	69621480	5261190	74882670
12	Mar-22	1432	59481128	26904485	86385613	21084380	107469993	69690222	5265791	74956013
<b>Grand Total</b>			<b>718464507.00</b>	<b>325096893.00</b>	<b>1043561400.00</b>	<b>219250028.00</b>	<b>1262811428.00</b>	<b>817780839.00</b>	<b>63325177.00</b>	<b>881106016.00</b>

Pension and Gratuity contribution from Apr-21 to Mar-22	817780839	63325177
Pension and Gratuity contribution Arrears	389952275	60581
Amount Booked by the Accounting units	407325	0
Total	1208140439	63385758
Provision reversed	374840829	0
Grand Total	833299610	63385758



*Kamalan*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

23 DEC 2022

No. of Corrections: *[Signature]*

## Annexure-M

## Statement showing the details of Month Wise NDCPS Contribution Amount Paid to NDCPS Cell during the FY 2021-22

Company: CESC, Mysuru

Sl No.	MONTH	NO. OF EMPLOYEES	TOTAL BASIC PAY	TOTAL DEARNESS PAY	TOTAL (BP+DP)	TOTAL DA	GRAND TOTAL	EMPLOYEES CONTRIBUTION @ 10%	CORPORATION CONTRIBUTION @ 14%	TOTAL
1	Apr-21	5080	113809270	51524108	165333378	18615539	183948917	18394763	25744479	44139242
2	May-21	5067	113271892	51258737	164530629	18513050	183043679	18304229	25621210	43925439
3	Jun-21	5089	11448636	51798170	166266806	18705276	184972082	18497068	25890054	44387122
4	Jul-21	5097	116987988	52938686	169926674	19116672	189043346	18904125	26464659	45368784
5	Aug-21	5107	116025858	52500743	168526601	48312370	216838971	21684421	30355987	52040408
6	Sep-21	5101	115996814	52487769	168484583	40825804	209310387	20931469	29302588	50234057
7	Oct-21	5091	115811666	52495816	168307482	36113143	204420625	20442400	28594697	49037097
8	Nov-21	5084	115333730	52203101	167536831	40911737	208448568	20844955	29177357	50022312
9	Dec-21	5096	116145217	52554213	168699430	61138786	229838216	22982962	32175402	55158364
10	Jan-22	5092	117662415	53241593	170904008	41754027	212658035	21265938	29764448	51030386
11	Feb-22	5099	122592246	55565477	178157723	42998424	221156147	22115755	30861513	52977268
12	Mar-22	5108	119005688	53849640	172855328	42163033	215018361	21501978	30102084	51604062
<b>Grand Total</b>			<b>1397111420.00</b>	<b>632418053.00</b>	<b>2029529473.00</b>	<b>429167861.00</b>	<b>2458697334.00</b>	<b>245870063.00</b>	<b>344054478.00</b>	<b>589924541.00</b>

NDCPS Corporation contribution from Apr-21 to Mar-22

Provision for FY 2021-22

Grand Total

344054478  
1927355  
345981833

*K. Kamalanna*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

23 DEC 2022

No. of Corrections



## ಎನ್‌ಡಿಸಿಪಿಎಸ್ ಕುಟುಂಬ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್

**ವಿಷಯ: ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪನ(Actuarial Valuation) ಆಧಾರದ ಮೇಲೆ ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳು ಎನ್‌ಡಿಸಿಪಿಎಸ್ ವ್ಯಾಪ್ತಿಗೆ ಒಳಪಡುವ ನೌಕರರ ಉಪದಾನ ವಂತಿಗೆಯನ್ನು ಪಾವತಿಸುವ ಕುರಿತು.**

**ಓದಲಾಗಿದೆ:**

1	ಕವಿಪ್ರನಿನಿ ಆದೇಶ ಸಂಖ್ಯೆ: ಕವಿಪ್ರನಿನಿ/ಬಿ16/ಬಿ14/4977/2005-06, ದಿನಾಂಕ:05.07.2007
2	ನಿಗಮದ ಆದೇಶ ಸಂಖ್ಯೆ: ಕವಿಪ್ರನಿನಿ/ಬಿ16/ಕೆಇಎನ್‌ಡಿಸಿಪಿಎಸ್/ಬಿ93/36012/2018-19, ದಿನಾಂಕ: 19.07.2019
3	ನಿಗಮದ ಆದೇಶ ಸಂಖ್ಯೆ: ಕವಿಪ್ರನಿನಿ/ಬಿ16/ಕೆಇಎನ್‌ಡಿಸಿಪಿಎಸ್/ಬಿ93/36012/2020-21, ದಿನಾಂಕ: 25.11.2020
4	ನಿಗಮದ ಆದೇಶ ಸಂಖ್ಯೆ: ಕವಿಪ್ರನಿನಿ/ಬಿ16/ಕೆಇಎನ್‌ಡಿಸಿಪಿಎಸ್/ಬಿ93/36012/2020-21, ದಿನಾಂಕ: 25.11.2020
5	M/s Armstrong International Consultants, Coimbatoreರವರ ವರದಿಗಳ ದಿನಾಂಕ:17.03.2022

**ಪ್ರಸ್ತಾವನೆ:**

1. ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಆಇ 34 ಪಿಇಎನ್ 2018, ದಿನಾಂಕ:23.06.2018ನ್ನು ನಿಗಮದಲ್ಲಿ ಅಳವಡಿಸಿಕೊಳ್ಳುವ ದೃಷ್ಟಿಯಿಂದ ನೂತನ ವ್ಯಾಖ್ಯಾನಿತ ಅಂಶದಾಯಿ ಕೊಡುಗೆ ಪಿಂಚಣಿ ಯೋಜನೆ ವ್ಯಾಪ್ತಿಯ ನೌಕರರು ಮತ್ತು ನೌಕರರ ಅವಲಂಬಿತರಿಗೆ ದಿನಾಂಕ:01.04.2018 ರಿಂದ ಜಾರಿಗೆ ಬರುವಂತೆ ನಿವೃತ್ತಿ/ಮರಣ ಉಪದಾನ ಮತ್ತು ಕುಟುಂಬ ಪಿಂಚಣಿ ಸೌಲಭ್ಯಗಳನ್ನು ವಿಸ್ತರಿಸಲಾಗಿದೆ.
2. ದಿನಾಂಕ:01.04.2006ರಂದು ಅಥವಾ ನಂತರ ಸೇವೆಗೆ ಸೇರಿರುವ/ಸೇರುವ ನೂತನ ವ್ಯಾಖ್ಯಾನಿತ ಅಂಶದಾಯಿ ಕೊಡುಗೆ ಪಿಂಚಣಿ ಯೋಜನೆಯಡಿ ಸೇವೆ ಸಲ್ಲಿಸಿದ ಎಲ್ಲಾ ಅಧಿಕಾರಿ/ನೌಕರರಿಗೆ ನಿವೃತ್ತಿ ಉಪದಾನ ಸೌಲಭ್ಯವನ್ನು ಹಾಗೂ ಸೇವೆಯಲ್ಲಿರುವಾಗಲೇ ಮರಣ ಹೊಂದಿದ ನೌಕರರ ಅವಲಂಬಿತ ಕುಟುಂಬಕ್ಕೆ ಮರಣ ಉಪದಾನ ಹಾಗೂ ಕುಟುಂಬ ಪಿಂಚಣಿಯನ್ನು ಕೆಲವು ಷರತ್ತಿಗೊಳಪಟ್ಟು ಮೇಲೆ (3)ರಲ್ಲಿ ಓದಲಾದ ನಿಗಮದ ಆದೇಶದನುಸಾರ ದಿನಾಂಕ:01.04.2018ರಿಂದ ಜಾರಿಗೆ ಬರುವಂತೆ ವಿಸ್ತರಿಸಲಾಗಿರುವುದನ್ನು ಯಥಾವತ್ತಾಗಿ ಅಳವಡಿಸಿಕೊಳ್ಳಲಾಗಿದೆ.
3. ಎನ್‌ಡಿಸಿಪಿಎಸ್ ನೌಕರರ ಉಪದಾನ ಮತ್ತು ಕುಟುಂಬ ಪಿಂಚಣಿ ಹೊಣೆಯನ್ನು(Liability) ಕಂಡುಹಿಡಿಯಲು ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪನ (Actuarial Valuation) ಮಾಡಿಸಿ, ಅನುಸರಿಸಬೇಕಾದ ಕ್ರಮಗಳನ್ನು ಮೇಲೆ (4)ರಲ್ಲಿ ಓದಲಾದ ನಿಗಮದ ಆದೇಶದಲ್ಲಿ ಈ ಕೆಳಗಿನಂತೆ ಅನುಮೋದಿಸಿದೆ.
  - ಅ) ನಿಗಮ ಮತ್ತು ಎಸ್ಕಾಂಗಳಿಂದ ನಿಗದಿತ ದಿನಾಂಕದಲ್ಲಿರುವಂತೆ ಮೂಲಧನ ನಿಧಿ (Corpus Fund) ಗಾಗಿ ಬೇಕಾದ ಮೊತ್ತ ಒಂದೇ ಗಂಟಿನಲ್ಲಿ/ಮುಂಗಡವಾಗಿ ಸ್ವೀಕರಿಸುವುದು.
  - ಆ) ನಿಗಮ ಮತ್ತು ಎಸ್ಕಾಂಗಳಿಂದ ಸ್ವೀಕೃತವಾಗುವ ಉಪದಾನ ಮತ್ತು ಕುಟುಂಬ ಪಿಂಚಣಿಯ ವಾರ್ಷಿಕ ವಂತಿಗೆ ದರವನ್ನು ನಿಗದಿಗೊಳಿಸುವುದು.
  - ಇ) ನಿಗಮ ಮತ್ತು ಎಸ್ಕಾಂಗಳಿಂದ ನಿಗದಿತ ದಿನಾಂಕದಂದು ಪ್ರತಿ ಮಾಹೆಯ ವಂತಿಗೆ ಮೊತ್ತವನ್ನು ಸ್ವೀಕರಿಸುವುದು.
  - ಈ) ಎನ್‌ಡಿಸಿಪಿಎಸ್ ಕುಟುಂಬ ಪಿಂಚಣಿ ಪಾವತಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ, "Pay-as-you-go" ವಿಧಾನವನ್ನು ಅಳವಡಿಸಿಕೊಳ್ಳುವುದು.
4. 31.03.2018, 31.03.2019, 31.03.2020 ಮತ್ತು 31.03.2021ರ ಅಂತ್ಯಕ್ಕೆ ಇರುವಂತೆ ಎನ್‌ಡಿಸಿಪಿಎಸ್ ಕುಟುಂಬ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪನ ಕಾರ್ಯವನ್ನು M/s Armstrong International Consultants,Coimbatoreರವರಿಗೆ ವಹಿಸಿದ್ದು, ದಿನಾಂಕ:17.03.2022ರ ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪನ ವರದಿಗಳಲ್ಲಿ ದಿನಾಂಕ:1.04.2006 ರಿಂದ 31.03.2018ರ ವರೆಗೆ ಇರಬೇಕಾದ ಒಟ್ಟು ನಿಧಿ ಹಾಗೂ 2018-19, 2019-20 & 2020-21ನೇ ಸಾಲಿನ ಉಪದಾನಕ್ಕೆ ಸಂಬಂಧಿಸಿದ ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪನ ಲೆಕ್ಕ ಫಲಿತಾಂಶವನ್ನು ಪ್ರಸ್ತುತ ಪಡಿಸಿರುತ್ತಾರೆ. ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪನಕ್ಕೆ ಸಂಬಂಧಿಸಿರುವ ವರ್ಷದಿಂದಲೇ ಉಪದಾನ ವಂತಿಗೆಯನ್ನು ಆಕರಿಸುವಂತೆ ಸೂಚಿಸಿರುತ್ತಾರೆ. ಆರ್ಥಿಕ ವರ್ಷದ ಮಾರ್ಚ್ ಅಂತ್ಯಕ್ಕೆ (ಉದಾಹರಣೆಗೆ:-31.03.2021ರ ಅಂತ್ಯಕ್ಕೆ) ಎನ್‌ಡಿಸಿಪಿಎಸ್ ಸಿಬ್ಬಂದಿಗಳ ಮಾಹಿತಿಯನ್ನು ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪಕರಿಗೆ ಒದಗಿಸಿದರೂ ಸಹ ಸಾಮಾನ್ಯವಾಗಿ ವರದಿಯಲ್ಲಿ ಶಿಫಾರಸ್ಸು ಮಾಡಲಾದ ವಂತಿಗೆ

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No. of Corrections.....



**23 DEC 2022**

160

ದರಗಳನ್ನು ಅದೇ ಆರ್ಥಿಕ ವರ್ಷದ ಆರಂಭದಿಂದಲೇ (ಉದಾಹರಣೆಗೆ:-01.04.2020ರಿಂದ) ಅನುಷ್ಠಾನಗೊಳಿಸುವ ಕ್ರಮವನ್ನು ಅನುಸರಿಸಲಾಗುತ್ತದೆ.

5. ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪಕರ ವರದಿಗಳ ಶಿಫಾರಸ್ಸಿನನುಸಾರ ನಿಗದಿಪಡಿಸಿದ ನಿಧಿ ಮೊತ್ತ ಮತ್ತು ವಂತಿಗೆ ದರದಂತೆ ಕಂಪನಿಗಳು ವಂತಿಗೆಯನ್ನು ಟ್ರಸ್ಟಿಗೆ ಪಾವತಿಸಬೇಕಾಗುತ್ತದೆ. ದಿನಾಂಕ:13.02.2015 ರವರೆಗಿನ ಸಿಬ್ಬಂದಿಗಳನ್ನು ಕವಿಪ್ರನಿನಿಯೇ ನೇಮಕ ಮಾಡಿ ವಿಸಕಂಗಳಿಗೆ ನಿಯೋಜಿಸಿದ್ದು, ಅವರು ಅಂತರ ಕಂಪನಿ ವರ್ಗಾವಣೆಗೆ ಒಳಪಟ್ಟಿರುತ್ತಾರೆ. ಹಾಗಾಗಿ, ಅಲ್ಲಿಯವರೆಗಿನ ಸಿಬ್ಬಂದಿಗಳಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ಒಂದೇ ನಿಧಿ ಎಂದು ಪರಿಗಣಿಸಿ Uniform ದರವನ್ನು ನಿಗದಿಪಡಿಸಬಹುದಾಗಿರುತ್ತದೆಯೆಂದು ಮತ್ತು ನಂತರದ ಸಿಬ್ಬಂದಿಗಳು ಕಂಪನಿಗಳಿಂದ ನೇಮಕಗೊಂಡಿದ್ದು, ಅವರು ಬೇರೆ ಕಂಪನಿಗಳಿಗೆ ವರ್ಗಾವಣೆ ಆಗುವ ಅವಕಾಶಗಳಿರುವುದಿಲ್ಲವಾದ್ದರಿಂದ, ಅವರಿಗಾಗಿ ಕಂಪನಿವಾರು ದರಗಳನ್ನು ಸೂಚಿಸಲಾಗಿರುತ್ತದೆ.
6. ದಿನಾಂಕ:30.03.2022ರಂದು ಎನ್‌ಡಿಸಿಪಿಎಸ್ ಸಿಬ್ಬಂದಿಗಳ ಉಪದಾನಕ್ಕೆ ಸಂಬಂಧಿಸಿದ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ಕರಡು ವರದಿಗಳನ್ನು ಎಲ್ಲಾ ಕಂಪನಿಗಳ ಆರ್ಥಿಕ ಸಲಹೆಗಾರರಿಗೆ/ ಮುಖ್ಯ ಆರ್ಥಿಕ ಅಧಿಕಾರಿಗಳಿಗೆ ಈ ಕಛೇರಿಯಿಂದ ಕಳುಹಿಸಲು ವ್ಯವಸ್ಥೆ ಮಾಡಲಾಗಿರುತ್ತದೆ. ಸದರಿ ಪತ್ರದಲ್ಲಿ ವರದಿಯಲ್ಲಿನ ಯಾವುದೇ ಅಂಶಗಳ (Assumptions) ಆತಂಕಗಳು (Apprehension) ಮತ್ತು ಇತರ ವಿಷಯಗಳ ಬಗ್ಗೆ ನೀಡಿರುವ ಸ್ಪಷ್ಟೀಕರಣಗಳನ್ನು ಅಭ್ಯಸಿಸಿ, ಹೆಚ್ಚಿನ ಮಾಹಿತಿ ಹಾಗೂ ಸ್ಪಷ್ಟೀಕರಣ ಬೇಕಿದ್ದಲ್ಲಿ ವಿಷಯವನ್ನು ನಿರ್ದಿಷ್ಟವಾಗಿ ವಿಶದೀಕರಿಸಿ ಈ ಕಛೇರಿಗೆ ತಿಳಿಸಲು ಕೋರಲಾಗಿತ್ತು. ಕವಿಪ್ರನಿನಿ ಮತ್ತು ಎಸ್ಕಾಂಗಳಿಂದ ಯಾವುದೇ ಪ್ರತಿಕ್ರಿಯೆ ಇಲ್ಲದ್ದರಿಂದ ದಿನಾಂಕ:26.04.2022 ರಂದು ನಡೆದ ಎನ್‌ಡಿಸಿಪಿಎಸ್ ಕುಟುಂಬ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟಿನ 1ನೇ ಬೋರ್ಡ್ ಆಫ್ ಟ್ರಸ್ಟೀಸ್ ಸಭೆಯಲ್ಲಿ ಎನ್‌ಡಿಸಿಪಿಎಸ್ ಸಿಬ್ಬಂದಿಗಳ ಉಪದಾನಕ್ಕೆ ಸಂಬಂಧಿಸಿದ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿಗಳನ್ನು ಮಂಡಿಸಿ ಸಭೆಯ ಅಂಗೀಕಾರ ಪಡೆಯಲಾಗಿರುತ್ತದೆ. (ನಡವಳಿ ವಿಷಯ:3(3.1)) ಮತ್ತು ಈ ವರದಿಯಲ್ಲಿನ ಶಿಫಾರಸ್ಸಿನನುಸಾರ ಅನುಷ್ಠಾನಗೊಳಿಸಲು ಆದೇಶ ಹೊರಡಿಸಲು ಕ್ರಮ ಕೈಗೊಳ್ಳುವಂತೆ ಎನ್‌ಡಿಸಿಪಿಎಸ್ ಉಭಯ ಟ್ರಸ್ಟ್‌ಗಳ ಅಧ್ಯಕ್ಷರು ಹಾಗೂ ನಿರ್ದೇಶಕರು(ಆ & ಮಾ ಸಂ) ರವರು ನಿರ್ದೇಶಿಸಿರುತ್ತಾರೆ.
7. ಮೇಲಿನ ಕಂಡಿಕೆ-6ರ ಹಿನ್ನೆಲೆಯಲ್ಲಿ, ಸಿಬ್ಬಂದಿಗಳಿಗೆ ದಿನಾಂಕ:25.11.2020ರ ನಿಗಮದ ಆದೇಶದನುಸಾರ ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳಿಗೆ ಎನ್‌ಡಿಸಿಪಿಎಸ್ ಸಿಬ್ಬಂದಿಗಳ ಉಪದಾನ ವಂತಿಗೆಯ ನಿಧಿ ಮತ್ತು ದರಗಳನ್ನು ಸೂಚಿಸಲು ಈ ಆದೇಶ.

ಆದೇಶ ಸಂಖ್ಯೆ:ಎನ್‌ಡಿಸಿಪಿಎಸ್‌ಎಫ್‌ಪಿಜಿಟಿ/ಎಫ್‌6/2022-23/ಸಿವೈಎಸ್-03

ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 30 MAY 2022

ಮೇಲೆ ವಿವರಿಸಿದ ಸಂದರ್ಭಗಳ ಹಿನ್ನೆಲೆಯಲ್ಲಿ, ದಿನಾಂಕ:01.04.2006 ಮತ್ತು ತದನಂತರ ನೇಮಕಗೊಂಡ ಎನ್‌ಡಿಸಿಪಿಎಸ್ ಯೋಜನೆಯ ವ್ಯಾಪ್ತಿಗೆ ಒಳಪಡುವ ಸಿಬ್ಬಂದಿಗಳಿಗೆ ಸಂಬಂಧಪಟ್ಟಂತೆ, ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳು ಪಾವತಿಸಬೇಕಾದ, ಉಪದಾನ ವಂತಿಗೆಯ ನಿಧಿ/ದರಗಳನ್ನು ಈ ಕೆಳಗಿನಂತೆ ನಿಗದಿಪಡಿಸಿದೆ.

I. ದಿನಾಂಕ: 13.02.2015ರವರೆಗೆ ನೇಮಕಗೊಂಡಿರುವ ಎನ್‌ಡಿಸಿಪಿಎಸ್ ನೌಕರರಿಗೆ ಸಂಬಂಧಿಸಿದ ಉಪದಾನ ವಂತಿಗೆ ದರ ಮೂಲ ವೇತನ + ಡಿಯರ್‌ನೆಸ್ ಪೇ ಮೇಲೆ ಉಪದಾನ ವಂತಿಗೆ										
ಅ	ವರ್ಷ		ಬೆವಿಕಂ	ಚಾವಿಸನಿ	ಗುವಿಸಕಂ	ಹುವಿಸಕಂ	ಕವಿಪ್ರನಿನಿ	ಮವಿಸಕಂ	ಪಿಸಿಕೆಎಲ್	ಒಟ್ಟು
	ರಿಂದ	ವರೆಗೆ								
ಅ	Total Past service Liability/Corpus upto 31.03.2018		43,63,41,475	17,73,90,698	21,18,62,255	23,26,60,901	46,89,75,319	14,63,94,355	19,18,048	1,67,55,43,051
ಆ	1.04.2018	31.03.2019					2.15%			
	1.04.2019	31.03.2020					2.24%			
	1.04.2020	31.03.2021					2.89%			



No. of Corrections.....

General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

23 DEC 2022

II. ದಿನಾಂಕ: 13.02.2015ರ ನಂತರ ನೇಮಕಗೊಂಡಿರುವ ಎನ್‌ಡಿ‌ಸಿ‌ಪಿ‌ಎಸ್ ನೌಕರರಿಗೆ ಸಂಬಂಧಿಸಿದ ಉಪದಾನ ವಂತಿಗೆ ದರ										
ಮೂಲ ವೇತನ + ಡಿಯರ್‌ನಸ್ ಪೇ ಮೇಲೆ ಉಪದಾನ ವಂತಿಗೆ										
ಆ	ವರ್ಷ		ಬೆವಿಕಂ	ಚಾವಿಸನಿ	ಗುವಿಸಕಂ	ಹುವಿಸಕಂ	ಕವಿಪ್ರನಿನಿ	ಮವಿಸಕಂ	ಪಿಸಿಕೆಎಲ್	ಒಟ್ಟು
	ರಿಂದ	ವರೆಗೆ								
ಆ	Total Past service Liability/Corpus upto 31.03.2018		85,07,569	9,91,202	12,22,945	31,78,405	99,23,913	25,74,315	-	2,63,98,349
ಆ	1.04.2018	31.03.2019	2.03%	1.84%	1.82%	1.96%	1.85%	1.87%	-%	
	1.04.2019	31.03.2020	1.93%	1.86%	1.84%	1.89%	1.83%	1.85%	1.98%	
	1.04.2020	31.03.2021	2.31%	2.23%	2.23%	2.25%	2.20%	2.24%	2.34%	

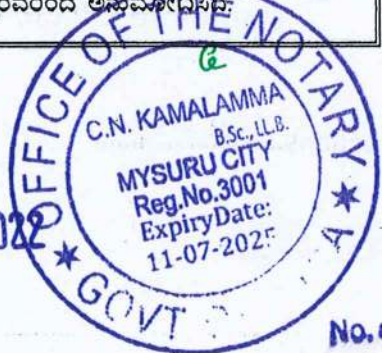
ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿಯ ಶಿಫಾರಸ್ಸಿನನ್ವಯ ವರ್ಷವಾರು ವಂತಿಗೆ ದರ ಲೆಕ್ಕಾಚಾರ ಮಾಡಲು ಈ ಕೆಳಗಿನ ಕ್ರಮ ಅನುಸರಿಸಬಹುದಾಗಿರುತ್ತದೆ.

- 1) ಎನ್‌ಡಿ‌ಸಿ‌ಪಿ‌ಎಸ್ ಉಪದಾನ ಟ್ರಸ್ಟಿಗೆ ಮೌಲ್ಯಮಾಪಕರ ಶಿಫಾರಸ್ಸಿನ ದರದನ್ವಯ ವರ್ಷವಾರು ವಂತಿಗೆ ಪಾವತಿಸಲು 13.02.2015ಕ್ಕಿಂತ ಹಿಂದೆ ಮತ್ತು 13.02.2015ರ ನಂತರ ನೇಮಕಾತಿ ಹೊಂದಿರುವ ಎನ್‌ಡಿ‌ಸಿ‌ಪಿ‌ಎಸ್ ಸಿಬ್ಬಂದಿಗಳ ವಿವರಗಳನ್ನು (ಅಂದರೆ ಮೂಲವೇತನ + ಡಿಪಿಯನ್ನು 31.03.2019, 31.03.2020 ಮತ್ತು 31.03.2021ರ ಅಂತ್ಯಕ್ಕೆ ಕ್ರೋಢೀಕರಿಸಿ ಮೌಲ್ಯಮಾಪಕರು ಶಿಫಾರಸ್ಸು ಮಾಡಿರುವ ದರದನ್ವಯ ವಂತಿಗೆ ಮೊತ್ತವನ್ನು ಲೆಕ್ಕಾಚಾರ ಮಾಡುವ ಸಲುವಾಗಿ ಸದರಿ ವಿವರಗಳನ್ನು ತಯಾರಿಸಿಟ್ಟುಕೊಳ್ಳುವುದು.
- 2) ಈ ರೀತಿ ಎನ್‌ಡಿ‌ಸಿ‌ಪಿ‌ಎಸ್ ಸಿಬ್ಬಂದಿಗಳ ಕ್ರೋಢೀಕರಿಸಿದ ವಿವರಗಳು ವರ್ಷವಾರು ಮೂಲ ವೇತನ+ ಡಿಪಿ ಮೇಲೆ ಮೌಲ್ಯಮಾಪಕರು ಶಿಫಾರಸ್ಸು ಮಾಡಿರುವ ವಂತಿಗೆ ದರವನ್ನು ಪರಿಗಣಿಸಿ, ಉಪದಾನ ವಂತಿಗೆಯನ್ನು ಲೆಕ್ಕಹಾಕುವ ಕ್ರಮ ವಹಿಸುವುದು ಹಾಗೂ ಆರ್ಥಿಕ ವರ್ಷದ ವಾರ್ಷಿಕ ವರದಿಯನುಸಾರ ಎನ್‌ಡಿ‌ಸಿ‌ಪಿ‌ಎಸ್ ಸಿಬ್ಬಂದಿಗಳ ಮೂಲವೇತನ+ಡಿಪಿಗೆ ತಾಳೆ ಮಾಡಿಕೊಳ್ಳುವುದು.
- 3) ಕವಿಪ್ರನಿನಿ/ವಿಸಕಂಗಳ ಟ್ರಸ್ಟಿಗೆ ಹಳೇ ಪಿಂಚಣಿ ಪದ್ಧತಿಗೆ ಒಳಪಡುವ ಸಿಬ್ಬಂದಿಗಳ ಉಪದಾನ ಮತ್ತು ಕುಟುಂಬ ಪಿಂಚಣಿಯ ಮಾಸಿಕ ವಂತಿಗೆಯನ್ನು ಪಾವತಿಸಲು ಸಹಾಯವಾಗಲು ಅಭಿವೃದ್ಧಿಪಡಿಸಿಕೊಂಡಿರುವ ಕವಿಪ್ರನಿನಿ ಜಾಲತಾಣದ ತಂತ್ರಾಂಶದ ರೀತಿಯಲ್ಲಿಯೇ ಕವಿಪ್ರನಿನಿ/ವಿಸಕಂಗಳು ಸೂಕ್ತ ವ್ಯವಸ್ಥೆ ಮಾಡಿಕೊಂಡಲ್ಲಿ ಎನ್‌ಡಿ‌ಸಿ‌ಪಿ‌ಎಸ್ ಟ್ರಸ್ಟಿಗೆ ಉಪದಾನ ಮತ್ತು ಕುಟುಂಬ ಪಿಂಚಣಿ ವಂತಿಗೆಯನ್ನು ಪಾವತಿಸಲು ಲೆಕ್ಕಾಚಾರಕ್ಕೆ ಅನುಕೂಲವಾಗುತ್ತದೆ.

ಮೇಲೆ ತಿಳಿಸಿದಂತೆ, ಉಪದಾನ ವಂತಿಗೆ ದರಗಳನ್ವಯ, ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳು ತಾವು ಪಾವತಿಸಬೇಕಾದ ವಂತಿಗೆ ಮೊತ್ತವನ್ನು ಲೆಕ್ಕ ಹಾಕಿ ಟ್ರಸ್ಟ್ ಕಛೇರಿಗೆ ವಿವರಗಳನ್ನು ಅತೀ ಜರೂರು ಸಲ್ಲಿಸುವುದು.

ಎನ್‌ಡಿ‌ಸಿ‌ಪಿ‌ಎಸ್ ಉಪದಾನ ಟ್ರಸ್ಟಿನ ಬ್ಯಾಂಕ್ ಉಳಿತಾಯ ಖಾತೆಯನ್ನು ತೆರೆದು ಮತ್ತು ಆದಾಯ ತೆರಿಗೆ ಇಲಾಖೆಯ ಅನುಮತಿ ಪಡೆದ ನಂತರ ಕವಿಪ್ರನಿನಿ/ವಿಸಕಂಗಳಿಗೆ ಸದರಿ ಟ್ರಸ್ಟಿಗಳ ವತಿಯಿಂದ ಪ್ರತ್ಯೇಕ ಆದೇಶ ನೀಡಿದ ನಂತರ ಉಪದಾನ ವಂತಿಗೆ ಮೊತ್ತವನ್ನು ಟ್ರಸ್ಟಿಗೆ ಪಾವತಿಸುವ ಕ್ರಮ ವಹಿಸುವುದು.

ನಿರ್ದೇಶಕರು (ಆ ಮತ್ತು ಮಾ.ಸಂ), ಕವಿಪ್ರನಿನಿ ಮತ್ತು ಅಧ್ಯಕ್ಷರು (ಎನ್‌ಡಿ‌ಸಿ‌ಪಿ‌ಎಸ್ ಕು ಪಿಂ & ಉ ಟ್ರಸ್ಟಿ) ರವರಿಂದ ಅನುಮೋದಿಸಿದೆ:



ಆದೇಶದ ಮೇರೆಗೆ,

*(ಹೆಚ್.ಆರ್ ಶ್ರೀಪಾದರಾವ್)*

ಆರ್ಥಿಕ ಸಲಹೆಗಾರರು ಮತ್ತು ವ್ಯವಸ್ಥಾಪಕ ಟ್ರಸ್ಟಿ,

ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟಿ

*(Signature)*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

23 DEC 2020

162

ಪ್ರತಿ ದಯಾಪರ ಅವಗಾಹನೆಗಾಗಿ:

1. ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಕವಿಪ್ರನಿನಿ, ಕಾವೇರಿ ಭವನ ಬೆಂಗಳೂರು ರವರ ಹಿರಿಯ ಆಪ್ತ ಕಾರ್ಯದರ್ಶಿ.
2. ನಿರ್ದೇಶಕರು(ಹಣಕಾಸು), ಕವಿಪ್ರನಿನಿ ಮತ್ತು ಅಧ್ಯಕ್ಷರು, ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್‌ರವರ ಹಿರಿಯ ಆಪ್ತ ಕಾರ್ಯದರ್ಶಿ.
3. ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಬೆವಿಕಂ/ಮವಿಕಂ/ಹುವಿಕಂ/ಗುವಿಕಂ/ಚಾವಿಸನಿ/ಪಿಸಿಕೆಎಲ್‌ರವರ ಹಿರಿಯ ಆಪ್ತ ಕಾರ್ಯದರ್ಶಿ.
4. ನಿರ್ದೇಶಕರು(ಆಡಳಿತ & ಮಾಸಂ), ಕವಿಪ್ರನಿನಿ, ಕಾವೇರಿ ಭವನ ಬೆಂಗಳೂರು ರವರ ಹಿರಿಯ ಆಪ್ತ ಕಾರ್ಯದರ್ಶಿ.
5. ಆರ್ಥಿಕ ಸಲಹೆಗಾರರು (ಲೆ & ಸಂ) ಕವಿಪ್ರನಿನಿ, ಮುಖ್ಯ ಪ್ರಧಾನ ವ್ಯವಸ್ಥಾಪಕರು (ಹ & ವಾ) ಬೆವಿಕಂ, ಮುಖ್ಯ ಆರ್ಥಿಕ ಅಧಿಕಾರಿ/ ಆರ್ಥಿಕ ಸಲಹೆಗಾರರು, ಮವಿಕಂ/ಹುವಿಕಂ/ಗುವಿಕಂ/ಚಾವಿಸನಿ.

ಪ್ರತಿ ಮಾಹಿತಿಗಾಗಿ

1. ಶ್ರೀ ಟಿ.ಆರ್.ರಾಮಕೃಷ್ಣಯ್ಯ, ಅಧ್ಯಕ್ಷರು, ಕವಿಪ್ರನಿನಿ ನೌಕರರ ಸಂಘ (ನೊಂದಣಿ ಸಂಖ್ಯೆ 659) ಬೆಂಗಳೂರು ಮತ್ತು ನಿರ್ದೇಶಕರು, ಕವಿಪ್ರನಿನಿ ಹಾಗೂ ಎಲ್ಲಾ ಎಸ್ಕಾಂಗಳು.
2. ಶ್ರೀ ಟಿ.ಎಂ ಶಿವಪ್ರಕಾಶ್, ಅಧ್ಯಕ್ಷರು, ಕವಿಮಂ ಇಂಜಿನಿಯರುಗಳ ಸಂಘ ಬೆಂಗಳೂರು ಮತ್ತು ನಿರ್ದೇಶಕರು, ಕವಿಪ್ರನಿನಿ ಹಾಗೂ ಎಲ್ಲಾ ಎಸ್ಕಾಂಗಳು.
3. ಕಂಪನಿ ಕಾರ್ಯದರ್ಶಿ, ಕವಿಪ್ರನಿನಿ, ಬೆಂಗಳೂರು.
4. ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಕವಿಪ್ರನಿನಿ ನೌಕರರ ಸಂಘ, ಬೆಂಗಳೂರು.
5. ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಕವಿಪ್ರನಿನಿ, ಇಂಜಿನಿಯರುಗಳ ಸಂಘ, ಬೆಂಗಳೂರು.
6. ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಕವಿಪ್ರನಿನಿ, ಲೆಕ್ಕಾಧಿಕಾರಿಗಳ ಸಂಘ, ಬೆಂಗಳೂರು.
7. ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಕವಿಮಂ ಪರಿಶಿಷ್ಟ ಜಾತಿ ಮತ್ತು ಪರಿಶಿಷ್ಟ ವರ್ಗಗಳ ಕಲ್ಯಾಣ ಸಂಸ್ಥೆ, ಬೆಂಗಳೂರು.
8. ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಕವಿಪ್ರನಿನಿ ಡಿಪ್ಲೊಮಾ ಇಂಜಿನಿಯರುಗಳ ಸಂಘ, ಬೆಂಗಳೂರು.
9. ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಕವಿಪ್ರನಿನಿ, ಪಿಂಚಣಿದಾರರ ಸಂಘ, ಕಾವೇರಿ ಭವನ, ಬೆಂಗಳೂರು.

ಪ್ರತಿ ಸೂಕ್ತ ಕ್ರಮಕ್ಕಾಗಿ

1. ನಿಯಂತ್ರಣಾಧಿಕಾರಿ(ಹಣಕಾಸು), ಕವಿಪ್ರನಿನಿ, ಕಾವೇರಿ ಭವನ, ಬೆಂಗಳೂರು.
2. ವ್ಯವಸ್ಥಾಪಕರು(ನಗದು & ಲೆಕ್ಕಗಳು(ಸಿಬ್ಬಂದಿ-1 &2))/(ಆಂತರಿಕ ನಿರ್ವಹಣೆ), ಕವಿಪ್ರನಿನಿ ಕಾವೇರಿ ಭವನ, ಬೆಂಗಳೂರು.
3. ಲೆಕ್ಕಾಧಿಕಾರಿ(ಪಿಂಚಣಿ/ಪಿಂಚಣಿ ಕೋಶ), ಬೆವಿಕಂ/ಮವಿಕಂ/ಹುವಿಕಂ/ಗುವಿಕಂ/ಚಾವಿಸನಿ. ಮುಖ್ಯ ಕಡತ.



*K. J. Jai*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

No. of Corrections.....*02*

23 DEC 2022

163

# ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್‌ನ ನಡವಳಿಗಳು

ವಿಷಯ: ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ (Actuarial Valuation) ಆಧಾರದ ಮೇಲೆ ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳು ಪರಿಷ್ಕೃತ ದರದಲ್ಲಿ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ವಂತಿಗಿಯನ್ನು ಪಾವತಿಸುವ ಕುರಿತು.

- ಓದಲಾಗಿದೆ: 1. ಕವಿಪ್ರನಿನಿ ಆದೇಶ ಸಂಖ್ಯೆ. ಕವಿಪ್ರನಿನಿ/ಬ7/2000-01 ದಿನಾಂಕ 22-09-2000
2. ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ. ಡಿಇ 14 ಪಿಎಸ್‌ಆರ್ 2002 ದಿನಾಂಕ 31-05-2002 ("ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ಸುಧಾರಣಾ (ಕವಿಪ್ರನಿನಿ ಉದ್ಯಮಗಳು ಮತ್ತು ಅದರ ಸಿಬ್ಬಂದಿಯು ವಿದ್ಯುಚ್ಛಕ್ತಿ ವಿತರಣಾ ಮತ್ತು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳ ವರ್ಗಾವಣೆ) ನಿಯಮಗಳು 2002")
  3. ಸರ್ಕಾರಿ ಆದೇಶ ಸಂಖ್ಯೆ ಡಿಇ 15 ಪಿಎಸ್‌ಆರ್ 2002 ದಿನಾಂಕ 19.12.2002.
  4. M/s Thanawala Consultancy Services ರವರ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿ ದಿನಾಂಕ 27-01-2003.
  5. ಈ ಕಛೇರಿ ಪತ್ರ ಸಂಖ್ಯೆ ನಿ(ಪಿಂ & ಉ ಟ್ರಸ್ಟ್)/227-32 ದಿನಾಂಕ 05-04-2004.
  6. ಆದೇಶ ಸಂಖ್ಯೆ. ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳ ಪಿಂ & ಉ ಟ್ರಸ್ಟ್/ಹಿಸ-1/198-212 ದಿನಾಂಕ 11.06.2007.
  7. Sri K.A.Pandit (of Mumbai) ರವರ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿ.
  8. M/s Mercer Consultancy (India) Private Limited ರವರ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿ ದಿನಾಂಕ 09-09-2009.
  9. ಟ್ರಸ್ಟ್ ಆದೇಶ ಸಂಖ್ಯೆ. ಪಿಂ&ಉ ಟ್ರಸ್ಟ್/ಹಿಸ-1/18/2002-03/1687-1709 ದಿನಾಂಕ 15-02-2010.
  10. M/s Armstrong International Employees Benefits Solution ರವರ 31-03-2011ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿ ದಿನಾಂಕ 14-12-2011.
  11. ಟ್ರಸ್ಟ್ ಆದೇಶ ಸಂಖ್ಯೆ. ಕೆಇಪಿಜಿಟಿ/ಪಿ7/2011-12 ಬೆಂಗಳೂರು ದಿನಾಂಕ 23-01-2012.
  12. ಟ್ರಸ್ಟ್ ಆದೇಶ ಸಂಖ್ಯೆ. ಕೆಇಪಿಜಿಟಿ/ಕೆಸಿಒ123/ಪಿ7/2011-12/ಸಿವೈಎಸ್ 29 ದಿನಾಂಕ 12-10-2012.
  13. M/s Armstrong International Employees Benefits Solution ರವರ 31-03-2012ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿ ದಿನಾಂಕ 26-05-2013.
  14. ಟ್ರಸ್ಟ್ ಆದೇಶ ಸಂಖ್ಯೆ. ಕೆಇಪಿಜಿಟಿ/ಕೆಸಿಒ123/ಪಿ7/2011-12/ಸಿವೈಎಸ್-07 ಬೆಂಗಳೂರು ದಿನಾಂಕ 27-05-2013.
  15. M/s Armstrong International Employees Benefits Solution ರವರ 31-03-2013ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿ ದಿನಾಂಕ 29-09-2014.
  16. ಟ್ರಸ್ಟ್ ಆದೇಶ ಸಂಖ್ಯೆ. ಕೆಇಪಿಜಿಟಿ/ಕೆಸಿಒ123/ಪಿ7/2012-13/ಸಿವೈಎಸ್-31 ದಿನಾಂಕ 11-11-2014.
  17. M/s Armstrong International Consultants, Coimbatore ರವರ 31-03-2014ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿ ದಿನಾಂಕ 19-12-2015.
  18. M/s Armstrong International Consultants, Coimbatore ರವರ 31-03-2015ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿ ದಿನಾಂಕ 19-12-2015.
  19. ಟ್ರಸ್ಟ್ ಆದೇಶ ಸಂಖ್ಯೆ. ಕೆಇಪಿಜಿಟಿ/ಕೆಸಿಒ123/ಪಿ7/2015-16/ಸಿವೈಎಸ್-58 ದಿನಾಂಕ 23-02-2016.
  20. M/s Armstrong International Consultants, Coimbatore ರವರ 31-03-2016ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿ ದಿನಾಂಕ 19-12-2016.
  21. ಟ್ರಸ್ಟ್ ಆದೇಶ ಸಂಖ್ಯೆ. ಕೆಇಪಿಜಿಟಿ/ಕೆಸಿಒ123/ಪಿ7/2017-18/ಸಿವೈಎಸ್-03 ದಿನಾಂಕ 11-05-2017.
  22. M/s Kapadia Actuaries and Consultants, Mumbai ರವರ 31-03-2017ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿ ದಿನಾಂಕ 28-05-2018.
  23. ಟ್ರಸ್ಟ್ ಆದೇಶ ಸಂಖ್ಯೆ. ಕೆಇಪಿಜಿಟಿ/ಕೆಸಿಒ123/ಪಿ7/2017-18/ಸಿವೈಎಸ್-07 ದಿನಾಂಕ 22-11-2018.
  24. M/s Kapadia Actuaries and Consultants, Mumbai ರವರ 31-03-2018ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿ ದಿನಾಂಕ 20-05-2019.
  25. ಟ್ರಸ್ಟ್ ಆದೇಶ ಸಂಖ್ಯೆ. ಕೆಇಪಿಜಿಟಿ/ಕೆಸಿಒ123/ಪಿ7/2019-20/ಸಿವೈಎಸ್-13 ದಿನಾಂಕ 30-10-2019.
  26. M/s Kapadia Actuaries and Consultants, Mumbai ರವರ 31-03-2019ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿ ದಿನಾಂಕ 11-02-2020.
  27. ಟ್ರಸ್ಟ್ ಆದೇಶ ಸಂಖ್ಯೆ. ಕೆಇಪಿಜಿಟಿ/ಕೆಸಿಒ123/ಪಿ7/2021-22/ಸಿವೈಎಸ್-03 ದಿನಾಂಕ 28-05-2021.
  28. M/s Armstrong International Consultants, Coimbatore ರವರ 31-03-2020ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿ ದಿನಾಂಕ 02-08-2021.
  29. ಟ್ರಸ್ಟ್ ಆದೇಶ ಸಂಖ್ಯೆ. ಕೆಇಪಿಜಿಟಿ/ಕೆಸಿಒ123/ಪಿ7/2021-22/ಸಿವೈಎಸ್-12 ದಿನಾಂಕ 06-08-2021.
  30. M/s Armstrong International Consultants, Coimbatore ರವರ 31-03-2021ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿ ದಿನಾಂಕ 12-11-2021.
  31. ಟ್ರಸ್ಟ್ ಆದೇಶ ಸಂಖ್ಯೆ. ಕೆಇಪಿಜಿಟಿ/ಕೆಸಿಒ123/ಪಿ7/2021-22/ಸಿವೈಎಸ್-28 ದಿನಾಂಕ 19-02-2022.

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ಪ್ರಸ್ತಾವನೆ:

1. ಮೇಲೆ (1)ರಲ್ಲಿ ಒಟ್ಟಾರೆ 301 ಗಮದ ಆದೇಶದಲ್ಲಿ ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್‌ಗಳನ್ನು ರಚಿಸಲಾಗಿದ್ದು, ದಿನಾಂಕ 12.01.2001 ರಿಂದ ಕಾರ್ಯ ನಿರ್ವಹಿಸುತ್ತಿವೆ.



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23 DEC 2022

No. of Corrections.....

164

2. ಕವಿಪ್ರನಿಯನ್ನು ಪ್ರತ್ಯೇಕಿಸುವ ಮತ್ತು ದಿನಾಂಕ 01.06.2002 ರಿಂದ ವಿಸಕಂಗಳನ್ನು ರಚಿಸುವ ಸಂದರ್ಭದಲ್ಲಿ, ಮೇಲೆ (2)ರಲ್ಲಿ ಓದಲಾದ ಅಧಿಸೂಚನೆಯನುಸಾರ ಕರ್ನಾಟಕ ಸರ್ಕಾರವು ಎರಡನೇ ವರ್ಗಾವಣೆ ಯೋಜನೆ ನಿಯಮಗಳನ್ನು ಪ್ರಕಟಿಸಿರುತ್ತದೆ. ಸದರಿ ನಿಯಮಾವಳಿಗಳನುಸಾರ ನಿರ್ದಿಷ್ಟಪಡಿಸಲಾದ ಸಿಬ್ಬಂದಿಯು ಸಲ್ಲಿಸಿದ ಸೇವೆಗಳಿಗಾಗಿ ನಿವೃತ್ತಿ ವೇತನ ನಿಧಿಗಳು ಮತ್ತು ಶಾಸನ ಪ್ರದತ್ತ ಹಾಗೂ ಇತರೇ ಸಿಬ್ಬಂದಿ ಸಂಬಂಧಿತ ನಿಧಿಗಳ ಸಂಗ್ರಹಣೆಗೆ ರಾಜ್ಯ ಸರ್ಕಾರವು ಜವಾಬ್ದಾರಿಯಾಗಿರುವುದೇ ಹೊರತು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಯದಲ್ಲ ಮತ್ತು ನಿರ್ದಿಷ್ಟಪಡಿಸಲಾದ ಸಿಬ್ಬಂದಿಯ ಎರಡನೇ ವರ್ಗಾವಣೆ ಜಾರಿಯಾದ ಆಯಾಯ ದಿನಾಂಕದಲ್ಲಿದ್ದಂತೆ ನಿಧಿ ಸಂಗ್ರಹಣೆ ಮಾಡದ ಮಟ್ಟಿಗೆ ರಾಜ್ಯ ಸರ್ಕಾರವು ಹೊಣೆಯಾಗಿರುವುದೇ ಹೊರತು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಯದಲ್ಲವೆಂದು ತಿಳಿಸಲಾಗಿದೆ.

3. ದಿನಾಂಕ 31.05.2002ರಲ್ಲಿರುವಂತೆ ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪನದ ಆಧಾರದ ಮೇಲೆ ನಿವೃತ್ತಿ ಸೌಲಭ್ಯಗಳ ಹೊಣೆಗೆ ಸಂಬಂಧಿಸಿದಂತೆ, ಮೂಲಧನ ನಿಧಿಯನ್ನು ಸ್ಥಾಪಿಸುವ ನಿಟ್ಟಿನಲ್ಲಿ ಸರ್ಕಾರವು "Pay-as-you-go" ಪದ್ಧತಿಯನ್ನು ಅಳವಡಿಸಿಕೊಳ್ಳಲು ತೀರ್ಮಾನಿಸಿರುತ್ತದೆ. ಅದರಂತೆ, ಮೇಲೆ (3)ರಲ್ಲಿ ಓದಲಾದ ಸರ್ಕಾರಿ ಆದೇಶದಲ್ಲಿ ಈ ಕೆಳಗಿನಂತೆ ಅನುಮೋದಿಸಿದೆ.

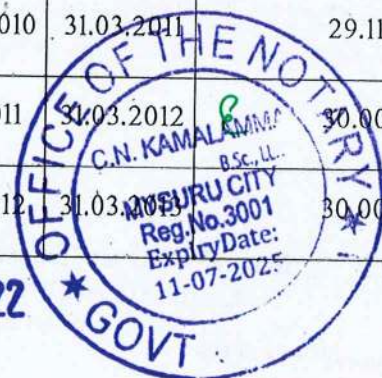
(ಅ) ಕವಿಪ್ರನಿ ಮತ್ತು ವಿಸಕಂಗಳ ಸಿಬ್ಬಂದಿಗಳ ನಿವೃತ್ತಿ ಸೌಲಭ್ಯಗಳನ್ನು ಪಾವತಿಸಲು "Pay-as-you-go" ಪದ್ಧತಿಯನ್ನು ಅನುಸರಿಸುವುದು.

(ಆ) ದಿನಾಂಕ 01.06.2002 ರಿಂದ ಜಾರಿಗೆ ಬರುವಂತೆ ಎರಡನೇ ವರ್ಗಾವಣೆ ಯೋಜನೆಯಡಿಯಲ್ಲಿ ವರ್ಗಾವಣೆಗೊಳ್ಳುವ ಸಿಬ್ಬಂದಿಗಳ ನಿವೃತ್ತಿ ಸೌಲಭ್ಯಗಳ ಪಾವತಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ, ರಾಜ್ಯ ಸರ್ಕಾರವು ನಿಧಿ ಬಿಡುಗಡೆ ಮಾಡುವ ಮಟ್ಟಿಗೆ ಮತ್ತು ಕವಿಪ್ರನಿ ಮತ್ತು ವಿಸಕಂಗಳು ವಂತಿಗೆ ನೀಡುವ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ನಿಧಿಯ ಉಸ್ತುವಾರಿ, ನಿರ್ವಹಣೆ ಮತ್ತು ಆಡಳಿತಕ್ಕಾಗಿ ಕವಿಪ್ರನಿ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್‌ಗಳನ್ನು "ಕವಿಪ್ರನಿ ಮತ್ತು ವಿಸಕಂಗಳ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್‌ಗಳು" ಎಂದು ಮರುನಾಮಕರಣ ಮತ್ತು ಪುನರ್ರಚಿಸಿರುತ್ತದೆ.

4. ಮೇಲೆ 4,7,8,10,13,15,17,18,20,22,24,26,28 ಮತ್ತು 30ರಲ್ಲಿ ಓದಲಾದ ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪನ ವರದಿಗಳನುಸಾರ ಮೇಲೆ 5,6,9,11,12,14,16,19,21,23,25,27,29 ಮತ್ತು 31ರಲ್ಲಿ ಓದಲಾದ ಕವಿಪ್ರನಿ ಮತ್ತು ವಿಸಕಂಗಳ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್‌ನ ಪತ್ರ/ಆದೇಶಗಳಲ್ಲಿ ಕವಿಪ್ರನಿ ಮತ್ತು ವಿಸಕಂಗಳು ಪಾವತಿಸಬೇಕಾದ ಈ ಕೆಳಗಿನ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ವಂತಿಗೆ ದರಗಳನ್ನು ತಿಳಿಸಲಾಗಿರುತ್ತದೆ. (ಟ್ರಸ್ಟ್‌ನ ಸಂಬಂಧಪಟ್ಟ ಬೋರ್ಡ್ ಆಫ್ ಟ್ರಸ್ಟೀಸ್ ಸಭೆಗಳಲ್ಲಿ ಅನುಮೋದನೆಗೊಂಡಂತೆ)

ಕ್ರಮ ಸಂಖ್ಯೆ	ಅವಧಿಗೆ ಸಂಬಂಧಪಟ್ಟ ವಂತಿಗೆ ದರಗಳು		ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ವಂತಿಗೆ ದರಗಳು		ಇವರ ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪನ ವರದಿಗಳ ಆಧಾರದ ಮೇಲೆ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ವಂತಿಗೆ ದರಗಳು
	ಇಂದ	ಗೆ	ಮೂಲವೇತನ+ಡಿಯರ್‌ನಾಸ್‌ಪೇ +ತುಟ್ಟಿಭತ್ಯೆಗಳ ಮೇಲೆ ಪಿಂಚಣಿ ವಂತಿಗೆ	ಮೂಲವೇತನ+ಡಿಯರ್ ನಾಸ್ ಪೇಗಳ ಮೇಲೆ ಉಪದಾನ ವಂತಿಗೆ	
1	01.06.2002	31.03.2004	15.05%	1.86%	M/s Thanawala Consultancy Services
2	01.04.2004	31.03.2005	19.06%	2.36%	ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್‌ನ ಆಂತರಿಕ ಲೆಕ್ಕಾಚಾರ
3	01.04.2005	31.03.2008	21.00%	1.77%	Sri K.A. Pandith, Mumbai
4	01.04.2008	31.03.2010	26.13%	2.24%	M/s Mercer Consultancy (India) Pvt Ltd.
5	01.04.2010	31.03.2011	29.11%	3.34%	M/s Armstrong International Employees Benefit Solutions,
6	01.04.2011	31.03.2012	30.00%	6.01%	M/s Armstrong International Employees Benefit Solutions,
7	01.04.2012	31.03.2025	30.00%	6.01%	M/s Armstrong International Employees Benefit Solutions,

23 DEC 2022



- 2 -

General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

165

8	01.04.2013	31.03.2014	32.01%	6.03%	M/s Armstrong International Consultants
9	01.04.2014	31.03.2015	33.02%	6.06%	M/s Armstrong International Consultants
10	01.04.2015	31.03.2016	33.05%	6.08%	M/s Armstrong International Consultants
11	01.04.2016	31.03.2017	42.53%	6.08%	M/s Kapadia Actuaries and Consultants
12	01.04.2017	31.03.2018	57.30%	6.08%	M/s Kapadia Actuaries and Consultants
13	01.04.2018	31.03.2019	68.95%	6.08%	M/s Kapadia Actuaries and Consultants
14	01.04.2019	31.03.2020	64.00%	6.05%	M/s Armstrong International Consultants
15	01.04.2020	31.03.2021	64.90%	6.10%	M/s Armstrong International Consultants

5. M/s Armstrong International Consultants, Coimbatore ರವರು ದಿನಾಂಕ 17.08.2022ರ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ವರದಿಯಲ್ಲಿ ದಿನಾಂಕ 31.03.2022ರ ಅಂತ್ಯಕ್ಕೆ ಕವಿಪ್ರವಿಧಿ ಮತ್ತು ವಿಸಕಂಗಳ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನಗಳ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನ ಲೆಕ್ಕ ಫಲಿತಾಂಶವನ್ನು ಪ್ರಸ್ತುತ ಪಡಿಸಿರುತ್ತಾರೆ ಹಾಗೂ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪನಕ್ಕೆ ಸಂಬಂಧಿಸಿರುವ ವರ್ಷದಿಂದಲೇ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ವಂತಿಗೆಯನ್ನು ಆಕರಿಸುವಂತೆ ಸೂಚಿಸಿರುತ್ತಾರೆ. ಸದರಿ ವರದಿ ಪ್ರಕಾರ ಕವಿಪ್ರವಿಧಿ ಮತ್ತು ವಿಸಕಂಗಳು ಪಾವತಿ ಮಾಡಬೇಕಾದ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ವಂತಿಗೆ ದರಗಳು ಈ ಕೆಳಗಿನಂತಿವೆ.

ದಿನಾಂಕ 01.04.2021 ರಿಂದ ಮತ್ತು ಮುಂದಕ್ಕೆ:

- i) ಪಿಂಚಣಿ ವಂತಿಗೆ - 65.37% ಮೂಲವೇತನ+ಡಿಯರ್‌ನೇಸ್‌ಪೇ+ತುಟ್ಟಿಭತ್ಯೆಗಳ ಮೇಲೆ  
ii) ಉಪದಾನ ವಂತಿಗೆ - 7.53% ಮೂಲವೇತನ+ಡಿಯರ್‌ನೇಸ್‌ಪೇಗಳ ಮೇಲೆ

ಆರ್ಥಿಕ ವರ್ಷದ ಮಾರ್ಚ್ ಅಂತ್ಯಕ್ಕೆ (ಉದಾಹರಣೆಗೆ 31.03.2022ರ ಅಂತ್ಯಕ್ಕೆ) ಸಿಬ್ಬಂದಿ/ಪಿಂಚಣಿ/ ಕುಟುಂಬ ಪಿಂಚಣಿದಾರರ ಮಾಹಿತಿಗಳನ್ನು ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪಕರಿಗೆ ಒದಗಿಸಿದರೂ ಸಹ ಸಾಮಾನ್ಯವಾಗಿ ವರದಿಯಲ್ಲಿ ತಿಳಿಸಿರದ ಮಾಹಿತಿಗಳನ್ನು ಅದೇ ಆರ್ಥಿಕ ವರ್ಷದ ಆರಂಭದಿಂದಲೇ (ಉದಾಹರಣೆಗೆ 01.04.2021ರಿಂದ) ಅನುಷ್ಠಾನಗೊಳಿಸುವ ಕ್ರಮವನ್ನು ಅನುಸರಿಸಲಾಗುತ್ತಿದೆ.

6. ದಿನಾಂಕ 31.03.2022ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪಕರು ಕವಿಪ್ರವಿಧಿ/ವಿಸಕಂಗಳಿಗೆ ಸಂಬಂಧಿಸಿದ ಕ್ರೋಢೀಕೃತ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ವರದಿಯ ಕರಡು ಪ್ರತಿಯನ್ನು ದಿನಾಂಕ 17.08.2022ರಂದು ಕವಿಪ್ರವಿಧಿ/ವಿಸಕಂ ಮತ್ತು ಎಲ್ಲಾ ವಿಸಕಂಗಳ ಆರ್ಥಿಕ ಸಲಹೆಗಾರರಿಗೆ ಈ ಕಛೇರಿಯಿಂದ ಕಳುಹಿಸಲು ವ್ಯವಸ್ಥೆ ಮಾಡಲಾಗಿರುತ್ತದೆ. ಸದರಿ ಪತ್ರದಲ್ಲಿ ವರದಿಯಲ್ಲಿನ ಯಾವುದೇ ಅಂಶಗಳ (Assumptions), ಆತಂಕಗಳು (Apprehension) ಮತ್ತು ಇತರೆ ವಿಷಯಗಳ ಬಗ್ಗೆ ನೀಡಿರುವ ಸ್ಪಷ್ಟೀಕರಣಗಳನ್ನು ಅಭ್ಯಸಿಸಿ ಹೆಚ್ಚಿನ ಮಾಹಿತಿ ಹಾಗೂ ಸ್ಪಷ್ಟೀಕರಣ ಬೇಕಿದ್ದಲ್ಲಿ ಒಂದು ವಾರದೊಳಗೆ ವಿಷಯವನ್ನು ನಿರ್ದಿಷ್ಟವಾಗಿ ವಿಶದೀಕರಿಸಿ ಈ ಕಛೇರಿಗೆ ತಿಳಿಸಲು ಕೋರಲಾಗಿರುತ್ತದೆ ಹಾಗೂ ವರದಿಯಲ್ಲಿನ ಅಂಶಗಳ ಕುರಿತು ಅಗತ್ಯವಿರುವ ಸ್ಪಷ್ಟೀಕರಣವನ್ನು ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪಕರಿಂದ ಪಡೆದು, ಕಳುಹಿಸುವುದರ ಜೊತೆಗೆ ವರದಿಗಳಲ್ಲಿನ ಅಂಶಗಳನ್ನು ಅನುಷ್ಠಾನಕ್ಕೆ ತಂದು ಮುಂದಿನ ಬೋರ್ಡ್ ಆಫ್ ಟ್ರಸ್ಟೀಸ್ ಸಭೆಯ ಅನುಸಮರ್ಥನೆಗಾಗಿ ಮಂಡಿಸಲು ಕ್ರಮಕೈಗೊಳ್ಳಲಾಗುವುದೆಂದು ತಿಳಿಸಲಾಗಿರುತ್ತದೆ. ಈ ಕುರಿತು ಕಂಪನಿಗಳಿಂದ ಯಾವುದೇ ಪ್ರತಿಕ್ರಿಯೆ ವ್ಯಕ್ತವಾಗಿರುವುದಿಲ್ಲ.

7. ಕ್ರೋಢೀಕೃತ ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ವರದಿಯನ್ನು ಈಗಾಗಲೇ ಎಲ್ಲಾ ಆರ್ಥಿಕ ಸಲಹೆಗಾರರಿಗೆ ಕಳುಹಿಸಲಾಗಿರುವುದರಿಂದ ಹಾಗೂ ಪರಿಷ್ಕೃತ ವಂತಿಗೆ ದರಗಳನ್ನು ವಿಳಂಬವಾಗಿ ಅನುಷ್ಠಾನಗೊಳಿಸಿದಲ್ಲಿ ಟ್ರಸ್ಟಿಗೆ ಪಾವತಿಯಾಗಬೇಕಿರುವ ವಂತಿಗೆ ಬಾಕಿಯು ತಡವಾಗಿ ಪಾವತಿಯಾಗುವುದರಿಂದ ಟ್ರಸ್ಟಿನ ಆರ್ಥಿಕ ಸ್ಥಿತಿಯ ಮೇಲೆ ಪ್ರತೀಕೂಲ ಪರಿಣಾಮ ಉಂಟಾಗುವ ಸಾಧ್ಯತೆ ಇರುವುದರಿಂದ, ಬೋರ್ಡ್ ಆಫ್ ಟ್ರಸ್ಟೀಸ್ ಸಭೆಯಲ್ಲಿ ಮಂಡನೆಯಾಗುವುದನ್ನು ಕಾಯ್ದೇ 01.04.2021 ರಿಂದ ಅನ್ವಯವಾಗುವಂತೆ ಪಿಂಚಣಿ ವಂತಿಗೆ ದರವನ್ನು ಪ್ರಸ್ತುತ 64.90% ರಿಂದ 65.37%ಕ್ಕೆ ಹಾಗೂ ಉಪದಾನ ವಂತಿಗೆ ದರವನ್ನು 6.10% ರಿಂದ 7.53%ಗೆ ಪರಿಷ್ಕರಿಸಲು ಟ್ರಸ್ಟಿನಿಂದ ಆದೇಶ ಹೊರಡಿಸುವುದು ಸೂಕ್ತವೆಂದು ಹಾಗೂ ಮುಂದಿನ ಬೋರ್ಡ್ ಆಫ್ ಟ್ರಸ್ಟೀಸ್ ಸಭೆಯಲ್ಲಿ ಟ್ರಸ್ಟ್ ಕೈಗೊಂಡ ಈ ಕ್ರಮವನ್ನು ಅನುಸಮರ್ಥಿಸುವಂತೆ ಕೋರಬಹುದಾಗಿರುತ್ತದೆ ಎಂಬ ಪ್ರಸ್ತಾವನೆಯನ್ನು ನಿರ್ದೇಶಕರು (ಹಣಕಾಸು), ಕವಿಪ್ರವಿಧಿ ಮತ್ತು ವಿಸಕಂಗಳ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್‌ರವರು ಈ ಕಛೇರಿ ಟಿಪ್ಪಣಿ ದಿನಾಂಕ 30.08.2022ರಲ್ಲಿ ಅನುಷ್ಠಾನಗೊಳಿಸಿರುತ್ತಾರೆ.



23 DEC 2022  
No. of Corrections.....

General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

8. ಮೇಲಿನ ಕಂಡಿಕೆ-7ರ ಹಿನ್ನೆಲೆಯಲ್ಲಿ, ಬೋರ್ಡ್ ಆಫ್ ಟ್ರಸ್ಟೀಸ್ ಸಭೆಯ ಅನುಸಮರ್ಥನೆಗೊಳಪಟ್ಟು, ದಿನಾಂಕ 19.12.2002ರ ಸರ್ಕಾರದ ಆದೇಶದನುಸಾರ ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳಿಗೆ ಮೇಲಿನ ದರಗಳನ್ನು ಸೂಚಿಸಲು ಈ ಆದೇಶ.

ಆದೇಶ ಸಂಖ್ಯೆ. ಕಇಪಿಜಿಟಿ/ಕಿಸಿಬ123/ಪಿ7/2022-23/ಸಿವೈಎಸ್-08 ಬೆಂಗಳೂರು, ದಿನಾಂಕ **02 SEP 2022**

ಅ. ಮೇಲೆ ವಿವರಿಸಿದ ಸಂದರ್ಭಗಳ ಹಿನ್ನೆಲೆಯಲ್ಲಿ, ದಿನಾಂಕ 31.03.2006ಕ್ಕೆ ಮತ್ತು ಹಿಂದೆ ನೇಮಕಗೊಂಡ ಎಲ್ಲಾ ಸಿಬ್ಬಂದಿಗಳಿಗೆ ಸಂಬಂಧಪಟ್ಟಂತೆ, ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳು ಪಾವತಿಸಬೇಕಾದ, ಮಾಸಿಕ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನಗಳ ವಂತಿಗೆಯ ವಂತಿಗೆ ದರಗಳನ್ನು ಈ ಕೆಳಗಿನಂತೆ ಪರಿಷ್ಕರಿಸಿದ ಹಾಗೂ ನಿಗದಿಪಡಿಸಿದೆ.

ಅವಧಿಗೆ ಸಂಬಂಧಪಟ್ಟ ವಂತಿಗೆ ದರಗಳು		ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ವಂತಿಗೆ ದರಗಳು	
ಇಂದ	ಗೆ	ಮೂಲವೇತನ + ಡಿಯರ್‌ನೆಸ್‌ಪೇ + ತುಟ್ಟಿಭತ್ಯೆಗಳ ಮೇಲೆ ಪಿಂಚಣಿ ವಂತಿಗೆ	ಮೂಲವೇತನ+ಡಿಯರ್‌ನೆಸ್‌ಪೇ ಮೇಲೆ ಉಪದಾನ ವಂತಿಗೆ
01.04.2021 ಮತ್ತು ಮುಂದಕ್ಕೆ	ಮುಂದಿನ ಆದೇಶದವರೆಗೆ	65.37%	7.53%

ಆ. ಮೇಲೆ ತಿಳಿಸಿದಂತೆ, ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ವಂತಿಗೆ ದರಗಳನ್ನು ಪರಿಷ್ಕರಿಸಿದ ಪರಿಣಾಮ, ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳು ತಾವು ಪಾವತಿಸಬೇಕಾದ ವ್ಯತ್ಯಾಸದ ವಂತಿಗೆ ಮೊತ್ತವನ್ನು ಲೆಕ್ಕ ಹಾಕಿ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್‌ನ ಆರ್ಥಿಕ ಸ್ಥಿತಿಯನ್ನು ಬಲಪಡಿಸುವ ದೃಷ್ಟಿಯಿಂದ ಟ್ರಸ್ಟ್‌ಗೆ ಅತೀ ಜರೂರು ಪಾವತಿಸುವುದು.

ಆದೇಶದ ಮೇರೆಗೆ,



(ಹೆಚ್.ಆರ್.ಶ್ರೀಹರದ್ರಾವ್)

ಆರ್ಥಿಕ ಸಲಹೆಗಾರರು ಮತ್ತು ವ್ಯವಸ್ಥಾಪಕ ಟ್ರಸ್ಟಿ,  
ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್.

ನಿರ್ದೇಶಕರು(ಹಣಕಾಸು), ಕವಿಪ್ರನಿನಿ ಮತ್ತು  
ಅಧ್ಯಕ್ಷರು (ಪಿಂ & ಉ ಟ್ರಸ್ಟ್)ರವರಿಂದ ಅನುಮೋದಿಸಿದೆ

ಪ್ರತಿ ದಯಾಪರ ಅವಗಾಹನೆಗಾಗಿ:

1. ಅಪರ ಮುಖ್ಯ ಕಾರ್ಯದರ್ಶಿ, ಇಂಧನ ಇಲಾಖೆ, ಕರ್ನಾಟಕ ಸರ್ಕಾರ, ವಿಕಾಸಸೌಧ, ಬೆಂಗಳೂರುರವರ ಆಪ್ತ ಕಾರ್ಯದರ್ಶಿ.
2. ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಕವಿಪ್ರನಿನಿ, ಕಾವೇರಿ ಭವನ, ಬೆಂಗಳೂರುರವರ ಹಿರಿಯ ಆಪ್ತ ಕಾರ್ಯದರ್ಶಿ.
3. ನಿರ್ದೇಶಕರು(ಹಣಕಾಸು), ಕವಿಪ್ರನಿನಿ ಮತ್ತು ಅಧ್ಯಕ್ಷರು, ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್‌ರವರ ಹಿರಿಯ ಆಪ್ತ ಕಾರ್ಯದರ್ಶಿ.
4. ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಬೆವಿಕಂ/ಮವಿಕಂ/ಹುವಿಕಂ/ಗುವಿಕಂ/ಚಾವಿಸನಿ/ಪಿಸಿಕೆಎಲ್‌ರವರ ಹಿರಿಯ ಆಪ್ತ ಕಾರ್ಯದರ್ಶಿ.
5. ನಿರ್ದೇಶಕರು(ಆಡಳಿತ & ಮಾಸಂ), ಕವಿಪ್ರನಿನಿ, ಕಾವೇರಿ ಭವನ, ಬೆಂಗಳೂರುರವರ ಹಿರಿಯ ಆಪ್ತ ಕಾರ್ಯದರ್ಶಿ.
6. ಜಂಟಿ ಕಾರ್ಯದರ್ಶಿ (ಪಿಂಚಣಿ), ಆರ್ಥಿಕ ಇಲಾಖೆ, ಕರ್ನಾಟಕ ಸರ್ಕಾರ, ಬಹುಮಹಡಿ ಕಟ್ಟಡ, ಬೆಂಗಳೂರುರವರ ಆಪ್ತ ಕಾರ್ಯದರ್ಶಿ.

ಪ್ರತಿ ಸೂಕ್ತ ಕ್ರಮಕ್ಕಾಗಿ:

1. ನಿರ್ದೇಶಕರು(ವಾಣಿಜ್ಯ), ಪಿಸಿಕೆಎಲ್, ಕಾವೇರಿ ಭವನ, ಬೆಂಗಳೂರು.
2. ಮುಖ್ಯ ಪ್ರಧಾನ ವ್ಯವಸ್ಥಾಪಕರು(ಹಣಕಾಸು ಮತ್ತು ವಾಣಿಜ್ಯ), ಬೆವಿಕಂ, ಬೆಂಗಳೂರು.
3. ಮುಖ್ಯ ಆರ್ಥಿಕ ಅಧಿಕಾರಿಗಳು, ಮವಿಕಂ/ಹುವಿಕಂ/ಗುವಿಕಂ/ಚಾವಿಸನಿ.
4. ಆರ್ಥಿಕ ಸಲಹೆಗಾರರು (ಲೆಕ್ಕ ಮತ್ತು ಸಂಪನ್ಮೂಲ), ಕವಿಪ್ರನಿನಿ ಬೆಂಗಳೂರು.
5. ಆರ್ಥಿಕ ಸಲಹೆಗಾರರು (ಆಂತರಿಕ ಲೆಕ್ಕ ಪರಿಶೋಧನೆ) ಕವಿಪ್ರನಿನಿ, ಬೆಂಗಳೂರು.

ಪ್ರತಿ ಮಾಹಿತಿಗಾಗಿ:

1. ಶ್ರೀ ಆರ್.ಹೆಚ್.ಲಕ್ಷ್ಮೀಪತಿ, ಅಧ್ಯಕ್ಷರು, ಕವಿಪ್ರನಿನಿ ನೌಕರರ ಸಂಘ (ನೊಂದಣಿ ಸಂಖ್ಯೆ 659), ಬೆಂಗಳೂರು ಮತ್ತು ನಿರ್ದೇಶಕರು, ಕವಿಪ್ರನಿನಿ ಹಾಗೂ ಎಲ್ಲಾ ಎಸ್ಕಾಂಗಳು.
2. ಶ್ರೀ ಟಿ.ಎಂ.ಶಿವಪ್ರಕಾಶ್, ಅಧ್ಯಕ್ಷರು, ಕವಿಪ್ರನಿನಿ ನೌಕರಿಯರುಗಳ ಸಂಘ ಬೆಂಗಳೂರು ಮತ್ತು ನಿರ್ದೇಶಕರು, ಕವಿಪ್ರನಿನಿ ಹಾಗೂ ಎಲ್ಲಾ ಎಸ್ಕಾಂಗಳು
3. ಕಂಪನಿ ಕಾರ್ಯದರ್ಶಿ, ಬೆವಿಕಂ, ಕೆ.ಆರ್.ವೃತ್ತ, ಬೆಂಗಳೂರು.
4. ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಕವಿಪ್ರನಿನಿ, ನೌಕರರ ಸಂಘ, ಬೆಂಗಳೂರು.
5. ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಕವಿಪ್ರನಿನಿ, ಇಂಜಿನಿಯರಿಂಗ್‌ಗಳ ಸಂಘ, ಬೆಂಗಳೂರು.
6. ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಕವಿಪ್ರನಿನಿ, ಅಕ್ಕಾಧಿಕಾರಿಗಳ ಸಂಘ, ಬೆಂಗಳೂರು.
7. ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಕವಿಪ್ರನಿನಿ ಪರಿಷ್ಕರಿಸಿದ ಮತ್ತು ಪರಿಶಿಷ್ಟ ವರ್ಗಗಳ ಕಲ್ಯಾಣ ಸಂಸ್ಥೆ, ಬೆಂಗಳೂರು.
8. ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಕವಿಪ್ರನಿನಿ, ಡಿವಿಷನ್, ಇಂಜಿನಿಯರಿಂಗ್‌ಗಳ ಸಂಘ, ಬೆಂಗಳೂರು.
9. ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಕವಿಪ್ರನಿನಿ, ಎಸ್ಕಾಂ, ಬಿ.ಹೆಚ್.ಪಂ ಅಧಿಕಾರಿಗಳ ಸಂಘ, ಬೆಂಗಳೂರು.
10. ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿ, ಕವಿಪ್ರನಿನಿ, ಪಿಂಚಣಿದಾರರ ಸಂಘ, ಕಾವೇರಿ ಭವನ, ಬೆಂಗಳೂರು.



No. of Corrections.....

23 DEC 2022

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167



ಪ್ರತಿ ಸೂಕ್ತ ಕ್ರಮಕ್ಕಾಗಿ:

1. ನಿಯಂತ್ರಣಾಧಿಕಾರಿ (ಹಣಕಾಸು), ಕವಿಪ್ರನಿನಿ, ಕಾವೇರಿ ಭವನ, ಬೆಂಗಳೂರು.
2. ವ್ಯವಸ್ಥಾಪಕರು(ನಗದು & ಲೆಕ್ಕಗಳು)/(ಪಿಂಚಣಿ ಕೋಶ)/(ಆಡಳಿತ)/(ಸಿಬ್ಬಂದಿ-1 & 2)/(ಆಂತರಿಕ ನಿರ್ವಹಣೆ), ಕವಿಪ್ರನಿನಿ, ಕಾವೇರಿ ಭವನ, ಬೆಂಗಳೂರು.
3. ಲೆಕ್ಕಾಧಿಕಾರಿ(ಪಿಂಚಣಿ/ಪಿಂಚಣಿ ಕೋಶ), ಬೆವಿಕಂ/ಮವಿಕಂ/ಹುವಿಕಂ/ಗುವಿಕಂ/ಚಾವಿಸನಿ. ಮುಖ್ಯ ಕಡತ.



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No. of Corrections. *02*





**Kapadia & Kochrekar**  
*Actuaries & Consultants*

## **Chamundeshwari Electricity Supply Corporation Limited**

**Actuarial valuation report as per IND AS 19**

**Defined benefit scheme** : Leave benefits  
**Valuation period** : 01-Apr-2021 to 31-Mar-2022  
**Report date** : 13-Jul-2022



23 DEC 2022

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No. of Corrections.....*NK*.....

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## Index

No.	Particulars	Table No.	Page no.
<b>1.</b>	<b>Executive Summary</b>		
1.1	Assets and Liability (Balance Sheet Position)	Table 1	1
1.2	Bifurcation of liability	Table 2	1
1.3	Income/Expenses Recognized during the period	Table 3	1
1.4	Graphical Representation of Liability and Expenses		1
<b>2.</b>	<b>Report Highlights and Certification</b>		
2.1	Introduction and Objective of Valuation		2
2.2	Plan Features (Characteristics & Risks)	Table 3	3
2.3	Valuation Data		
	Summary Data	Table 4	5
	Preliminary Data Reconciliation with Previous Year	Table 5	5
	Age Band Wise Distribution of Employees	Table 5	6
	Service Band Wise Distribution of Employees	Table 6	6
2.4	Assumptions		
	Basis of Valuation (Assumptions)		7
	Financial Assumptions	Table 7	8
	Withdrawal Rates per annum	Table 8	8
	Sample Rates per annum of Indian Assured Lives Mortality	Table 9	8
	Availment & Encashment Rates	Table 10	9
2.5	Accounting Policy		10
2.6	Details of Asset-Liability Matching Strategy		10
2.7	Valuation Results		11
<b>3.</b>	<b>Disclosure</b>		
3.1	Bifurcation of liability as per schedule III		12



123 DEC 2022

No. of Corrections... 02

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## 1. Executive Summary

The valuation results as at 31-03-2022 are summarised in the tables given below:

Table 1: Assets and Liabilities		
Particulars	31-Mar-2022	31-Mar-2021
Defined Benefit Obligation	1,15,48,01,618	1,09,02,62,859
Fair Value Of Plan Assets	-	-
<b>Net Liability (Asset)</b>	<b>1,15,48,01,618</b>	<b>1,09,02,62,859</b>

The value of discontinuance liability (if all the accrued benefits were to settle immediately) as at the valuation date is Rs. 1,16,95,37,954/-

Table 2: Bifurcation of Liability		
Particulars	31-Mar-2022	31-Mar-2021
Current Liability	20,42,87,642	19,60,16,985
Non-Current Liability	95,05,13,976	89,42,45,874
<b>Net Liability (Asset)</b>	<b>1,15,48,01,618</b>	<b>1,09,02,62,859</b>

Key Assumptions		
Particulars	31-Mar-2022	31-Mar-2021
Discount Rate	6.70% p.a.	6.25% p.a.
Withdrawal Rates	2% p.a. at younger ages reducing to 1% p.a. at older ages	2% p.a. at younger ages reducing to 1% p.a. at older ages
Salary Growth Rate	6.00% p.a.	6.00% p.a.



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23 DEC 2022

No. of Corrections.....*Nil*.....





## 2.1 Introduction and Objective of Valuation

I have been approached by the Company to value the Leave benefits as at 31-Mar-2022 based on Indian Accounting Standard (Ind AS) 19 notified by the Ministry of Corporate Affairs.

The results set out in this Report and its annexures are based on requirements of IND AS 19 and its application to the Plan. They have been prepared for the specific requirements of IND AS 19 and should not be used for any other purpose. In particular this Report does not constitute a formal funding actuarial valuation of the Plan and does not present any recommendation of contributions or funding levels.

This report is provided solely for the Company's use and for the specific purposes indicated above. Except where I expressly agree in writing, it should not be disclosed or provided to any third party, other than as provided below. In the absence of such consent and an express assumption of responsibility, no responsibility whatsoever is accepted by me for any consequences arising from any third party relying on this Report or any advice relating to its contents. The Company may make a copy of this Report available to its auditors, but I make no representation as to the suitability of this Report for any purpose other than that for which it was originally provided and accept no responsibility or liability to the Company's auditors in this regard. The Company should draw the provisions of this paragraph to the attention of its auditors when passing this Report to them.

The objective of the valuation is to ascertain the liability on utilization of accumulated leave. The accumulated leave may also diminish on account of utilization if permissible in the course of employment. The effect of utilization will be reflected in year to year balance and the liability will be adjusted accordingly at every annual actuarial valuation. There is no separate accounting standard which lays down the actuarial method to be adopted for valuation of liability in respect of balances of accumulated leave. However general principles applicable to defined benefit retirement benefit have been applied.



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MUMBAI

No. of Corrections.....*NK*



## 2.2 Plan Features (Characteristics & Risks)

### Characteristics Of Plan:

The benefits are governed by the Company's Leave Policy. The key provisions to best of my knowledge are given as under:

Table 3: Plan Features		(Refer Para 120)
Salary for Encashment	Gross Salary	
Salary for Availment	Cost to company	
Benefit Payable on	Death or Resignation/Withdrawal or Retirement	
Maximum accumulation	Employee	300
Encashment Formula	$(\text{Leave Days}) \times (\text{Salary}) / (\text{Leave Denominator})$	
Leave Denominator	Employee	30
Leaves Credited Annually	Employee	30
Retirement Age	60 Years	

### A description of any other entity's responsibilities for the governance of the plan:

Any other entity apart from the reporting enterprise is not responsible for the management of the scheme.

### Changes in Inter-Valuation Period:

There are no changes in the benefit scheme since the last valuation.

There are no special events such as benefit improvements or curtailments or settlements during the inter-valuation period.

### Major Risk to the Plan

I have outlined the following risks associated with the plan:

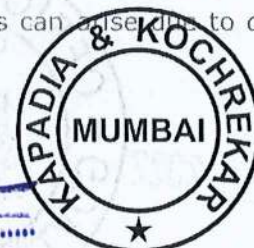
#### A. Actuarial Risk

It is the risk that benefits will cost more than expected. This can arise due to one of the following reasons:

*Ranjani*  
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23 DEC 2022



No. of Corrections.....



Adverse Salary Growth Experience: Salary hikes that are higher than the assumed salary escalation will result into an increase in Obligation at a rate that is higher than expected.

Variability in mortality rates: If actual mortality rates are higher than assumed mortality rate assumption than the leave benefit will be paid earlier than expected. The acceleration of cashflow will lead to an actuarial loss or gain depending on the relative values of the assumed salary growth and discount rate.

Variability in withdrawal rates: If actual withdrawal rates are higher than assumed withdrawal rate assumption than the leave benefit will be paid earlier than expected. The impact of this will depend on the relative values of the assumed salary growth and discount rate.

Variability in avilment rates: If actual avilment rates are higher than assumed avilment rate assumption then leave balances will be utilised earlier than expected. This will result in reduction in leave balances and Obligation.

**B. Investment Risk:**

For funded plans that rely on insurers for managing the assets, the value of assets certified by the insurer may not be the fair value of instruments backing the liability. In such cases, the present value of the assets is independent of the future discount rate. This can result in wide fluctuations in the net liability or the funded status if there are significant changes in the discount rate during the inter-valuation period.

**C. Liquidity Risk:**

Employees with high salaries and long durations or those higher in hierarchy, accumulate significant level of benefits. If some of such employees resign/retire from the company there can be strain on the cashflows.

**D. Market Risk:**

Market risk is a collective term for risks that are related to the changes and fluctuations of the financial markets. One actuarial assumption that has a material effect is the discount rate. The discount rate reflects the time value of money. An increase in discount rate leads to decrease in Defined Benefit Obligation of the plan benefits & vice versa. This assumption depends on the yields on the corporate/government bonds and hence the valuation of liability is exposed to fluctuations in the yields as at the valuation date.

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23 DEC 2022

No. of Corrections: *nk*

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## 2.3 Valuation Data

I have received the data for the valuation from the Company. In preparing this Report I have relied on the completeness and accuracy of the information provided to us in writing by or on behalf of the Company and its advisors. I have not applied any detailed validation checks on the information provided. I have, however, carried out broad consistency checks.

The summary of the employee data is as follows:

Table 4: Summary Data			
Particulars	31-Mar-2022	31-Mar-2021	% Change
Number of Employees	6,615	6,690	N.A.
Total Monthly Encashment Salary (Rs.)	34,61,95,032	31,34,31,152	N.A.
Total Monthly Availment Salary (Rs.)	36,79,11,741	31,34,31,152	17.4%
Average Age (Years)	37.14	36.57	1.6%
Total Leave Days*	5,45,786	5,56,783	-2.0%
Average Leave Days	83	83	-0.9%

\* Leave balances are reported after considering maximum leave accumulation.



23 DEC 2022

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No. of Corrections.....*Me*.....





Below is the breakup of employee-count as per the age bands and service bands that have been considered for the valuation.

Table 5: Age Band wise distribution of Employees		
Age Band	No. Of Employees as on	
	31-Mar-2022	31-Mar-2021
Less than 25	659	1062
26 to 35	2380	2098
36 to 45	1994	2022
46 to 55	1256	1169
56 & Above	326	339

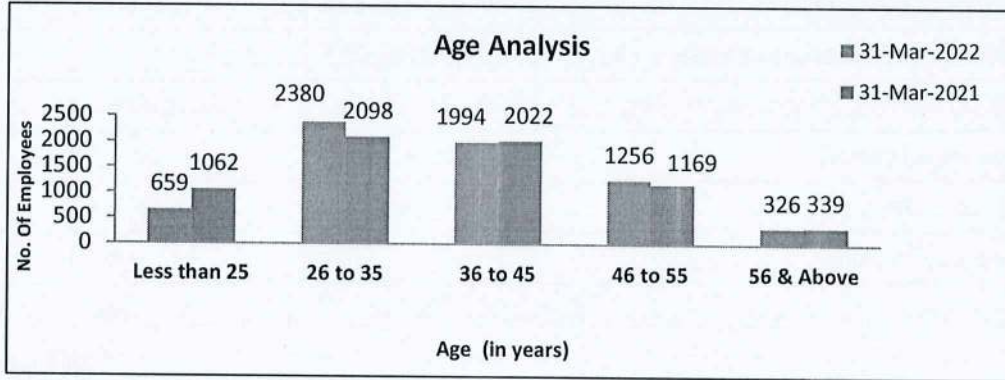
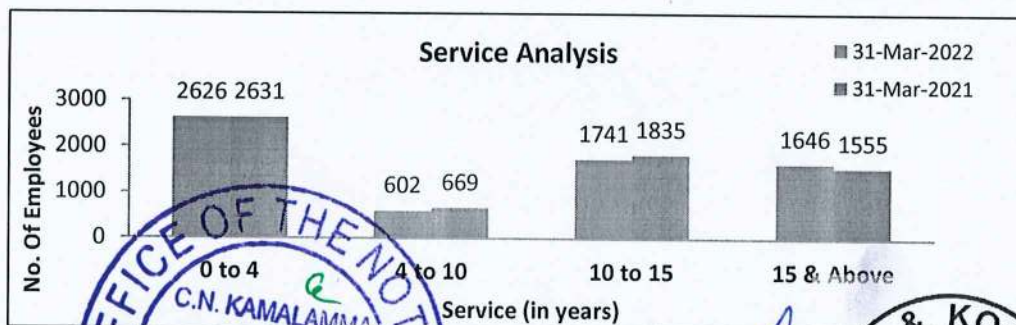


Table 6: Service Band wise distribution of Employees		
Service Band	No. Of Employees as on	
	31-Mar-2022	31-Mar-2021
0 to 4	2626	2631
4 to 10	602	669
10 to 15	1741	1835
15 & Above	1646	1555



23 DEC 2022



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## 2.4 Basis of Valuation (Assumptions)

I have outlined the key actuarial assumptions and the considerations in setting the same.

### **Discount Rate:**

**As per para 83**

As per para 83 of IND AS 19, the rate used to discount other long term employee benefit obligation (both funded and unfunded) shall be determined by reference to market yield at the Balance Date on high quality corporate bonds. In countries where there is no deep market in such bonds the market yields (at the Balance Sheet Date) on government bonds shall be used. The currency and term of the corporate bond or government bond shall be consistent with currency and estimated term of the post employment benefit obligation.

### **Salary Growth Rate:**

**As per para 90**

This is Management's estimate of the increases in the salaries of the employees over the long term. Estimated future salary increases should take account of inflation, seniority, promotion and other relevant factors such as supply and demand in the employment market.

### **Rate of Interest on Plan Assets:**

**As per para 125**

This assumption is required only in case of funded plans. Interest income on plan assets is calculated using the rate used to discount the defined benefit obligation.

### **Mortality:**

I have assumed the standard published mortality table without any adjustment. A snapshot of the same is given below.

### **Withdrawal Rates:**

This is Management's estimate of the level of attrition in the company over the long term. Estimated withdrawal rates should take into account the broad economic outlook, type of sector the company operates in and measures taken by the management to retain/relieve the employees.

23 DEC 2022



No. of Corrections.....



**Leave Availment Rate:**

**(Refer para 16 & 17)**

Under the Last In First Out (LIFO) method, the leave utilized is first taken out from the current years' accretion and only if leave utilized is in excess of the number of leave days credited each year, such excess is taken out of accumulated balance. Cost of leave consumed out of current year's accretion will be debited under the head 'salary' and does not enter in my computation.

The summary of the assumptions used in the valuations is given below:

**Financial Assumptions:**

**(Refer para 76 b)**

Table 7: Financial Assumptions		
Particulars	31-Mar-2022	31-Mar-2021
Discount Rate	6.70% p.a.	6.25% p.a.
Salary Growth Rate	6.00% p.a.	6.00% p.a.

**Demographic Assumptions:**

**(Refer para 76 a)**

Withdrawal Rates (p.a.)

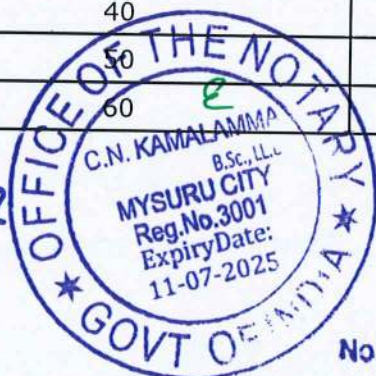
Table 8: Withdrawal Rates per annum		
Age Band	31-Mar-2022	31-Mar-2021
25 & Below	2.00%	2.00%
26 to 35	2.00%	2.00%
36 to 45	2.00%	2.00%
46 to 55	1.00%	1.00%
56 & above	1.00%	1.00%

Mortality Rates

: Indian Assured Lives Mortality (2012-14) Table

Table 9: Sample Rates of Indian Assured Lives Mortality		
Age (in years)	31-Mar-2022	31-Mar-2021
20	0.09%	0.09%
30	0.10%	0.10%
40	0.17%	0.17%
50	0.44%	0.44%
60	1.12%	1.12%

23 DEC 2022



No. of Corrections.....



Leave Availment & Encashment Rate:

Table 10: Availment & Encashment Rates		
Particulars	31-Mar-2022	31-Mar-2021
Leave Availment Rate (p.a.)*	1% p.a.	1% p.a.
Encashment in service (p.a.)*	10% p.a.	10% p.a.

\*\*The average historical rate over 5 years for availment is 0.7% and the same for in service encashment is 8.5%. Hence we have assumed similar rates in the current valuation.

### Method of Valuation

I have used Projected Unit Credit (PUC) method to value the Defined benefit obligation.



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No. of Corrections.....*nk*

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## 2.5 Accounting Policy

The Leave benefits are classified as Other Long-term employee benefits as per IND AS 19 and the accounting policy is outlined as follows.

Actuarial gains and losses arise due to difference in the actual experience and the assumed parameters and also due to changes in the assumptions used for valuation. The Company recognizes these actuarial gains and losses immediately in the statement of profit and loss as income or expense.

When the benefits of the plan are changed, or when a plan is curtailed or settlement occurs, the portion of the changed benefit related to past service by employees, or the gain or loss on curtailment or settlement, is recognized immediately in the profit or loss account when the plan amendment or when a curtailment or settlement occurs.

## 2.6 Details of Asset-Liability Matching Strategy

It was informed by the company that Leave benefits liabilities of the company are unfunded.

There are no minimum funding requirements for a Leave benefits plans in India and there is no compulsion on the part of the Company to fully pre fund the liability of the Plan.

Since the liabilities are unfunded, there is no Asset-Liability Matching strategy devised for the plan.

### **A description of any funding arrangements and funding policy that affect future contributions:**

Currently there is no specific funding arrangement that affect the future contributions.



23 DEC 2022

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No. of Corrections..... *NK*



## 2.7 Valuation Results

The assumptions and methodology used in compiling this Report are consistent with the requirements of Indian Accounting Standard (Ind AS) 19.

The results are particularly sensitive to some assumptions, such as the discount rate, level of salary inflation, & level of assumed mortality.

The Actuarial Value of Defined Benefit Obligation calculated using the above stated assumptions is Rs. 1,15,48,01,618/-

This is the amount to be provided in the Balance Sheet as 'Provision towards Leave benefits Liability' as at 31-Mar-2022.

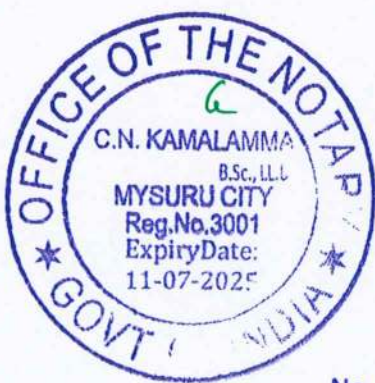
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*S Kochrekar*

**Mr. Saurabh Kochrekar**  
Fellow of Institute of Actuaries of India (ID: 19005)

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23 DEC 2022

No. of Corrections.....





**Chamundeshwari Electricity Supply Corporation Limited**

Actuarial Valuation of Leave benefits as per IND AS 19

Valuation period: 01-Apr-2021 to 31-Mar-2022

Annexure 1: Bifurcation of liability as per schedule III		
Particulars	31-Mar-2022	31-Mar-2021
	Rs.	Rs.
Current Liability*	20,42,87,642	19,60,16,985
Non-Current Liability	95,05,13,976	89,42,45,874
<b>Net Liability</b>	<b>1,15,48,01,618</b>	<b>1,09,02,62,859</b>

\* The current liability is calculated as expected benefits for the next 12 months.



23 DEC 2022

No. of Corrections.....nk.....

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**Chamundeshwari Electricity Supply Corporation Limited**

**Actuarial Valuation of Leave benefits as per IND AS 19**

**Valuation period: 01-Apr-2021 to 31-Mar-2022**

Annexure 2: Sensitivity to key assumptions		(Refer Para 145 a)	
Particulars	31-Mar-2022 (12 months)	31-Mar-2021 (12 months)	
	Rs.	Rs.	
<u>Discount rate varied by 0.5%</u>			
Increase by 0.5%	1,12,48,65,930	1,06,15,67,120	
(% change)	-2.59%	-2.63%	
Decrease by 0.5%	1,18,64,41,698	1,12,06,16,394	
(% change)	2.74%	2.78%	
<u>Salary growth rate varied by 0.5%</u>			
Increase by 0.5%	1,18,65,02,883	1,12,05,43,024	
(% change)	2.75%	2.78%	
Decrease by 0.5%	1,12,45,34,579	1,06,13,68,701	
(% change)	-2.62%	-2.65%	
<u>Withdrawal rate (W.R.) varied by 10%</u>			
W.R. x 110%	1,15,51,54,837	1,09,04,05,914	
(% change)	0.03%	0.01%	
W.R. x 90%	1,15,44,43,670	1,09,01,18,214	
(% change)	-0.03%	-0.01%	

**A description of methods used for sensitivity analysis and its Limitations:**

Sensitivity analysis is performed by varying a single parameter while keeping all the other parameters unchanged.

Sensitivity analysis fails to focus on the interrelationship between underlying parameters. Hence, the results may vary if two or more variables are changed simultaneously.

The method used does not indicate anything about the likelihood of change in any parameter and the extent of the change if any.



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No. of Corrections.....







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# Chamundeshwari Electricity Supply Corporation Limited

**Actuarial valuation report as per Ind AS 19**

**Defined benefit scheme** : **Family Benefits**  
**Valuation period** : **01-Apr-2021 to 31-Mar-2022**  
**Report date** : **12-Jul-2022**



No. of Corrections.....**0**.....

**23 DEC 2022**

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## Index

No.	Particulars	Table No.	Page no.
<b>1.</b>	<b>Executive Summary</b>		
1.1	Assets and Liability (Balance Sheet Position)	Table 1	1
1.2	Bifurcation of liability	Table 2	1
1.3	Income/Expenses Recognized during the period	Table 3	1
1.4	Graphical Representation of Liability and Expenses		1
<b>2.</b>	<b>Report Highlights and Certification</b>		
2.1	Introduction and Objective of Valuation		2
2.2	Plan Features (Characteristics)	Table 4	3
2.3	Valuation Data		4
	Summary Data	Table 5	4
	Age Band Wise Distribution of Employees	Table 6	5
	Service Band Wise Distribution of Employees	Table 7	5
2.4	Assumptions		
	Basis of Valuation (Assumptions)		6
	Financial Assumptions	Table 8	7
	Withdrawal Rates per annum	Table 9	7
	Sample Rates per annum of Indian Assured Lives Mortality	Table 10	7
2.5	Accounting Policy		8
2.6	Details of Asset-Liability Matching Strategy		8
2.7	Valuation Results		9
<b>3.</b>	<b>Detailed Disclosures</b>		
3.1	Funded status of the plan		10
3.2	Profit and loss account for the period		11
3.3	Reconciliation of defined benefit obligation		13
3.4	Reconciliation of plan assets		14
3.5	Reconciliation of net defined benefit liability		15
3.6	Composition of the plan assets		16
3.7	Bifurcation of liability as per schedule III		17
3.8	Principle actuarial assumptions		18
3.9	Expected cashflows based on past service liability		18
3.10	Sensitivity to key assumptions		19



23 DEC 2022

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## 1 Executive Summary

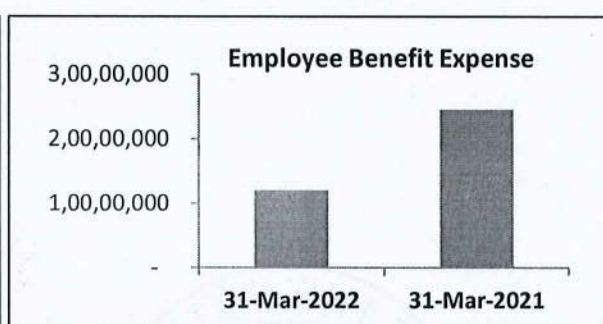
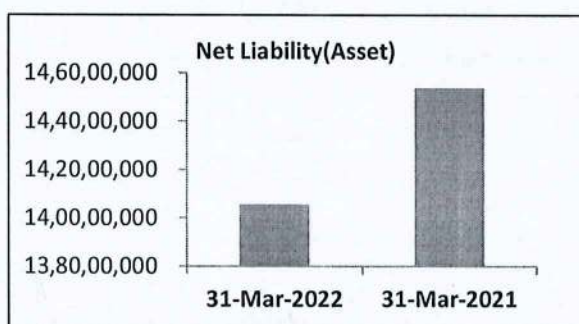
The valuation results as at 31-03-2022 are summarised in the tables given below:

Table 1: Assets and Liabilities		
Particulars	31-Mar-2022	31-Mar-2021
Defined Benefit Obligation	14,05,74,872	14,53,65,608
Fair Value Of Plan Assets	-	-
<b>Net Liability(Asset)</b>	<b>14,05,74,872</b>	<b>14,53,65,608</b>

The value of discontinuance liability (if all the accrued benefits were to settle immediately) as at the valuation date is Rs. 19,90,82,836/-

Table 2: Bifurcation Of Liability		
Particulars	31-Mar-2022	31-Mar-2021
Current Liability	68,57,828	67,45,605
Non-Current Liability	13,37,17,044	13,86,20,003
<b>Net Liability(Asset)</b>	<b>14,05,74,872</b>	<b>14,53,65,608</b>

Table 3: Income/Expenses Recognized during the period		
Particulars	31-Mar-2022	31-Mar-2021
Employee Benefit Expense	1,20,40,483	2,44,47,808
Other Comprehensive Income	(6,62,540)	(1,82,493)



Key Assumptions		
Particulars	31-Mar-2022	31-Mar-2021
Discount Rate	7.25% p.a	6.80% p.a
Withdrawal Rates	2.00% p.a at younger ages reducing to 1.00% p.a% at older ages	2.00% p.a at younger ages reducing to 1.00% p.a at older ages



General Manager (Commercial)  
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## 2.1 Introduction and Objective of Valuation

I have been approached by the Company to value the Family Benefits as at 31-Mar-2022 based on Indian Accounting Standard (Ind AS) 19 notified by the Ministry of Corporate Affairs.

The results set out in this Report and its annexures are based on requirements of Ind AS 19 and its application to the Plan. They have been prepared for the specific requirements of Ind AS 19 and should not be used for any other purpose. In particular this Report does not constitute a formal funding actuarial valuation of the Plan and does not present any recommendation of contributions or funding levels.

This report is provided solely for the Company's use and for the specific purposes indicated above. Except where I expressly agree in writing, it should not be disclosed or provided to any third party, other than as provided below. In the absence of such consent and an express assumption of responsibility, no responsibility whatsoever is accepted by me for any consequences arising from any third party relying on this Report or any advice relating to its contents. The Company may make a copy of this Report available to its auditors, but I make no representation as to the suitability of this Report for any purpose other than that for which it was originally provided and accept no responsibility or liability to the Company's auditors in this regard. The Company should draw the provisions of this paragraph to the attention of its auditors when passing this Report to them.

This report along with the annexure will form the basis of the balance-sheet and disclosures to be made by the Company in respect of the Plan as at valuation date.



123 DEC 2022

*Kapadia*  
General Manager (Commercial)  
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No. of Corrections.....*2/1*





## 2.2 Plan Features (Characteristics)

### Characteristics Of Plan:

Chamundeshwari Electricity Supply Corporation Limited has a scheme under which a lumpsum amount is payable at the time of employees retirement or resignation or death in addition to the return of contribution made by the employees.

Table 4: Plan Features		Refer Para 120 of Ind AS 19
Death Benefit	A fixed sum of INR 2,00,000/-	
Retirement or Resignation Benefit	(a) Amount indicated in column 4 of the Appendix, depending on total service from 01-Nov-1992 to 01-Oct-2007. Plus (b) The total contribution made by the employees at the old rate till the date of leaving and Board's contribution at the existing rates depending on total service as on 30-Sep-2007. Plus (c) Simple interest on Nationalised Commercial Bank rate applicable to S.B. account on (b) above from the 01-Oct-2007 upto the date of leaving.	
Retirement age	60 Years	

### Changes in Inter-Valuation Period:

There is no change in the benefit scheme.

There are no special events such as benefit improvements or curtailments or settlements during the inter-valuation period.



23 DEC 2022

*Ranjani*  
General Manager (Commercial)  
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No. of Corrections.....



188



### 2.3 Valuation Data

I have received the data for the valuation from the Company. In preparing this Report I have relied on the completeness and accuracy of the information provided to us in writing by or on behalf of the Company and its advisors. I have not applied any detailed validation checks on the information provided. I have, however, carried out broad consistency checks.

The summary of the employee data used for valuation is as follows:

Table 5: Summary Data			
Particulars	31-Mar-2022	31-Mar-2021	% Change
Number of Employees	6,615	6,690	NA
Average Age (Years)	37.16	36.57	1.62%
Average Past Service (Years)	10.65	10.10	5.40%



23 DEC 2022

*K. J. Jais*  
General Manager (Commercial)  
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No. of Corrections..... *with*

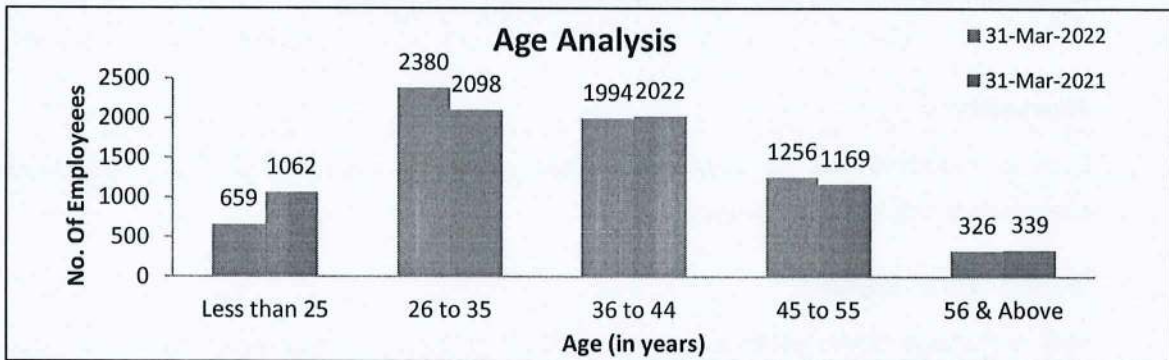




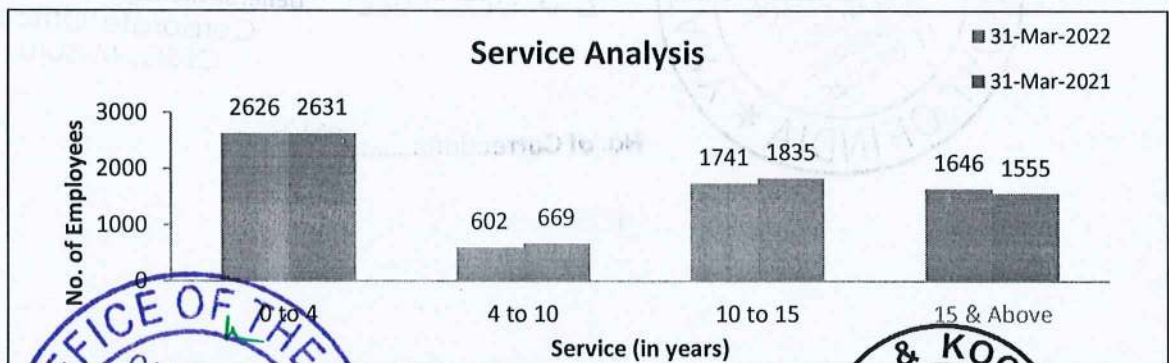


Below is the breakup of employee-count as per the age bands and service bands that have been considered for the valuation.

Age Band	No. Of Employees as on	
	31-Mar-2022	31-Mar-2021
Less than 25	659	1062
26 to 35	2380	2098
36 to 44	1994	2022
45 to 55	1256	1169
56 & Above	326	339



Service Band	No. Of Employees as on	
	31-Mar-2022	31-Mar-2021
0 to 4	2626	2631
4 to 10	602	669
10 to 15	1741	1835
15 & Above	1646	1555



*Kapadia*  
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23 DEC 2022

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## 2.4 Basis of Valuation (Assumptions)

I have outlined the key actuarial assumptions and the considerations in setting the same.

### Discount Rate:

The rate used to discount post-employment benefit obligation (both funded and unfunded) shall be determined by reference to market yield at the Balance Sheet Date on government bonds. In countries where there is no deep market in such bonds the market yields (at the Balance Sheet Date) on government bonds shall be used. The currency and term of the corporate bond or government bond shall be consistent with currency and estimated term of the post employment benefit obligation.

### Mortality:

I have assumed the standard published mortality table without any adjustment. A snapshot of the same is given below.

### Withdrawal Rates:

This is Management's estimate of the level of attrition in the company over the long term. Estimated withdrawal rates should take into account the broad economic outlook, type of sector the company operates in and measures taken by the management to retain/relieve the employees.



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General Manager (Commercial)  
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No. of Corrections.....*02*





The summary of the assumptions used in the valuations is given below:

**Financial Assumptions:**

Refer para 76 b Ind AS 19

Table 8: Financial Assumptions		
Particulars	31-Mar-22	31-Mar-21
Discount Rate	7.25% p.a	6.80% p.a
Salary Growth Rate	.00% p.a	.00% p.a

**Demographic Assumptions:**

Refer para 76 a Ind AS 19

Withdrawal Rates (p.a.)

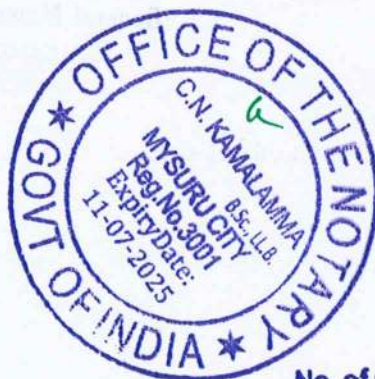
Table 9: Withdrawal Rates per annum		
Age Band	31-Mar-22	31-Mar-21
25 & Below	2.00%	2.00%
26 to 35	2.00%	2.00%
36 to 44	2.00%	2.00%
45 to 55	1.00%	1.00%
56 & above	1.00%	1.00%

Mortality Rates : Indian Assured Lives Mortality (2012-14) Table

Table 10: Sample Rates per annum of Indian Assured Lives Mortality		
Age (in years)	31-Mar-22	31-Mar-21
20	0.09%	0.09%
30	0.10%	0.10%
40	0.17%	0.17%
50	0.44%	0.44%
60	1.12%	1.12%

**Method of Valuation:**

I have used Projected Unit Credit (PUC) method to value the Defined benefit obligation.



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No. of Corrections.....

*Kampani*  
General Manager (Commercial)  
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192



## 2.5 Accounting Policy

The Family Benefits are classified as Post-Retirement Benefits as per Ind AS 19 and the accounting policy is outlined as follows.

As per ,the service cost and the net interest cost would be charged to the Profit & Loss account. Actuarial gains and losses arise due to difference in the actual experience and the assumed parameters and also due to changes in the assumptions used for valuation. The Company recognizes these remeasurements in the Other Comprehensive Income (OCI).

When the benefits of the plan are changed, or when a plan is curtailed or settlement occurs, the portion of the changed benefit related to past service by employees, or the gain or loss on curtailment or settlement, is recognized immediately in the profit or loss account when the plan amendment or when a curtailment or settlement occurs.

## 2.6 Details of Asset-Liability Matching Strategy

It was informed by the company that Family Benefits liabilities of the company are Unfunded.

There are no minimum funding requirements for a Family Benefits plan in India and there is no compulsion on the part of the Company to fully or partially pre-fund the liabilities under the Plan.

Since the liabilities are unfunded, there is no Asset-Liability Matching strategy devised for the plan.



23 DEC 2022

*K. J. Jaisani*  
General Manager (Commercial)  
Corporate Office,  
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No. of Corrections.....*nk*.....





## 2.7 Valuation Results

The assumptions and methodology used in compiling this Report are consistent with the requirements of Indian Accounting Standard (Ind AS) 19.

The results are particularly sensitive to some assumptions, such as the discount rate, level of salary inflation & level of assumed mortality.

The Actuarial Value of Defined Benefit Obligation calculated using the above stated assumptions is Rs. 14,05,74,872/-

The amount to be provided in the Balance Sheet as 'Provision towards Family Benefits Liability' as at 31-Mar-2022 is Rs. 14,05,74,872/-

*S Kochrekar*

*K. S. Jais*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

**Mr. Saurabh Kochrekar**

**Fellow of Institute of Actuaries of India (ID: 19005)**



23 DEC 2022

No. of Corrections.....*02*.....



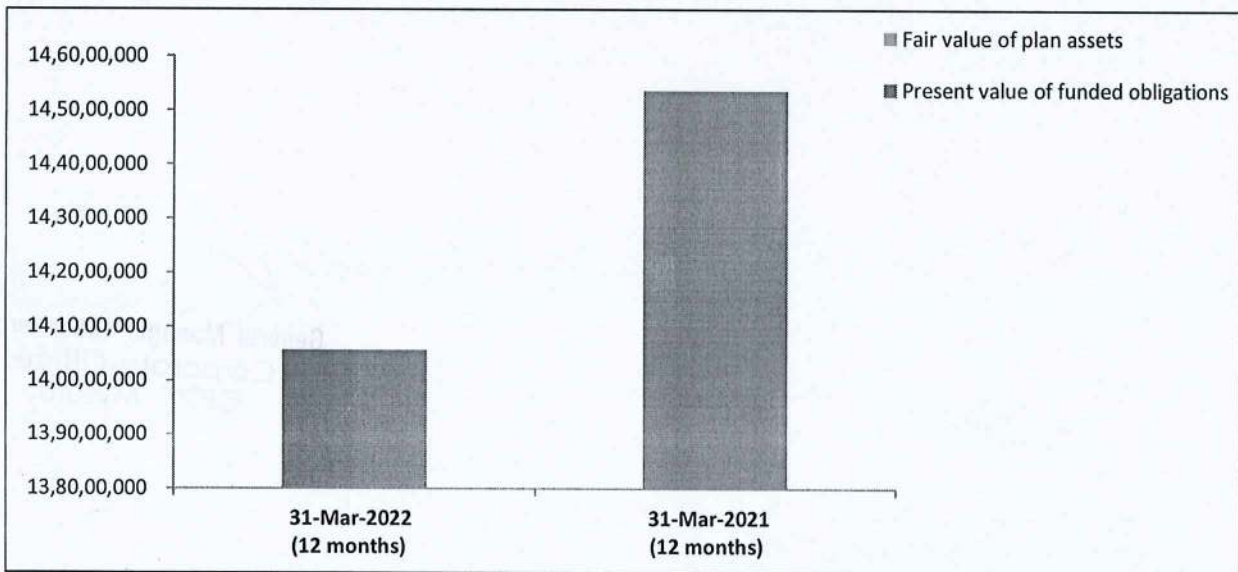


**Chamundeshwari Electricity Supply Corporation Limited**

Actuarial Valuation of Family Benefits as per Ind AS 19

Valuation period: 01-Apr-2021 to 31-Mar-2022

Annexure 1: Funded status of the plan <span style="float: right;">(Refer Para 140)</span>		
Particulars	31-Mar-2022	31-Mar-2021
	(12 months)	(12 months)
	Rs.	Rs.
Present value of unfunded obligations	14,05,74,872	14,53,65,608
Present value of funded obligations	-	-
Fair value of plan assets	-	-
<b>Net Liability (Asset)</b>	<b>14,05,74,872</b>	<b>14,53,65,608</b>



23 DEC 2022

No. of Corrections.....*NR*.....

*K. Raju*  
General Manager (Commercial)  
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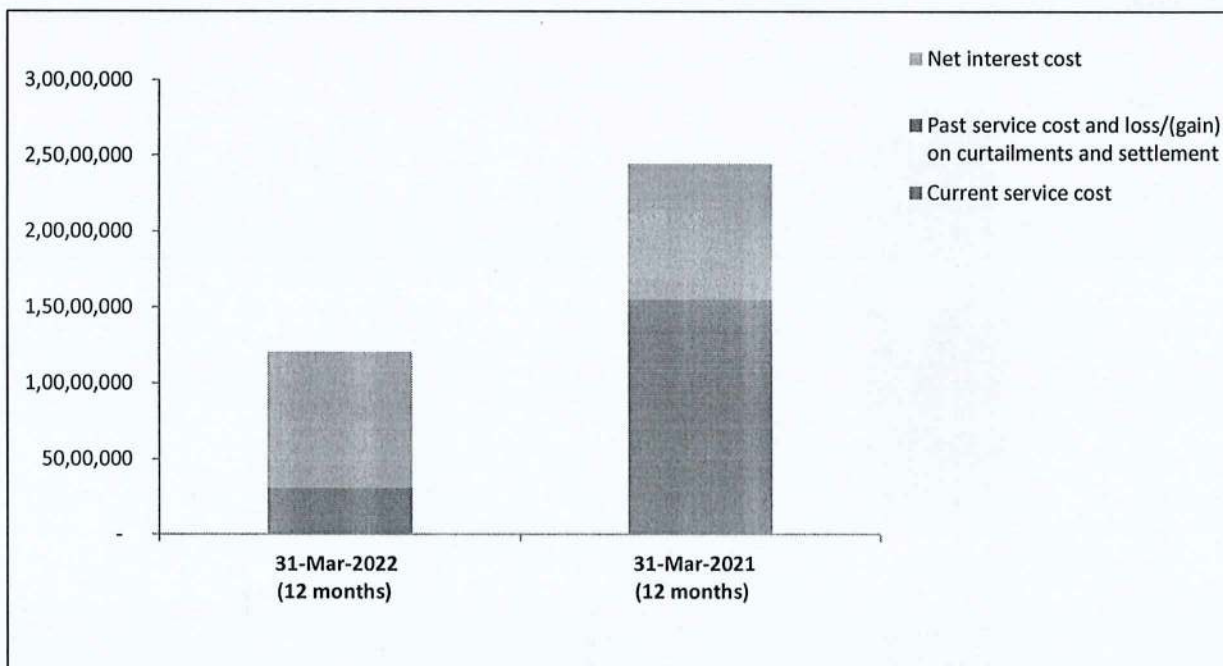


## Chamundeshwari Electricity Supply Corporation Limited

Actuarial Valuation of Family Benefits as per Ind AS 19

Valuation period: 01-Apr-2021 to 31-Mar-2022

Annexure 2: Profit and loss account for the period		(Refer Para 141)
Particulars	31-Mar-2022 (12 months)	31-Mar-2021 (12 months)
	Rs.	Rs.
Service cost:		
Current service cost	30,95,169	1,55,11,053
Past service cost and loss/(gain) on curtailments and settlement	-	-
Net interest cost	89,45,314	89,36,755
<b>Total included in 'Employee Benefit Expense'</b>	<b>1,20,40,483</b>	<b>2,44,47,808</b>
<b>Total Charge to P&amp;L</b>	<b>1,20,40,483</b>	<b>2,44,47,808</b>



23 DEC 2022

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*K. Manjari*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



196

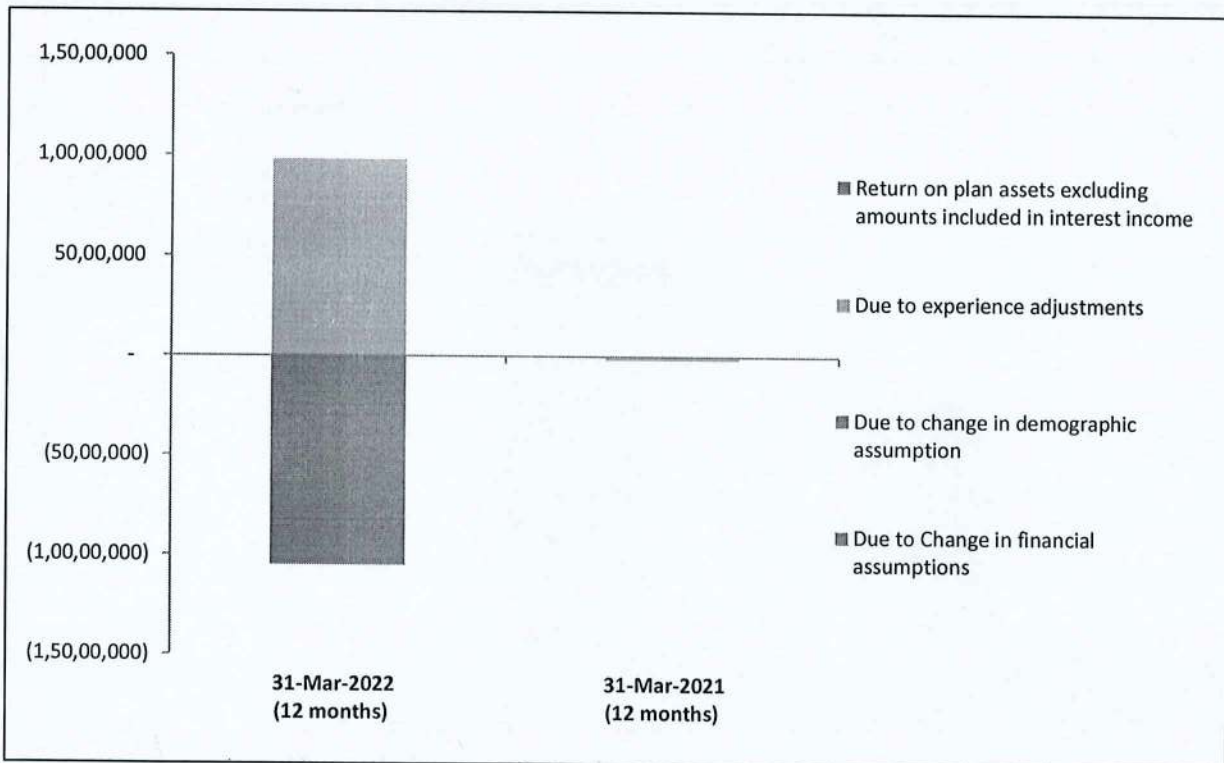


## Chamundeshwari Electricity Supply Corporation Limited

Actuarial Valuation of Family Benefits as per Ind AS 19

Valuation period: 01-Apr-2021 to 31-Mar-2022

Other Comprehensive Income for the current period		
Particulars	31-Mar-2022 (12 months)	31-Mar-2021 (12 months)
	Rs.	Rs.
Components of actuarial gain/losses on obligations:		
Due to Change in financial assumptions	(1,04,66,769)	-
Due to change in demographic assumption	-	-
Due to experience adjustments	98,04,229	(1,82,493)
Return on plan assets excluding amounts included in interest income	-	-
<b>Amounts recognized in Other Comprehensive Income</b>	<b>(6,62,540)</b>	<b>(1,82,493)</b>



23 DEC 2022

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*Kapadia*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mumbai



197



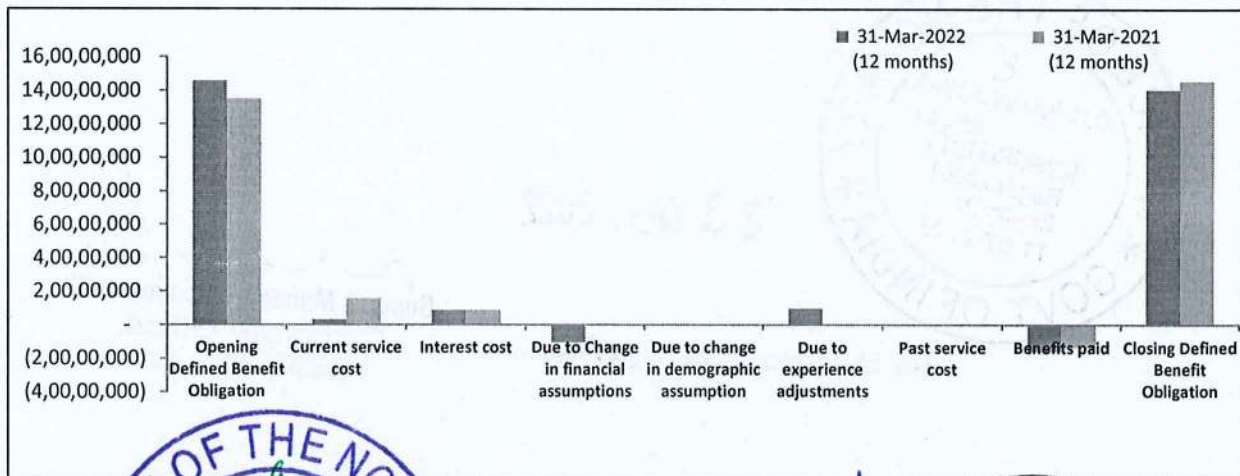


**Chamundeshwari Electricity Supply Corporation Limited**

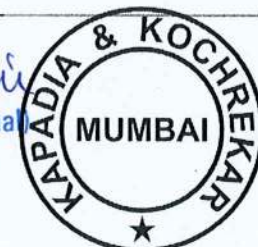
**Actuarial Valuation of Family Benefits as per Ind AS 19**

**Valuation period: 01-Apr-2021 to 31-Mar-2022**

<b>Annexure 3: Reconciliation of defined benefit obligation (Refer Para 141)</b>		
<b>Particulars</b>	<b>31-Mar-2022 (12 months)</b>	<b>31-Mar-2021 (12 months)</b>
	Rs.	Rs.
Opening Defined Benefit Obligation	14,53,65,608	13,49,21,540
Transfer in/(out) obligation	-	-
Current service cost	30,95,169	1,55,11,053
Interest cost	89,45,314	89,36,755
Components of actuarial gain/losses on obligations:		
Due to Change in financial assumptions	(1,04,66,769)	-
Due to change in demographic assumption	-	-
Due to experience adjustments	98,04,229	(1,82,493)
Past service cost	-	-
Loss (gain) on curtailments	-	-
Liabilities extinguished on settlements	-	-
Liabilities assumed in an amalgamation in the nature of purchase		
Exchange differences on foreign plans		
Benefits paid	(1,61,68,679)	(1,38,21,247)
<b>Closing Defined Benefit Obligation</b>	<b>14,05,74,872</b>	<b>14,53,65,608</b>



*[Signature]*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru





**Chamundeshwari Electricity Supply Corporation Limited**

**Actuarial Valuation of Family Benefits as per Ind AS 19**

**Valuation period: 01-Apr-2021 to 31-Mar-2022**

Annexure 4: Reconciliation of plan assets <span style="float: right;">(Refer Para 140)</span>		
Particulars	31-Mar-2022	31-Mar-2021
	(12 months)	(12 months)
	Rs.	Rs.
Opening value of plan assets	-	-
Transfer in/(out) plan assets	-	-
Expenses deducted from the fund	-	-
Interest Income	-	-
Return on plan assets excluding amounts included in interest income	-	-
Assets distributed on settlements	-	-
Contributions by employer	-	-
Assets acquired in an amalgamation in the nature of purchase	-	-
Exchange differences on foreign plans	-	-
Benefits paid	-	-
<b>Closing value of plan assets</b>	-	-



23 DEC 2022

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*K. J. J. J.*  
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Corporate Office,  
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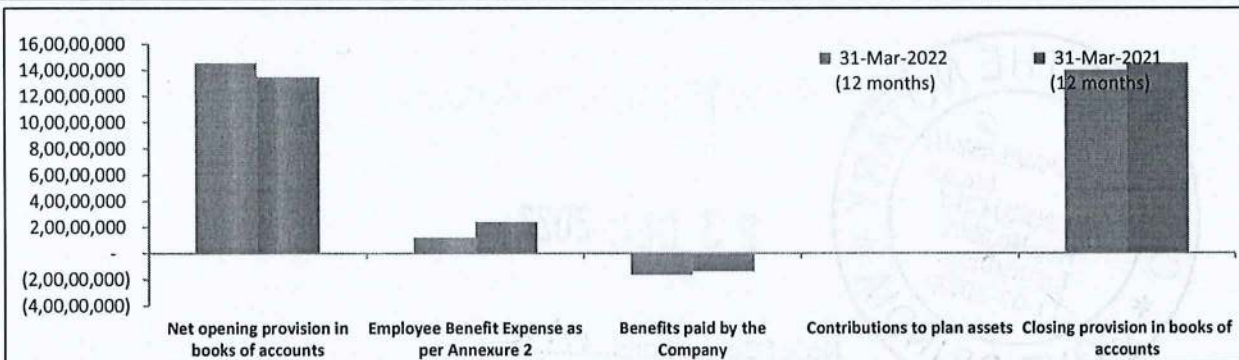


**Chamundeshwari Electricity Supply Corporation Limited**

**Actuarial Valuation of Family Benefits as per Ind AS 19**

**Valuation period: 01-Apr-2021 to 31-Mar-2022**

Annexure 5: Reconciliation of net defined benefit liability		
Particulars	31-Mar-2022 (12 months)	31-Mar-2021 (12 months)
	Rs.	Rs.
Net opening provision in books of accounts	14,53,65,608	13,49,21,540
Transfer in/(out) obligation	-	-
Transfer (in)/out plan assets	-	-
Employee Benefit Expense as per Annexure 2	1,20,40,483	2,44,47,808
Amounts recognized in Other Comprehensive Income	(6,62,540)	(1,82,493)
	<b>15,67,43,551</b>	<b>15,91,86,855</b>
Benefits paid by the Company	(1,61,68,679)	(1,38,21,247)
Contributions to plan assets	-	-
<b>Closing provision in books of accounts</b>	<b>14,05,74,872</b>	<b>14,53,65,608</b>



Reconciliation of asset Ceiling		
Particulars	31-Mar-2022 (12 months)	31-Mar-2021 (12 months)
	Rs.	Rs.
Opening value of asset ceiling	-	-
Interest on opening value of asset ceiling	-	-
Loss/(gain) on assets due to surplus/deficit	-	-
<b>Closing value of plan asset ceiling</b>	<b>-</b>	<b>-</b>



23 DEC 2022

*[Signature]*  
General Manager (Comme)  
Corporate Office  
CESC, Mysuru



No. of Corrections.....



**Chamundeshwari Electricity Supply Corporation Limited**

**Actuarial Valuation of Family Benefits as per Ind AS 19**

**Valuation period: 01-Apr-2021 to 31-Mar-2022**

Annexure 6: Composition of the plan assets <span style="float: right;">(Refer Para 142)</span>		
Particulars	31-Mar-2022	31-Mar-2021
	(12 months)	(12 months)
	%	%
Government of India Securities	0%	0%
State Government Securities	0%	0%
High quality corporate bonds	0%	0%
Equity shares of listed companies	0%	0%
Property	0%	0%
Special Deposit Scheme	0%	0%
Policy of insurance	0%	0%
Bank Balance	0%	0%
Other Investments	0%	0%
<b>Total</b>	<b>0%</b>	<b>0%</b>



23 DEC 2022

No. of Corrections... *nik* .....

*Kunfani*  
General Manager (Commercial)  
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CESC, Mysuru





**Chamundeshwari Electricity Supply Corporation Limited**

**Actuarial Valuation of Family Benefits as per Ind AS 19**

**Valuation period: 01-Apr-2021 to 31-Mar-2022**

Annexure 7: Bifurcation of liability as per schedule III		
Particulars	31-Mar-2022	31-Mar-2021
	(12 months)	(12 months)
	Rs.	Rs.
Current Liability*	68,57,828	67,45,605
Non-Current Liability	13,37,17,044	13,86,20,003
<b>Net Liability</b>	<b>14,05,74,872</b>	<b>14,53,65,608</b>

\* The current liability is calculated as expected benefits for the next 12 months.



23 DEC 2022

No. of Corrections.....*ok*

*K. K. K.*  
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## Chamundeshwari Electricity Supply Corporation Limited

Actuarial Valuation of Family Benefits as per Ind AS 19

Valuation period: 01-Apr-2021 to 31-Mar-2022

Annexure 8: Principle actuarial assumptions <span style="float: right;">(Refer Para 144)</span>		
Particulars	31-Mar-2022 (12 months)	31-Mar-2021 (12 months)
Discount Rate	7.25% p.a	6.80% p.a
Withdrawal Rates	2.00% p.a at younger ages reducing to 1.00% p.a at older ages	2.00% p.a at younger ages reducing to 1.00% p.a at older ages

Annexure 9: Expected cashflows based on past service liability (Refer Para 147b)	
Particulars	31-Mar-2022 (12 months)
	Rs.
Year 1 Cashflow	68,57,828
Distribution (%)	1.0%
Year 2 Cashflow	65,94,383
Distribution (%)	0.9%
Year 3 Cashflow	70,04,688
Distribution (%)	1.0%
Year 4 Cashflow	73,95,720
Distribution (%)	1.1%
Year 5 Cashflow	72,84,235
Distribution (%)	1.0%
Year 6 to Year 10 Cashflow	4,04,98,152
Distribution (%)	5.8%

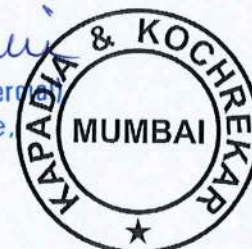
The future accrual is not considered in arriving at the above cash-flows.

**The Expected contribution for the next year is Rs. 68,57,828**

**The Average Outstanding Term of the Obligations (Years) as at valuation date is 13.27 years.**



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23 DEC 2022

No. of Corrections.....*nrc*



**Chamundeshwari Electricity Supply Corporation Limited**

Actuarial Valuation of Family Benefits as per Ind AS 19

Valuation period: 01-Apr-2021 to 31-Mar-2022

Annexure 10: Sensitivity to key assumptions		(Refer Para 145 a)	
Particulars	31-Mar-2022 (12 months)	31-Mar-2021 (12 months)	
	Rs.	%	
<b>Discount rate Sensitivity</b>			
Increase by 0.5%	13,02,60,215	13,41,44,453	
(% change)	-7.34%	-7.72%	
Decrease by 0.5%	15,22,81,304	15,81,55,439	
(% change)	8.33%	8.80%	
<b>Withdrawal rate (W.R.) Sensitivity</b>			
W.R. x 110%	13,98,91,572	14,43,12,731	
(% change)	-0.49%	-0.72%	
W.R. x 90%	14,13,06,876	14,64,80,391	
(% change)	0.52%	0.77%	

**A description of methods used for sensitivity analysis and its Limitations:**

Sensitivity analysis is performed by varying a single parameter while keeping all the other parameters unchanged.

Sensitivity analysis fails to focus on the interrelationship between underlying parameters. Hence, the results may vary if two or more variables are changed simultaneously.

The method used does not indicate anything about the likelihood of change in any parameter and the extent of the change if any.



23 DEC 2022

No. of Corrections.....*NK*.....

*K. J. J. J.*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru





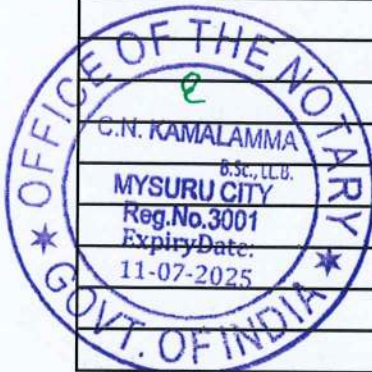
**Chamundeshwari Electricity Supply Corporation Limited**

Actuarial Valuation of Family Benefits as per Ind AS 19

Valuation period: 01-Apr-2021 to 31-Mar-2022

Appendix: Benefits payable at separation (for reasons other than death) from 01-Nov-1992 to 01-Oct-2007

Number of years of completed service at the time of retirement	Contribution of the official	Board Contribution	Total
1	2	3	4
1	600	20	620
2	1,200	80	1,280
3	1,800	180	1,980
4	2,400	320	2,720
5	3,000	500	3,500
6	3,600	720	4,320
7	4,200	980	5,180
8	4,800	1,280	6,080
9	5,400	1,620	7,020
10	6,000	2,000	8,000
11	6,600	2,420	9,020
12	7,200	2,880	10,080
13	7,800	3,380	11,180
14	8,400	3,920	12,320
15	9,000	4,500	13,500
16	9,600	5,120	14,720
17	10,200	5,780	15,980
18	10,800	6,400	17,200
19	11,400	7,220	18,620
20	12,000	8,000	20,000
21	12,600	8,820	21,420
22	13,200	9,680	22,880
23	13,800	10,580	24,380
24	14,400	11,520	25,920
25	15,000	12,500	27,500
26	15,600	13,520	29,120
27	16,200	14,580	30,780
28	16,800	15,680	32,480
29	17,400	16,820	34,220
30	18,000	18,000	36,000
31	18,600	19,220	37,820
32	19,200	20,480	39,680
33	19,800	21,980	41,780



23 DEC 2022

No. of Corrections.....*NR*

*Kamran*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru





## Glossary of Terms

Actuarial Gain/Loss :	Actuarial Gain/Loss occurs due to the differences between the previous actuarial assumptions and actual experience and also due to changes in actuarial assumptions at the current valuation date compared to the previous valuation.
Curtailement :	The effect of plan amendments that reduce benefits for future service
Defined Benefit Obligation :	Discounted present value of the defined benefit as at the valuation date
Interest Income:	The Interest income over the accounting period, based on an assumed rate of return as at the start of the valuation period.
Interest on Obligation :	The increase the present value of a defined benefit obligation during the valuation period which arises because the benefits are one period closer to settlement.
Past Service Cost :	The change in the present value of the defined benefit obligation due to any change in the structure of benefits.
Current Service Cost :	The increase in the present value of the defined benefit obligation resulting from employee service in the current period.
Settlement :	A settlement occurs when an enterprise enters into a transaction that eliminates all further obligations for part or all of the benefits provided under a defined benefit plan.



23 DEC 2022

No. of Corrections.....*NK*.....

*K. K. K.*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru





## Annexure - N

## Details of category /sub-category wise sanctioned load and slab wise consumption as on 31.10.2022

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load-Slab wise (KW /KVA /HP)	Sales
					(In MUs)
1	LT 1	Bagyajyothi/kutirajyoti	489304	26685.12	67.37
2	LT 2(a) I	AEH	981521	1140986.52	425.91
3	LT 2 (a) ii	AEH	1218830	655981.7	236.28
4	LT 2(b) I	Private, Professional educational institutions under ULBs including city corporation	1997	12682.42	4
5	LT 2(b) ii	Private, Professional educational institutions under Village panchayats	1604	6769.87	2.01
6	LT 3(i)	Commercial Lighting & Heating applicable under arrears under ULB ,	198270	328073.21	146.14
7	LT-3 (ii)	Commercial Lighting & Heating applicable under arrears under village panchayats	94891	127109.562	65.86
8	LT-4(a)	Applicable to IP sets up to and inclusive of 10 HP	459132	2936805.97	1338.15
9	LT-4(b)	Irrigation pump sets above 10 HP	222	5383.36	0.29
10	LT-4 (c)(i)	Applicable to private Horticultural Nurseries, Coffee and Tea plantations of sanctioned load of 10 HP & below.	8893	53972.77	5.52
11	LT-4 (c)(iii)	Applicable to private Horticultural Nurseries, Coffee and Tea plantations of sanctioned load of 10 HP & above	2453	50750.16	3.19
12	LT-5 (a)	Industrial, Non-industrial, Heating & Motive power incl. Lighting under Municipal Corporations			0
		Up to 5 HP	2978	8622.43	1.16
		5 HP to 40 HP	5495	75370.91	10.82
		40 HP to 67 HP	1142	62182.48	17.66
		67 HP & Above	73	5990.5	1.37
13	LT-5 (b)	Industrial, Non-industrial, Heating & Motive power incl. Lighting other than Municipal Corporations			0
		Up to 5 HP	14767	36412.25	4.79
		5 HP to 40 HP	23141	293768.36	36.61
		40 HP to 67 HP	2168	128210.7	27.73
		67 HP & Above	147	12698.05	2.45
14	LT-6 (a)	Water Supply urban and rural	31989	186034.46	154.56
15	LT-6 (b)	Public lighting and yard lighting	27127	64028.66	57.73
17	LT-6 (c)	EVM Vehicle Charging Station	10	158	0
18	LT-7(a)	Temporary Power Supply less than 67 HP for all purposes	96989	189199.22	10.33
	LT-7(b)	Temporary Power Supply Applicable to Holdings & Advertisement boards, Bus shelters with advertising boards, private advertising posts/sign boards & sign boards sponsored by private advertising agencies / Firms on permanent connection basis	222	362	0.08
		<b>LT TOTAL</b>	<b>3663365</b>	<b>6408238.68</b>	<b>2620.01</b>



123 DEC 2022

No. of Corrections.....*Nil*.....

*Ranjani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

207

## Annexure - N

## Details of category /sub-category wise sanctioned load and slab wise consumption as on 31.10.2022

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load-Slab wise (KW /KVA /HP)	Sales
					(In MUs)
19	HT-1	Public Water Supply/drainage & Sewerage Water treatment plant & Sewerage Pumping Installations	197	125410	303.49
20	HT-2(a)	Industries, Factories, Workshops, Universities, Educational Institutions etc.,	1309	731095.41	503.32
21	HT-2(b)	Commercial Complexes, Cinemas, Hotels, Boarding & Lodging etc.,	889	122141.59	80.12
22	HT-2(c)	Government Hospitals and Educational Institutions belonging to Govt. Local bodies, Aided Institutions & Hostels of All Educational Institutions etc.,	257	35420.81	25.32
23	HT-2(cii)	Hospitals and Educational Institutions Hostels of Educational Institutions not covered under HT 2(c),.	109	17299	11.49
24	HT-3(a) (i)	Lift Irrigation Schemes Under Govt dept/Govt owned Corpsns.	128	152321.94	33.3
25	HT-3(b)	Irrigation & Agricultural Forms, Govt Horticultural forms, Pvt Horticultural nurseries Coffee, Tea, Coconut and Arecanut Plantations	3	224	0.19
26	HT-4 a(B)	Residential apartments, Colonies and Hospitals	50	3954	2.46
27	HT-5	Temporary 67 HP & above	63	30394.37	3.88
		HT TOTAL	3005	1218261.12	963.57
28	Stn Aux		248	0	3.44
		<b>GRANE TOTAL</b>	<b>3666618</b>	<b>7626499.8</b>	<b>3587.02</b>



23 DEC 2022

No. of Corrections.....*DK*.....

*K. K. Jai*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

208

← BV-UMITRA



Sunday, 23 Jan • 5:12 pm

Power Supply in your area,as regd in Urja Mitra,will be interrupted from 23/01/22,17:08/23/01/22,18:08 for Miscellaneous.Govt of Karnataka



*K. K. Sani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

Friday, 24 Jun • 10:37 am

Power Supply in your area,as regd in Urja Mitra,will be interrupted from 25/06/22,10:00/25/06/22,18:00 for Maintenance.Govt of Karnataka



Friday, 4 Nov • 8:16 am

Power Supply in your area,as regd in Urja Mitra,will be interrupted from 04/11/22,10:00/04/11/22,18:00 for Substation Maintenance.Govt of Karnataka



23 DEC 2022

4 Nov, 8:16 am  
BSNL B Basavaraju @ Balu

No. of Corrections.....*NK*.....

209





## Comparative statement showing the average time breached in resolving the consumer complaints during FY21 &amp; FY 22

Company: CESC, Mysuru

Category	FY-21				FY-22			
	No's of Complaints Registered & Resolved	Average of Actual time taken	Average time to resolve	Average time breached in hours	No's of Complaints Registered & Resolved	Average of Actual time taken	Average time to resolve	Average time breached in hours
Billing complaints	547	194 hr:57 min	558 hr: 7 min	0 hr:0 min	120	30 hr:30 min	377 hr:45 min	0 hr:0 min
Disconnection and Reconnection complaints	439	14 hr:25 min	9 hr:3 min	5 hr:22 min	1405	10 hr:22 min	8 hr:18 min	2 hr:4 min
Distribution Transformer Failure	183	198 hr:39 min	56 hr:15 min	142 hr:23 min	193	97 hr:35 min	52 hr:39 min	44 hr:56 min
Interruption/Failure of power supply	147977	5 hr:9 min	8 hr:56 min	0 hr:0 min	208493	4 hr:33 min	10 hr:26 min	0 hr:0 min
Metering complaints	96	131 hr:47 min	173 hr:15 min	0 hr:0 min	55	104 hr:13 min	173 hr:14 min	0 hr:0 min
Other complaints	813	345 hr:40 min	278 hr:36 min	67 hr:4 min	1538	165 hr:10 min	249 hr:14 min	0 hr:0 min
Voltage variations	1085	82 hr:41 min	71 hr:20 min	11 hr:20 min	1911	16 hr:21 min	35 hr:27 min	0 hr:0 min

**Note:** The information furnished regarding number of complaints registered and resolved & average time taken to address the complaints for Distribution Transformer Failure replacement is more in FY-22 due to the natural calamities heavy rains & wind, due to standing crops, etc. The failed Distribution Transformers pertaining to drinking watersupply, town & rural lighting, IPSets etc., are replaced on top priority.



123 DEC 2022

No. of Corrections.....*nk*.....

*K. K. K.*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

